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Off-Site Groundwater Treatment Remedial Design Report for the Hempstead Intersection Street Former Manufactured Gas Plant Site Villages of Hempstead & Garden City Nassau County, New York



Prepared for: National Grid 175 East Old Country Road Hicksville, New York 11801

Prepared by: URS Corporation - New York 77 Goodell Street Buffalo, New York 14203



February 2010

OFF-SITE GROUNDWATER TREATMENT REMEDIAL DESIGN REPORT

HEMPSTEAD INTERSECTION STREET FORMER MANUFACTURED GAS PLANT SITE VILLAGES OF HEMPSTEAD AND GARDEN CITY NASSAU COUNTY, NEW YORK

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LIST OF ACRONYMS AND ABBREVIATIONS

bgs	below ground surface
BTEX	benzene, toluene, ethylbenzene and xylenes
CAMP	Community Air Monitoring Plan
CLSM	controlled low strength material
DO	dissolved oxygen
FS/RAP	Feasibility Study/Remedial Action Plan
GIS	geographic information system
HASP	Health and Safety Plan
HCN	hydrogen cyanide
HDPE	high-density polyethylene
IRM	interim remedial measure
ISS	in-situ solidification
cm/sec	centimeters per second
lbs	pounds
LILCO	Long Island Lighting Company
LIRR	Long Island Railroad
Matrix	Matrix Environmental, Inc.
mV	millivolts
mg/kg	milligrams per kilogram
mg/L	milligrams per liter
MGP	manufactured gas plant
NAPL	non-aqueous phase liquid
NCDH	Nassau County Department of Health
NYSDEC	New York State Department of Environmental Conservation
NYSDOH	New York State Department of Health
OM&M	Operation, Maintenance and Monitoring
ORP	oxidation-reduction potential
PAH	polycyclic aromatic hydrocarbon

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PDI	Pre-Design Investigation
PSA	pressure swing adsorption
psi	pounds per square inch
RI	Remedial Investigation
ROW	right-of-way
scfh	standard cubic feet per hour
UIC	Underground Injection Control
URS	URS Corporation-New York
USEPA	United States Environmental Protection Agency
VOCs	Volatile Organic Compounds
µg/kg	micrograms per kilogram
µg/L	micrograms per liter
$\mu g/m^3$	micrograms per cubic meter

EXECUTIVE SUMMARY

Reason for the Remedial Design Report

This report summarizes the remedial design for treatment of an off-site plume of dissolved-phase groundwater contamination associated with the Hempstead Intersection Street Former Manufactured Gas Plant (MGP) site (Site) located in the Villages of Hempstead and Garden City, Nassau County, New York (refer to Drawings 2 and 3). This report was prepared for National Grid by URS Corporation in accordance with an Order on Consent with the New York State Department of Environmental Conservation (NYSDEC).

The report documents the background, decision making process, and rationale behind the design of three treatment systems. The report also presents the Site history, present site conditions, the goal for the remedial action, an overview of the treatment systems, critical design parameters for all major system components, and their basis for design. The report discusses implementation of the remedial design, how the system components will be installed, monitoring activities that will be conducted during the installation, and operation and maintenance of the systems.

Site Description and History

MGP operations began in the early 1900's in the southern portion of the Site and expanded north as the demand for gas increased. The Long Island Lighting Company (LILCO) acquired the Site in the early 1930's. The on-site MGP was subsequently demolished by LILCO following the start of natural gas availability on Long Island in the early 1950's. In 1998, LILCO merged with Brooklyn Union Gas forming KeySpan Corporation. In 2007, KeySpan Corporation was purchased by National Grid.

A "cut and plug" interim remedial measure (IRM) Program was undertaken at the Site during the winter of 1999. The objective of that IRM was to locate underground piping associated with historic MGP operations so that each pipe could be cut, drained of any fluids and

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plugged in order to limit the potential for any off-site migration of MGP-related constituents. The IRM was completed in the summer of 2000.

A second IRM was implemented in 2008 for the excavation of shallow MGP source materials from the Site and for the recovery of non-aqueous phase liquid (NAPL) from the groundwater (refer to Drawing 2 for the IRM locations). The IRM was performed to remove MGP source materials from areas of the Site where no additional future remediation will be necessary and to support future site-wide remediation activities by providing clean areas for support facilities, vehicle parking, and the staging of equipment and materials. A total of 4,432 cubic yards of MGP source material (as contaminated soil) and construction / demolition debris was taken off-site for treatment and disposal. 9,493 gallons of liquid was also taken off-site for treatment and disposal.

A dissolved phase groundwater plume is located downgradient of the Site. The plume reaches a maximum width of approximately 600 feet (ft) and extends approximately 3,800 ft south of the Site. The plume boundaries are defined by total benzene, toluene, ethylbenzene, and xylenes (BTEX) or total polycyclic aromatic hydrocarbon (PAH) concentrations greater than 100 micrograms per liter (μ g/L). Monitoring data indicates that the plume is stable and has not increased in size or strength in recent years. The highest BTEX and PAH concentrations occur in the plume immediately south of the Site. South of Atlantic Avenue, the plume dips and is overlain by clean groundwater. Groundwater contamination is found at depths greater than 100 ft below ground surface (bgs).

The most concentrated area of the plume (greater than 5,000 μ g/L) is approximately 1,000 ft long and directly downgradient from the Site. The concentrations of BTEX and PAHs decrease rapidly as they migrate away from the Site.

Remedial Goal

The remedial goal for the groundwater treatment systems is to restore, to the extent practicable, groundwater impacted by MGP Site related contaminants of concern to meet ambient water quality standards and guidance values. The groundwater treatment systems have been

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designed with this goal in mind and will continue to operate until the groundwater has been restored to the extent practicable or until the systems have reached their limits of effectiveness.

Remedial Technology

The evaluation conducted in the Feasibility Study / Remedial Action Plan (URS, 2008b) for the Hempstead site recommended bioremediation of the dissolved phase groundwater plume as the groundwater remediation alternative. Information collected during previous investigations indicate that intrinsic bioremediation of the dissolved phase contaminant plume is an active process at the Site and supports the plan to implement enhanced aerobic bioremediation for the groundwater. Biodegradation involves microbially mediated oxidation-reduction reactions that transform BTEX and PAHs to carbon dioxide and water. Dissolved oxygen (DO) is the most thermodynamically favored electron acceptor used in the biodegradation of hydrocarbons and is typically the primary growth limiting factor for hydrocarbon degrading bacteria. Therefore, by increasing the DO concentration, the rate of bioremediation can be increased by at least one and sometimes several orders of magnitude over naturally occurring, non-stimulated rates.

The remedial technology proposed for enhanced aerobic bioremediation is a patented technology that involves the injection of high-purity oxygen into groundwater at a rate low enough to avoid migration or volatilization of the contaminants, but high enough to increase DO concentrations within the aquifer. Delivery of oxygen into groundwater can increase DO concentrations to a maximum of 40 milligrams per liter (mg/L) as compared to 9 mg/L for a typical air sparging system.

High-purity oxygen, generated from on-site systems, will be introduced into the contaminated groundwater plume via a network of wells installed across the direction of groundwater flow. The wells will produce oxygenated zones that enable aerobic bioremediation of contaminated groundwater as it flows through the treatment areas.

Design Overview and Summary

The groundwater treatment systems are designed to provide zones of elevated DO that will stimulate aerobic bioremediation of contaminated groundwater as it flows through the treatment areas. The primary basis for the system design is to ensure that the quantity of oxygen dissolved into the groundwater is sufficient to support the aerobic biodegradation of the contaminants traveling through each treatment area. Aerobic bioremediation of the plume at select locations, in conjunction with solidifying the contaminant source via in-situ solidification (ISS), will accelerate the rate at which the dissolved contaminant mass is oxidized and will eventually lead to decreased contaminant concentrations in the entire plume. The planned locations of the groundwater treatment systems and ISS remediation are shown on Drawing 2.

Based on the dimensions and location of the groundwater contaminant plume, three separate groundwater oxygen treatment systems are planned:

- In the vicinity of Smith Street, the inactive Long Island Railroad (LIRR) Right-of-Way (ROW), and in the road ROWs for Atlantic Avenue and Hilton Avenue (Treatment System 1).
- In Mirschel Park, on private property located at 158 Hilton Avenue, and in the road ROWs for Hilton Avenue and Kensington Court (System No. 2).
- On private property located at 106 Hilton Avenue and in the road ROWs for Hilton Place and Cathedral Court (System No. 3).

The installation of System 3 is dependent on the ability to obtain the necessary private property access agreements for this system.

The contaminant mass flux and corresponding oxygen requirement at each treatment system is significantly less than the capacity of each oxygen generating system. For all three systems, the minimum oxygen generation rate will be 175 standard cubic feet per hour (scfh), or 190 pounds (lbs) per day. Each system will consist of an equipment enclosure that will house the oxygen generation and control systems, a piping system for distribution of the high-purity

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oxygen, and oxygen wells. The three systems will generate oxygen via air compressors and pressure swing adsorption units. Oxygen will be stored in tanks until it is directed to the wells. Each well will be connected to the generation system via a separate pipe that will be connected to a manifold inside the enclosure. Oxygen will be distributed to the contaminated groundwater via a system of wells screened in or below the zone of groundwater contamination. Ninety-six (96) wells will be installed for Treatment System 1, 59 wells will be installed for Treatment System 2, and 70 wells will be installed for Treatment System 3. A control system will direct the duration and flow of oxygen to the wells, which will be grouped together in quantities of 8 to 10 per manifold for control purposes. Each manifold will be on-line for a programmed duration. At the end of the cycle, the oxygen flow to the manifold will be stopped and the next manifold in the sequence will then be started.

1.0 INTRODUCTION

This Remedial Design Report was prepared by URS Corporation-New York (URS) on behalf of National Grid, for the Hempstead Intersection Street Former manufactured gas plant (MGP) site (the Site) located in the Villages of Hempstead and Garden City, Nassau County, New York (see Drawing 1). This report describes remediation systems that will be used to treat an off-site plume of groundwater impacted by site-related MGP contaminants. Bioremediation augmented by the addition of oxygen to the contaminant plume was the technology proposed for groundwater treatment in the Feasibility Study/Remedial Action Plan (FS/RAP) (URS, 2008b). This Design Report was completed in accordance with an Order on Consent (#D1-0001-98-11) (the Order) with the New York State Department of Environmental Conservation (NYSDEC).

1.1 <u>Site Description</u>

The Site, shown on Drawings 1 and 2, is located in the Villages of Hempstead and Garden City, Nassau County, New York. The majority of the approximately 8-acre Site is located within the Village of Garden City. The property is bordered to the north by Second Street, east by the Long Island Railroad (LIRR) inactive railroad right-of-way (ROW), on the south by Intersection Street, and on the west by a park owned by the Village of Garden City. The park contains a public parking lot, two public water supply wells, and a recharge basin for maintaining those two wells. There are residences and commercial businesses near the Site, including a Professional Office Building to the southwest, an Active Oil Storage Terminal to the southeast, and an Inactive Petroleum Storage Facility to the southeast. An active National Grid natural gas regulator station is located within the northwestern portion of the Site.

The Site and surrounding area are generally flat with the ground surface gently sloping to the west, northwest, and southwest. The Site is predominantly covered with crushed stone and is secured with a perimeter fence. Limited grass, shrubs and trees serve as a buffer across the northern fence line. Other than gas piping in the regulator station and Site security fences, there are no permanent aboveground structures on the Site.

The dissolved phase groundwater plume is located downgradient of the Site (refer to Drawings 2 and 3), extends approximately 3,800 feet (ft) to the south, and is approximately 600 ft wide. The plume boundaries are defined by total benzene, toluene, ethylbenzene, and xylenes (BTEX) or total polycyclic aromatic hydrocarbon (PAH) concentrations greater than 100 micrograms per liter (μ g/L). Monitoring data indicates that the plume is stable and has not increased in size or strength in recent years. The highest BTEX and PAH concentrations occur in the plume immediately to the south of the Site. South of Atlantic Avenue, the plume dips and is overlain by clean groundwater. Drawing 4 provides a cross section view of the plume along its length. Groundwater contamination is found at depths greater than 100 ft below ground surface (bgs).

1.2 <u>Site History</u>

MGP operations began in the early 1900's in the southern portion of the Site and expanded north as the demand for gas increased. The Long Island Lighting Company (LILCO) acquired the Site in the early 1930's. The on-site MGP was subsequently demolished by LILCO following the start of natural gas availability on Long Island in the early 1950's. In 1998, LILCO merged with Brooklyn Union Gas forming KeySpan Corporation. In 2007, KeySpan Corporation was purchased by National Grid.

A "cut and plug" interim remedial measure (IRM) Program was undertaken at the Site during the winter of 1999. The objective of that IRM was to locate underground piping associated with historic MGP operations so that each pipe could be cut, drained of any fluids and plugged in order to limit the potential for any off-site migration of MGP-related constituents. The IRM was completed in the summer of 2000.

A second IRM was implemented in 2008 to excavate shallow MGP source materials from the Site and to recover non-aqueous phase liquid (NAPL) from the groundwater (refer to Drawing 2 for the excavation locations). The IRM removed MGP source materials from areas of the Site where no additional future remediation will be necessary, which will support future site-wide remediation activities by providing clean areas for support facilities, vehicle parking, and the staging of equipment and materials. A total of 4,432 cubic yards of MGP source material (as

contaminated soil) and construction / demolition debris and 9,493 gallons of liquid were taken off-site for treatment and disposal.

1.3 <u>Previous Investigations</u>

Several investigations have been performed at the Site and adjacent properties to identify the presence of MGP impacts, determine the presence and extent of off-site MGP impacts, establish IRM boundaries, install NAPL recovery wells, and characterize the hydrogeology of the area. Investigations that were performed prior to and during the RI are documented in the November 2006 Remedial Investigation (RI) Report (PS&S, 2006). Since completing the RI, the following reports have been completed:

- Groundwater Sampling and NAPL Monitoring/Recovery Reports (URS)
 - Report for the Second and Third Quarters of 2007
 - Annual Report for 2007
 - Report for the First Quarter of 2008
 - Report for the Second Quarter of 2008
 - Report for the Third Quarter of 2008
 - Annual Report for 2008
 - Report for the First Quarter of 2009
 - Report for the Second Quarter of 2009
 - Report for the Third Quarter of 2009
- IRM Remedial Action Work Plan (URS, 2007b).
- Feasibility Study/Remedial Action Plan (URS, 2008b).
- Technical Specifications/Contract Documents for Interim Remedial Measures (URS, 2008c).
- Pre-Design Investigation Work Plan for In-Situ Solidification and Off-Site Groundwater Treatment (URS, 2008e).
- Construction Operations Plan for Interim Remedial Measures (URS, 2008f).
- IRM Excavation Completion Report Interim Remedial Measures (URS, 2009c).

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• Pre-Design Investigation Report for In-Situ Solidification and Off-Site Groundwater Treatment (URS, 2010).

Activities performed during these investigations have included test pit excavations, soil borings, installation of monitoring wells, air monitoring, sampling and analysis of soil, groundwater, soil gas, MGP waste, and other impacted materials, private well surveys, surveying and mapping, excavation of shallow MGP source material, and dense non-aqueous phase liquid (DNAPL) recovery. For the purpose of this Remedial Design, the RI and the pre-design investigation (PDI) provide the most relevant data.

1.3.1 <u>Remedial Investigation</u>

The RI report was prepared by PS&S in 2006 to provide an understanding of the nature and extent of chemical constituents in the environment and identify potential human exposure pathways and environmental risks in sufficient detail to allow for the selection and design of a remedial action for the Site.

The results of the RI and previous investigations that were incorporated into the RI report indicated the following:

- The majority of MGP-related residuals or NAPL were observed in two intervals: shallow soils in the upper 8 ft of the Site at locations in proximity to the former MGP operations and in a zone at or near the water table interface approximately 24 to 34 ft beneath the Site.
- The on-site impacts have migrated downgradient of the site resulting in a dissolved phase contaminant plume in the groundwater approximately 600 ft wide and approximately 3,800 ft long in a southerly direction from the Site.
- Downgradient migration of the dissolved phase BTEX/PAH plume is being retarded and attenuated by naturally occurring organic carbon present in the soil matrix and by naturally occurring biodegradation.

- Some of the chemical constituents in the plume path are attributable to past and present petroleum sources including commercial and industrial operations and chemicals generated by vehicle traffic and other internal combustion engines.
- Chemical constituents from the Site have not adversely impacted drinking water supplies in the community. Groundwater flow modeling indicates that the former MGP site is outside the groundwater capture zones for the adjacent Village of Garden City and Village of Hempstead Clinton Street water supply wells assuming normal pumping rates and based on historical data.
- The on-site shallow source area soils present the greatest potential for risk via direct contact with the soils via the release of volatile organic vapors and the potential for the continuing release of NAPL and dissolved phase constituents to the environment. The greatest risk of potential exposure is associated with on-site subsurface construction activities undertaken without appropriate precautions.

1.3.2 <u>Pre-Design Investigation</u>

The PDI was performed in 2008 and 2009 to collect data and further delineate the extent of the plume in the vicinity of the treatment system locations and to provide information to be used in the design of the remedial action. The following activities were conducted:

- Sampling and field screening of soils collected from borings drilled in the vicinity of each groundwater oxygenation system.
- Sampling and analysis of groundwater from temporary points installed in the borings to establish extent of the plume in the vicinity of each groundwater oxygenation system.
- Installation of monitoring wells to monitor groundwater conditions prior to and during system operations.

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Sampling and analysis of groundwater from new and existing monitoring wells to • establish dissolved phase contaminant concentrations and geochemical conditions relative to intrinsic bioremediation processes.

1.4 **Conceptual Site Model**

The conceptual Site model describes the relationship between former MGP operations and the observations of physical impacts (i.e., NAPL, staining, sheen and odors), detected chemical constituents, migration pathways, and potential exposure pathways as identified through past Site investigations.

- NAPL associated with the former MGP Site is primarily a DNAPL that ranges from a • thick tar-like substance to a more mobile, lower viscosity fluid.
- Following a release from a former structure, the NAPL accumulated in the shallow soils around source areas until the sorptive capacity of the soil was exceeded. The heavier tar-like NAPL remained in the shallow soils while the lower viscosity NAPL tended to migrate downward into the deeper soils.
- A significant portion of the NAPL has preferentially migrated horizontally along the slope of the water table and has extended approximately 450 ft beyond the southern boundary of the Site. This NAPL saturation extending south of the Site occurs as thin (0 to 6-inch thick) layers. Interim product recovery wells were installed in this zone in 2008 and are used together with other NAPL-producing wells to recover NAPL on a twice-a-month basis.
- A dissolved plume is present in the groundwater and extends approximately 3,800 ft. south of the Site. Monitoring data during the period 2000 to 2009 has indicated that the plume is stable and has not increased in size or strength during this period.

A comprehensive conceptual Site model, especially as it relates to the location and migration of the NAPL, is presented in the RI (PS&S, 2006). Further information on the dissolved phase groundwater contaminant plume is presented in Section 3.2.

1.5 <u>Report Organization</u>

This report was prepared to document the background, the decision making process, and the rationale behind the design of the groundwater treatment systems for the Site. Five sections are included. Sections 1 through 3 provide the introduction, remedial goals, and the Site conditions. Section 4 presents an overview of the treatment systems, including critical design parameters for all major system components, the basis for their design, and other information required to present a complete overview of the proposed system design and operation. Section 5 discusses the implementation of groundwater remediation, outlines how each of the system components will be installed, and identifies monitoring activities that will be conducted in conjunction with the installations.

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2.0 REMEDIAL GOALS

As identified in the FS/RAP (URS, 2008b), the following remedial action goals have been established for groundwater at the Hempstead Site:

- Reduce or mitigate NAPL, to the extent practicable to decrease the source of chemicals that contribute to soil, air, soil vapor and groundwater contamination.
- Prevent or mitigate, to the extent practicable, off-site migration of groundwater contamination resulting from Site-related contaminants.
- To restore, to the extent practicable, groundwater impacted by Site related MGP contaminants of concern to meet ambient water quality standards and guidance values.

The first two goals, reduce NAPL and prevent off-site migration, will be addressed via ISS of MGP source materials and other removal activities that have been or will be implemented for the source area. The groundwater treatment systems, as outlined in this design report, will aid in the bioremediation of the groundwater contaminants. The groundwater treatment systems will operate until the groundwater has been restored to the extent practicable or until the systems have reached their limits of effectiveness.

3.0 SITE CONDITIONS

The following sections summarize the general conditions of the Site and off-site areas as they relate to the dissolved phase groundwater contaminant plume and the design of the groundwater treatment systems. Additional Site information can be found in the RI, PDI and other investigation reports for the Site. Specific information used in the design of the treatment systems is identified in Sections 4 and 5, as well as in Appendix A, which presents calculations associated with the remedial design.

3.1 <u>Hydrogeology</u>

Major hydrogeologic units within the area of the dissolved phase groundwater plume are illustrated on Drawing 4. The water table occurs within the glacial outwash sediments (Upper Glacial aquifer) at depths ranging from approximately 25 to 30 ft bgs. Groundwater flow within the glacial outwash is in a south-southwesterly direction at a gradient of approximately 0.001 ft/ft.

Hydraulic conductivities of the Upper Glacial aquifer and the upper subunit of the Magothy Formation were estimated to be approximately 1×10^{-1} centimeter per second (cm/sec) and 1×10^{-2} to 5×10^{-2} cm/sec, respectively (McClymonds and Franke, 1972). Site-specific hydraulic conductivity testing, discussed in the PDI, confirmed these values.

The corresponding horizontal-to-vertical anisotropies of the Upper Glacial and Upper Magothy Formation are approximately 1:10 and 1:100, respectively (McClymonds and Franke, 1972). The lower subunit of the Magothy Formation is characterized by very low hydraulic conductivity of approximately 1 x 10^{-7} cm/sec (PS&S, 2006). The groundwater treatment system will only slightly extend into the Lower Magothy Formation.

3.2 Dissolved-Phase Groundwater Plume

As discussed in the PDI and previous investigations, dissolved BTEX and PAHs emanate from the Site in a groundwater plume that reaches a maximum width of approximately 600 ft wide by approximately 3,800 ft long (based on a plume boundary defined by 100 μ g/L BTEX or total PAHs). The most concentrated area of the plume (greater than 5,000 μ g/L) is directly downgradient from the Site and is approximately 1,000 ft long. A plan view of the plume of

contaminants dissolved in groundwater is shown on Drawings 2 and 3. Analytical data from groundwater sample locations within and around the contaminant plume also are presented on Drawing 3. The concentrations of BTEX and PAHs decrease rapidly as they migrate away from the Site.

Groundwater analytical results from the PDI investigation are similar to results presented in the RI report in terms of strength (i.e., concentration) and extent of the plume, which indicate that the plume is stable and is not expanding or increasing in concentration. Drawing 4 shows the plume in section view along its principle axis and incorporates analytical data from the PDI and RI. The figure shows that the highest concentrations occur at the Site and south to Atlantic Avenue. The bottom of the plume was observed at approximately 75 ft bgs along Smith Street. Further south, at Atlantic Avenue, the plume dips and is overlain by uncontaminated groundwater. The bottom of the plume is approximately 85 ft bgs at Atlantic Avenue and 75 ft bgs in Mirschel Park.

Perpendicular cross sections through the contaminant plume are shown on Drawings 5 through 7. The cross section locations shown on these drawings correspond to the locations of the proposed treatment systems that are discussed in Section 4.0.

The dissolved phase contaminant plume presented on Drawings 3 through 7 shows the estimated contaminant concentration isopleths that represent 5,000 μ g/L, 1,000 μ g/L and 100 μ g/L of BTEX or total PAHs. The plume and cross sections were constructed using data from the RI, the PDI, and from the quarterly groundwater sampling events. This data was entered into a geographic information system (GIS) database which was used to prepare a three dimensional interpolation of the data. Once this "model" of the plume was complete, it was used to develop the cross sections for Drawings 5 through 7.

In addition to the concentration isopleths, cross section Drawings 5 through 7 show actual BTEX and PAH groundwater analytical results from sample locations in close proximity to the proposed locations of the treatment systems. As shown on Drawing 5, at the eastern end of Smith Street, only low BTEX and PAH contaminant concentrations were observed at HISB-103, with no detections in the samples collected from HISB-104 located slightly further to the east. These borings were located at the southwestern and southeastern corners of Smith Street and Sealey

Avenue, respectively. The eastern edge of the plume in this area was established by these points. The western edge of the groundwater plume was established by HISB-114, where both BTEX and PAHs were non-detectable. Both BTEX and PAHs were found at HISB-116 and the western boundary of the plume lies between these two points.

At the eastern boundary of the plume in Mirschel Park location HIGP-68 contained concentrations of both BTEX and PAHs above $100 \mu g/L$. Modeling of the plume however (based on data to the north and south of HIGP-68) indicates that the plume may not extend quite as far east as shown at HIGP-68. For the purpose of this design, the plume boundary was interpreted to be located in close vicinity to HIGP-68. At the western boundary of the plume no samples have been collected in the nearby vicinity. The extent of the 100 $\mu g/L$ isoconcentration line in this area was based on three dimensional modeling using groundwater analytical from surrounding points.

Additional sampling and analysis may be conducted to refine the plume boundaries at the western ends of the groundwater treatment systems. These additional samples may be taken during implementation of the remedial action in conjunction with drilling for the oxygen wells.

3.3 <u>Aquifer Geochemistry</u>

The geochemistry of the aquifer was evaluated during the PDI to verify that bioremediation is a viable alternative for treatment of the groundwater and to determine parameters specific to the design of the treatment system.

The PDI report provides a summary of analytical data for parameters used to assess intrinsic remediation processes in groundwater. The following discussion presents a summary of the data from the PDI and previous investigations and provides interpretations related to the design of the groundwater treatment systems.

Electron Acceptors

Dissolved oxygen (DO) concentrations inside the plume range from 0.0 milligrams per liter (mg/L) to 0.7 mg/L. Outside the plume, at HISB-108 and -109, the concentrations range from 0.0 mg/L to 7.1 mg/L. The data indicate that oxygen is deficient and that aerobic

biodegradation of BTEX and MGP-related PAHs is an active process within the plume. Aerobic conditions (i.e. DO > 2.0 parts per million [ppm]) were observed at HISB-101 (> 80'), HISB-104 (entire boring), HISB -103 (60' – 74'), HISB -108 (30'-34'), and HISB -109 (30'-34').

Nitrate concentrations are depleted within the plume (0.2 mg/L - geometric mean) relative to areas outside of the plume (2.6 mg/L - geometric mean). These results demonstrate that anaerobic degradation of the contaminants is occurring via denitrification.

Metabolic Byproduct

Ferrous iron concentrations within the plume range between 1.9 mg/L to greater than 29.7 mg/L. Areas that contain elevated levels of ferrous iron appear to be experiencing metabolic processes that result in the reduction of ferric iron to ferrous iron. Dissolved iron concentrations greater than approximately 20 mg/L may create the following conditions:

- The dissolved iron will exert an oxygen demand on the system that must be accounted for; and
- The injection points could be fouled by bacterial residues and iron oxide precipitates.

These conditions and remedies to address them are discussed in Section 4.0.

Alkalinity

Total alkalinity (as $CaCO_3$) inside of the plume (67.5 mg/L – geometric mean) is greater than the alkalinity measured outside of the plume (28.5 mg/L – geometric mean). This data provides evidence that the respiration of DO, nitrate, ferrous iron, and possibly sulfate are active processes.

Oxidation Reduction Potential

Oxidation reduction potential (ORP) was observed to range from -252 millivolts (mV) to 149 mV. Nitrate reduction, iron reduction, and sulfate reduction processes can occur at these oxidation/reduction states.

Ortho Phosphate

Phosphate was not detected in the samples (detection limit 0.05 mg/L), which suggests that the nutrient concentrations are low. The need for nutrient addition is evaluated in Section 4.0.

3.4 <u>Soil Properties</u>

Soil properties are an important component for the design of the groundwater treatment system. Calculations of the total volume and mass of dissolved phase contamination and the velocity of the groundwater depend on soil porosity. Effective design of the screen size and sand pack for the oxygen wells is based on the grain size distribution of the soil.

For all proposed treatment systems (described in Section 4.0) oxygen wells will be installed to depths up to 100 ft bgs. Groundwater typically is encountered at 25 ft bgs and soil properties from 25 to 100 ft bgs have been evaluated.

Boring logs from HISB-08 and -12 (drilled during the RI) and HISB-102, -104, -106, and -108 (drilled during the PDI) indicate the following conditions (all sample locations are shown on Drawing 2):

- 25 to 70 ft bgs Fine to coarse sand with some gravel is identified in the HISB borings. The log for HIMW-12 generally corresponds with these conditions except that fine sand is not typically noted for HIMW-12. HIMW-08, which is located near the corner of Smith Street and Wendell Street, differs in that silt/clay is present intermittently from 25 to 32 ft bgs, at 50 ft bgs, and at 60 to 70 ft bgs.
- 70 to 85 ft bgs The HISB borings and HIMW-12 indicate that the soil is generally fine sand with traces of silt or interbedded clay/silt layers or seams. HIMW-08 indicates more clay than sand at this depth. (Additional sampling to determine the extent of the clay in this area may be conducted prior to system installation as outlined in Section 5.5.).
- 85 to 100 ft bgs For the most part, the only borings completed in this range are the HIMW locations that correspond to monitoring well installations. These boring logs

indicate that the soil is generally fine to medium sand at this interval. HIMW-08 indicates a few thin layers of sandy clay at approximately 86 and 92 ft bgs.

Based on the above findings for the soil at the site, typical values of porosity for the soil types above can be found in literature, and are as follows:

- 25 to 70 ft bgs Porosity is equal to about 35 percent for Site soil with no fines and about 35 to 40 percent for soils with some silt.
- 70 to 90 ft bgs Porosity is equal to about 40 percent for uniform sand including small fines content such as found at this Site.

As part of the PDI, 8 soil samples collected from borings HISB-102, -106, and -108 were analyzed for grain size distribution to provide data that was used to design the openings of the oxygen well screens. The grain size curves (located in Appendix C of the PDI) demonstrate general agreement of grain size distribution with boring log descriptions and indicate that the zones targeted for treatment contain less than 8 percent fines by weight. The laboratory data shows the tested soil in the 25 to 70 ft bgs interval to be poorly graded sand that is primarily distributed over the fine and medium sand range. The laboratory data also shows the tested soil in the 70 to 90 ft bgs interval to be poorly graded sand and silty sand that is primarily uniformly sized over the fine sand range. The HIMW boring logs provided descriptions of the soil density and indicated, on average, a medium dense type of soil. Calculations to determine the filter pack gradation and well slot size are included in Appendix A.

3.5 <u>Utilities</u>

Utility information (approximate locations and elevations only) has been obtained for all streets within the area affected by the plume of dissolved phase contamination. Although some utilities have been surveyed during previous Site investigations, most utility information is based on drawings and sketches provided by the Village of Hempstead.

For simplicity, this Design Report presents utility information only in the areas where intrusive work is proposed. The location of below ground utilities identified within and around the proposed work areas are shown on Drawings 8 through 12.

3.6 <u>Property Ownership</u>

Property ownership information has been obtained for all of the streets within the area of the dissolved phase groundwater plume. Parcel boundaries were obtained from the Nassau County Department of Assessment Internet Map Server and owner information (as of 2007) was acquired from the New York State Office of Real Property Services as downloaded from the New York State GIS Clearinghouse.

Property ownership information is not included in this report. However, as the design progresses, properties owners that may be affected by the proposed construction are being contacted and, where possible, access agreements are being developed. A survey will be conducted on those properties that will be affected by installation of the systems unless existing survey information is available.

Survey(s) may also be required prior to construction to mark out specific property lines and to ensure that all construction and construction activities remain within the boundaries of the specific properties.

4.0 **DESIGN OVERVIEW**

4.1 <u>Description of the Remedial Technology</u>

The evaluation conducted in the FS/RAP for the Hempstead site recommended bioremediation of the dissolved phase groundwater plume as the groundwater remediation alternative. Information collected during the PDI and previous investigations indicated that intrinsic bioremediation of the dissolved phase contaminant plume is an active process at the Site and supports the plan to implement enhanced aerobic bioremediation for contaminated groundwater. Biodegradation involves microbially mediated oxidation-reduction reactions that transform BTEX and PAHs to carbon dioxide and water. DO is the most thermodynamically favored electron acceptor used in the biodegradation of hydrocarbons and it is typically the primary growth limiting factor for hydrocarbon degrading bacteria. Therefore, by increasing the DO concentration, the rate of bioremediation can be increased by at least one and sometimes several orders of magnitude over naturally occurring, non-stimulated rates.

The remedial technology proposed for enhanced aerobic bioremediation is a patented technology that involves the injection of high-purity oxygen into groundwater at a rate low enough to avoid migration or volatilization of the contaminants but high enough to increase DO concentrations within the aquifer. Injection of oxygen into groundwater can increase DO concentrations to a maximum of 40 mg/L as compared to 9 mg/L for a typical air sparging system.

High-purity oxygen, generated from on-site systems, will be introduced into the contaminated groundwater plume via a network of wells installed across the direction of groundwater flow. The wells will produce oxygenated zones that enable aerobic bioremediation of contaminated groundwater as it flows through the treatment areas. The technology will not stop or impede the natural flow of the groundwater.

Oxygen will be delivered at a relatively low rate to maximize the contact time between the oxygen and contaminated groundwater before the oxygen rises through the contaminated zone to the water table surface. Trapping of injected oxygen in the soil matrix (e.g., in the soil pores or by semi-confining layers) beneficially prolongs contact between the oxygen and the groundwater,

leading to more efficient oxygen utilization. Ideally, most of the oxygen is dissolved in the groundwater instead of moving to the surface of the water table.

4.2 Design Criteria

Design criteria for the groundwater treatment system is summarized in Table 4-1 and discussed in the following sections.

4.2.1 <u>Treatment Concept</u>

The groundwater treatment systems are designed to provide zones of elevated DO that will stimulate aerobic bioremediation of contaminated groundwater as it flows through the treatment areas. The primary basis for the system design is to ensure that the quantity of oxygen dissolved into the groundwater is sufficient to support the aerobic biodegradation of the mass of contamination traveling through the treatment areas. Aerobic bioremediation of the plume at select locations, in conjunction with solidifying the contaminant source via ISS, will accelerate the rate at which the dissolved contaminant mass is oxidized and will eventually lead to decreased contaminant concentrations in the entire plume. Furthermore, as the contaminant mass passing through each treatment area decreases, the oxygen utilization demand will decrease and the corresponding zone of elevated DO (i.e. the treatment area) will increase.

Based on the dimensions and location of the groundwater contaminant plume, three separate groundwater oxygen treatment systems are proposed:

- In the vicinity of Smith Street, the inactive Long Island Railroad (LIRR) Right-of-Way (ROW), and in the road ROWs for Atlantic Avenue and Hilton Avenue (Treatment System 1).
- In Mirschel Park, on private property located at 158 Hilton Avenue, and in the road ROWs for Hilton Avenue and Kensington Court (System No. 2).
- On private property located at 106 Hilton Avenue and in the road ROWs for Hilton Place and Cathedral Court (System No. 3).

4.2.2 Lateral Extent of Treatment

Throughout the PDI and subsequent documents, the groundwater contaminant plume has been defined as the area where the concentrations of either BTEX or PAHs exceed 100 μ g/L. The design is based on enhancing aerobic bioremediation of the plume within the area of total BTEX or total PAHs greater than or equal to 100 μ g/L. Beyond these limits, natural bioremediation processes will degrade the plume, which will accelerate with time as the oxygenated areas increase due to diminishing oxygen utilization rates and decreased source strength following the ISS remediation.

4.2.3 Contaminant Mass Flux and Oxygen Requirements

The contaminant mass flux across each of the three proposed treatment systems was evaluated for the design. The contaminant mass flux (defined as the contaminant mass flow rate across a cross-sectional area of the plume) is based on the contaminant concentrations in the groundwater, the cross-sectional area of the plume, and the groundwater flow velocity. The contaminant mass flux was determined to be approximately 4.6 pounds (lbs) per day at Treatment System 1, 3.3 lbs per day at Treatment System 2, and 2.0 lbs per day at Treatment System 3 for system configurations that were presented in the draft remedial design report (refer to Appendix A).

The required oxygen delivery rates are a function of the contaminant mass flux across each treatment area and oxygen transfer efficiency in the aquifer. The amount of oxygen required to support the microbially-mediated oxidation-reduction reactions (i.e. the stoichiometric ratio of oxygen per contaminant [hydrocarbon]), is approximately 3 lbs oxygen to 1 lb of hydrocarbons. The oxygen transfer efficiency in the aquifer typically varies from 75 to 90 percent and was conservatively estimated at 75 percent for the design. Based on these values, the total amount of oxygen required was determined to be 30 lbs per day at System 1, 14 lbs per day at System 2, and 9 lbs per day at System 3 for preliminary system configurations.

The calculations provided in Appendix A are based on conservative assumptions and the oxygen delivery rates will be higher than required. Excess DO not utilized within the treatment zones will migrate in the aquifer by advection and diffusion, thereby extending the zone of treatment.

4.2.4 <u>Nutrient Addition</u>

As described in Section 3.3, phosphate was not detected in the groundwater samples (detection limit 0.05 mg/L), which suggests that the nutrient concentrations may be low for sustaining biological processes in the soil. However, based on experience at similar sites where supplemental nutrient addition was not performed, it was determined that the need for nutrient addition and other ancillary treatments would be implemented in the future, if necessary. Data collected during the monitoring and operation of the system will be evaluated to determine whether aerobic bioremediation is successfully reducing contaminant concentrations in the groundwater. If the data indicates that the nutrient addition is necessary, it may be implemented at that time. Nutrient addition would not require any additional construction as nutrients or other additives would periodically be added to the groundwater via the oxygen wells. The wells would be temporarily isolated from the treatment system during the additions.

4.3 Groundwater Treatment System Locations

Three treatment systems are proposed, referred to as Systems 1, 2, and 3. The locations of the system enclosures and oxygen wells in relation to the contaminant plume are shown on Drawings 11 and 12.

Several criteria and factors were considered for selecting the oxygen well locations:

1. Distance from the ISS Activities in the Source Area - The oxygen wells were located sufficiently downgradient from the MGP source area to avoid the potential changes in the groundwater chemistry due to the addition of alkaline reagents (i.e. Portland cement) associated with the ISS that may impact the effectiveness of the bioremediation.

2. Presence of NAPL - Bioremediation in general is not an effective remedial strategy at sites or areas where a significant quantity of NAPL is present. NAPL requires a long time to dissolve into the groundwater and thus limits the rate at which bioremediation will progress. Other methods of NAPL collection or removal should be applied first and then bioremediation can be used as a subsequent remedial strategy. NAPL is most likely to be found near the source area and the system should be located far enough downgradient from the source area to avoid potential areas of NAPL.

3. Property Access Agreements - Where public streets, ROWs, and parks were not available, discussions were held with property owners to obtain agreements for locating the system on private property. The locations shown on the attached drawings represent areas where access agreements are being pursued by National Grid.

Based on the above factors, the treatment system locations were chosen based on design requirements, clearance from existing utilities and buildings, and the potential for property access agreements. The currently proposed layouts for the systems are described below.

4.3.1 <u>Treatment System 1</u>

System 1 is the furthest upgradient (closest to the source) of the three systems and is shown on Drawing 3. Additional details are provided on Drawing 11. From east to west, this system will be installed along Smith Street between Sealey Avenue and Wendell Street, through a short (dead-end) section of Wendell Street, along a section of the LIRR ROW, along a short portion of Atlantic Avenue, and along the east side of Hilton Avenue. The actual extent of the system to the west along Hilton Avenue may be refined during installation based on further exploratory borings / groundwater analyses that will be conducted, if necessary, prior to system installation. The entire length of the system will be installed in the public ROW except for the portion on the LIRR ROW. The portion of the system to be installed on the LIRR ROW is located near apartment buildings in this area.

The system will also include additional spare connections for expansion into other areas, should that be required at some time in the future.

4.3.2 <u>Treatment System 2</u>

The location and layout of System 2 is shown on Drawing 3 and additional details are provided on Drawing 12. The system is located approximately 1,300 ft downgradient from the Site.

System 2 will be installed in Mirschel Park, through private property located at 158 Hilton Avenue, in the ROW along the east side of Hilton Avenue, across Hilton Avenue, and

within the ROW on the south side of Kensington Court. Oxygen wells will not be placed in Hilton Avenue.

As with System 1, the actual extent of System 2 at the west end may be refined during installation based on further exploratory borings / groundwater analyses in this area. The treatment system will also include additional spare connections for expansion into other areas, should that be required at some time in the future.

4.3.3 <u>Treatment System 3</u>

The layout for System 3 is shown on Drawing 3 and additional details are provided on Drawing 12. The proposed location of System 3 is approximately 2,000 ft downgradient from the Site. The installation of System 3 is dependent on the ability to obtain private property access agreements for the system.

The proposed location of System will be on private property at 106 Hilton Avenue, across Hilton Avenue, in the ROW on the west side of Hilton Avenue, in the ROW along the north side of Hilton Place, across private property at 22 Cathedral Court, and in the ROW along the north side of Cathedral Court. Oxygen wells will not be placed in Hilton Avenue and in the Hilton Ave ROW. Access agreements for this proposed alignment have not been obtained yet and changes to the layout may be necessary depending on the results of the property access negotiations.

The actual extent of Treatment System 3 at the west end may be refined during installation based on further exploratory borings / groundwater analyses in this area. The treatment system will also include additional spare connections for expansion into other areas, should that be required at some time in the future.

4.4 <u>Description of Oxygen Generation and Distribution System</u>

The general arrangement and layout of the three treatment systems are shown on Drawings 11 and 12. Each system consists of an equipment enclosure that houses the oxygen generation and control systems, a piping system for distribution of the high-purity oxygen, and

the oxygen delivery wells. Drawing 14 shows the primary equipment that will be located inside the enclosure and schematically shows the distribution system to the oxygen wells.

4.4.1 Equipment Enclosure

Each groundwater treatment system has a dedicated equipment enclosure to house the oxygen generation equipment, a piping manifold, and controls. The enclosure for Treatment System 1 will be located on the LIRR ROW as shown on Drawing 11. This location is approximately in the middle of the wells and will distribute oxygen to wells located east and west of the enclosure. The enclosure for Treatment System 2 will be located at the east end of a private residence located at 185 Hilton Avenue as shown on Drawing 12. Treatment System 3 will be located at the east end of the church property at 106 Hilton Avenue, also shown on Drawing 12.

The system enclosures will be skid-mounted and consist of a small, utility type structure as would typically be used for a large garden shed. All equipment and controls will be housed within the enclosure. All equipment, controls, and the enclosure will be supplied by Matrix Environmental Technologies, Inc. as one complete system.

Each shed will include ventilation louvers for air that will be pulled in by an air compressor, as well as piping to exhaust nitrogen that is produced by the system. The enclosures will include insulation to muffle sounds from the air compressor, which itself will be designed for low sound levels. No windows will be included in the structure and there will be one set of access doors. A dedicated line will separately connect each oxygen well to a manifold located inside the enclosure.

The enclosures will include fencing, lighting, and other security measures to protect against vandalism. The use of fencing, lighting, and security measures for Systems 2 and 3 will be based in part on negotiations with the property owners. The 185 Hilton Avenue property is enclosed with a fence. Additionally, the enclosure will be located behind an existing garage and thus will only be visible to persons in the immediate vicinity.

4.4.2 Oxygen Generation System

All oxygen will be generated on site as needed to eliminate the need for transporting and storing large quantities of oxygen on site. The oxygen generation systems will be located entirely inside of the equipment enclosures. The major components of the system are identified on Drawing 14.

A rotary screw air compressor will produce clean, dry compressed air. The compressed (pressurized) air will be fed to a pressure swing adsorption (PSA) oxygen generating system. The PSA system contains a material that adsorbs nitrogen under pressure. As the nitrogen is removed from the air stream, the oxygen and other components are left remaining in a concentrated stream. Once the adsorbent material is full of nitrogen, the pressure is released and the nitrogen desorbs and is exhausted to the atmosphere. The oxygen stream, which should be 90-95% pure, is stored in an oxygen storage tank. From the storage tank, the control system will distribute the oxygen to the wells.

All three of the treatment systems will be designed to provide a minimum of 175 scfh (190 lbs per day) of oxygen. The systems will also include capacity for additional wells. Further details and information used in the determination of the required oxygen generation rates are included in Appendix A.

4.4.3 <u>Controls</u>

The primary purpose of the control system is to direct the duration and flow (and thus quantity) of oxygen to the wells. The control system allows all control functions to be completed from inside the enclosure, without the need to visit the individual well locations except as required for occasional monitoring or maintenance.

The oxygen wells will be grouped together in quantities of 8 to 10 per manifold. Each manifold will have an associated solenoid valve that provides on/off control of the flow of oxygen. The control system will open the valve for a programmed duration, allowing the oxygen to flow into the manifold, tubing and connected oxygen wells. At the end of the cycle, the valve will be closed and the system proceeds to open the valve to the next manifold. The typical length of operation for each manifold will be approximately 20 minutes. The duration, frequency, and

sequence for operation of the manifolds are programmable and can be modified base on the observed results and performance of the system. Wells in more contaminated or deeper areas that require additional oxygen can be programmed to operate for a longer duration or on a more frequent basis.

In addition to the control of groups of wells via the solenoid valves and manifolds, there also are individual controls for each well. These include a dedicated valve, flowmeter and pressure indicator that allow the operator to manually adjust and equalize the flow among the specific wells on each manifold, as well as to shut off specific wells that are not required to operate. These manual controls are all located on the manifolds inside the enclosure and allow each well to be individually controlled and monitored without the need to separately open the wellheads to make adjustments.

In addition to routine control of the flow of oxygen, the control system also will be used to monitor for alarm conditions (e.g., high or low pressures) that indicate a problem or situation that requires operator input. The control system will include wireless callout service to alert the designated operator of the system problem requiring attention. The operator will also be able to call into the system remotely in order to view the status of the system, acknowledge alarms, and restart the system if necessary.

4.4.4 <u>Piping</u>

Each oxygen well has a separate, dedicated pipe to connect it into the control system. The pipe will be consist of ³/₄-inch, black, high-density polyethylene (HDPE) rated for a minimum pressure of 100 pounds per square inch (psi). The pipe will be installed in bundles in a common trench along the line of oxygen wells, with one pipe leading to each well. (Note that "piping" and "tubing" are used interchangeably through this document.)

4.4.5 Oxygen Wells

Details for the construction of a typical oxygen well are show on Drawing 13. Depths and screened intervals for the wells are shown on cross-sections of the contaminant plume on Drawing 8 for System 1, Drawing 9 for System 2, and Drawing 10 for System 3. Drawings 11 and 12 show the proposed locations of the wells in plan view and include tables that summarize
construction requirements for each well. At locations along the system where the contamination is thicker, or more highly concentrated, the wells will be installed as shallow and deep pairs, separated by vertical distances of 10 to 30 ft.

The screened depth for the deeper wells was determined based on the estimated depth of contamination in each particular location as shown on the cross-sections. The top of the screened section of well will be located just below the bottom of the 100 μ g/L isoconcentration line. At a few locations on System 1, the individual sample results do not exactly match the isoconcentration lines that were derived by computer modeling (e.g., at location HISB-116). Oxygen wells in those locations will be installed somewhat deeper than indicated by the lines to account for these results.

The deep wells will deliver oxygen into the formation that will travel upward towards the water table surface. Shallow oxygen wells will also be used in areas where there is a greater vertical extent of contamination and where higher contaminant concentrations are present. These shallow wells place additional oxygen immediately into the areas of higher contamination and provide additional operational flexibility, which will ensure that the oxygen is reaching the areas where the demand is higher. The shallow and deep intervals will also allow for more variable and directed operation in the future after the plume has begun to degrade.

The radial extent of oxygen flow for a typical oxygen well is dependent upon many factors and is difficult to determine without a pilot study. Even with pilot study data, subsurface conditions and the performance of the wells may vary across the site. Based on data presented in the RI Report (PS&S, 2006) and the PDI Report (URS, 2009d) a conservative lateral separation of 15 ft perpendicular to the direction of groundwater flow was chosen for the well spacing. This spacing is consistent with current engineering practice for air sparge systems (Battelle, 2002) and is less than or equal to well spacing for similar systems that were installed in the Glacial sediments and Upper Magothy sediments elsewhere on Long Island. The 15 ft lateral spacing requires each well to oxygenate a radius of approximately 7½ ft to provide a continuous zone of elevated DO across the contaminant plume. Where the line of oxygen wells is oriented perpendicular to the plume flow, such as on Smith Street between Sealey Avenue and Wendell Street, the wells are placed 15 ft apart. For sections where the wells are situated at angles less

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than 90 degrees to the plume (e.g., the LIRR ROW), the wells will be installed further apart to provide a perpendicular spacing of 15 ft relative to the plume flow direction.

The oxygen wells will be constructed with a two-ft screened section at the bottom of the well (typical construction is shown on Drawing 13). Given the low rates at which oxygen flows into the groundwater, only a very short length of screen is required. The 2 ft length will provide additional area in the event that the screens become fouled via mineralization and/or biogrowth.

Each well will be installed in a flush mounted road box (rated for traffic) large enough to allow access for cleaning, adjustment, or monitoring at the well head, yet small enough to be relatively unobtrusive. The wells will be constructed with removable caps to provide access in the event that maintenance or rehabilitation activities are required due to biofouling or iron precipitation. These caps will be lockable and gas-tight to prevent leakage or tampering. Each wellhead will also include a ³/₄-inch check valve in-line with the oxygen piping to prevent the loss of stored oxygen within the well casing during the off cycles.

4.5 **Operating Conditions**

The oxygen delivery systems will cycle or pulse the operation of the oxygen wells over time. The intent is to operate the wells long enough to maximize the amount of DO in the groundwater while minimizing any bubbling of oxygen or movement of contaminants to the surface. Experience and monitoring during startup of the system will provide information and data that will be used to optimize the system operations.

To aid in monitoring the performance of the systems, monitoring points will be installed within and downgradient of the oxygen wells. These points have been designed to serve multiple functions including monitoring the vadose zone for elevated oxygen or contaminant concentrations, monitoring groundwater for DO concentrations, and allowing for the periodic collection of groundwater samples for analysis. During operation, the primary purpose of the monitoring points will be to monitor DO concentrations.

The locations of the proposed monitoring points are shown on Drawings 11 and 12. Twelve points are proposed for System 1, six points at Systems 2, and seven points at System 3. Some of the points are located directly in the line of the oxygen wells for monitoring DO concentrations directly in the area of oxygenation. Other locations are situated approximately 15 to 50 ft downgradient to monitor in situ conditions as groundwater passes through the oxygenated zones. Monitoring points located within the line of wells will be constructed as shallow/deep pairs to differentiate between the deep and shallow treatment zones.

4.6 <u>Permits</u>

It is anticipated that several permits will be required prior to the installation of the groundwater treatment systems. For operation of the system, although not technically required, an Underground Injection Control (UIC) permit application will be submitted to the NYSDEC (who administer the permit for the United States Environmental Protection Agency [USEPA]). UIC permits are required for the protection of groundwater whenever underground injections are proposed.

Several permits will be required for construction of the systems. Permits from the Village of Hempstead will be required for the street work, sidewalk work / replacements, and possibly for the buildings that will house the oxygen generating equipment. The contractor hired to install the systems will be responsible for obtaining the permits and complying with all conditions of the permits from the Village.

The only vapor discharge from the system is nitrogen gas (which accounts for 78% of the natural air) and no air permits will be required. Likewise, the only liquid discharge will be a small amount of condensate (i.e., clean water) from the compressor and air dryer. The quantity of condensate will be small enough that it will be discharged to the ground surface in the vicinity of the system enclosure.

4.7 System Monitoring and Maintenance

The groundwater treatment systems can be optimized during operation by controlling the oxygen flow rate, pressure, and timing of injection. Optimization will enable the systems to meet the remedial goal as quickly and efficiently as possible. System operating data, field monitoring data (e.g., DO concentrations) and analytical data will be collected and evaluated to focus system operations in the most beneficial manner. These details will be included in an Operation,

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Maintenance, and Monitoring (OM&M) plan that will be developed in conjunction with installation of the systems.

4.7.1 <u>Typical Monitoring Data</u>

The following information will be collected in order to monitor system performance and remedial progress at the site:

- Operating time for each well
- Oxygen flow rate to each well
- Pressure at each well
- DO concentrations at all monitoring points
- PID readings from all monitoring points
- Water elevations at all monitoring points
- System runtimes

Other monitoring will include measurement of field parameters and geochemical changes that may result from the cement-based ISS remediation of the source area and from iron precipitation that may occur as the oxidation state of the groundwater is changed. These monitoring requirements will be incorporated into an overall plan for the site that encompasses all monitoring to be conducted.

4.7.2 System Maintenance

During the first week of operation, system checks and monitoring will be conducted on a daily basis. Following the first week, the system will be checked on a minimum weekly basis during the startup period (minimally one month). These checks will be performed to ensure that the system is operating as intended.

Following startup, routine system checks will be conducted at least twice per month and include the following tasks:

- Adjust flow rates
- Make operational changes
- Perform equipment checklists (belts, etc.)
- Inspect for vandalism
- Perform routine outside maintenance (e.g., weed removal)
- Visually check all well locations for damage, tampering, settling, or evidence of leaks

Actual equipment maintenance will be conducted at least on a quarterly basis. These activities will include servicing the air compressor, servicing the PSA oxygen generator, checking/changing all filters, and other similar tasks. Sufficient spare parts and maintenance kits will be stored inside the enclosures to ensure that there are no long term shut down problems with the systems.

In addition to routine site visits, there may be times when a special visit to the site may be required. The systems will include a pressure sensor on the oxygen tank to detect leaks and shut the system down in the case of an emergency. The autodialer on the control system will notify the system operator of the problem at the site, who will dial into the system and resolve the problem.

4.7.3 <u>Well Maintenance</u>

Dissolved iron concentrations greater than approximately 20 mg/L may lead to fouling of the oxygen wells by bacterial residues and iron oxide precipitates. However, because the iron concentrations vary across the site, and because they may change as the bioremediation process accelerates, it is difficult to predict with certainty whether or not fouling of the wells will occur.

The potential for biofouling was taken in consideration in the design of the treatment system. These measures include:

- Installing longer screen lengths on the oxygen wells.
- Installing the oxygen wells somewhat closer than may be required, including the installation of a shallower set of wells.
- Constructing the wellheads to provide for cleaning or other procedures as outlined below.

Biofouling, if it occurs, will be evident via increased resistance to the oxygen flow at the wells and lower rates of oxygen input. Monitoring of these parameters over time will help to indicate whether any biofouling is occurring in the subsurface. If the wells become fouled to the point where they are no longer effective, remedial measures such as physical cleaning (brushing), pressurized jet cleaning, or chemical agent addition will be evaluated to determine the best method to clean the wells. The small diameter and depths of the wells would most likely limit the viability of the physical options; there are however several different chemical options that would be possible with the proposed well construction. Well cleaning also would be added to the routine activities for the site.

5.0 IMPLEMENTATION

The following sections outline how the specific tasks associated with the installation of the groundwater treatment systems will be accomplished. While sufficient information has been provided to outline how the work will be conducted, the contractor selected to install the systems will be required to prepare their own work plans that meet the requirements identified herein. The three treatment systems may be installed concurrently or separately.

5.1 Mobilization and Site Access

Prior to mobilization or work at the site, all access agreements, work plans, permits, and other approvals required for the work must be approved and in place. Because the work involved includes several different property owners, municipalities, and agencies, a delay or change by any of these could have a significant impact not only to the schedule, but also to the actual layout and placement of the systems.

Major work activities at the site for which equipment must be mobilized will include:

- Well drilling and installation
- Trenching and excavation
- Leveling the ground and installing the enclosures
- Installing electric power to the enclosures and digging around utilities
- Installing the treatment systems
- Restoring work areas

Separate subcontractors may be used by the general contractor to perform one or more of these work activities. The general contractor will be responsible for coordinating all of these activities.

The contractor will be required to use the National Grid property (i.e. the former MGP site) to stage materials, store equipment when not in use, and for employee parking. The

contractor may also establish meeting spaces, offices, and other support facilities on the National Grid property.

5.2 <u>Site Preparation</u>

Site preparation work will consist of the following:

- Ensure that all site access agreements and permits are in place before beginning any work at the Site.
- Communicate with all residents, property owners, and businesses in the areas to be affected by the construction to notify them of the schedule for the pending work, make arrangements to coordinate their access requirements, and generally resolve any questions in relation to the work (to be performed by National Grid with assistance from their engineer and the contractor).
- Conduct a pre-construction survey and document the condition of all fences, structures, roads, yards, buildings, and other areas that may potentially be impacted by the construction activities.
- Field-locate all underground utilities and other critical structures to be avoided during the construction activities.
- Coordinate the schedule of work with the Village of Hempstead, the NYSDEC, and other agencies that may be involved in some capacity in oversight of the work.
- Conduct clearing and grubbing of the bushes and undergrowth along the LIRR ROW as required for installation of the oxygen system, wells, monitoring point, and associated piping.
- Remove existing fences (e.g., at 185 Hilton Street) and other structures that will interfere with construction.
- Decontaminate drilling tools and equipment that are used to install the oxygen wells, monitoring points, and delineation borings prior to leaving the site.

5.3 Erosion and Sediment Control

The Contractor will be responsible for implementing best management practices for erosion and sediment control. The contractor will be responsible for developing a work plan that identifies the activities that will be undertaken to prevent erosion from disturbed areas and the release of sediment to stormwater collection facilities. The contractor will also be responsible for actively monitoring erosion and sediment controls during the course of the construction activity until restoration is complete and vegetated areas have been re-established.

5.4 <u>Traffic Control</u>

All traffic control requirements and plans will be coordinated with the Village of Hempstead prior to conducting any work. The contractor selected for the work will be responsible for preparing the plans and obtaining permits that are required from the Village.

5.4.1 Traffic Control for Treatment System 1

Traffic controls associated with installation of System 1 are expected to minimally include:

- Temporary closure of the sidewalk on the north side of Smith Street between Sealey Avenue and Wendell Street for installation of the oxygen wells and associated piping.
- Temporary closure of approximately 100 ft of sidewalk on the north side of Atlantic Avenue between the LIRR ROW and Hilton Avenue for installation of the oxygen wells and associated piping.
- Temporary closure of approximately 220 ft of sidewalk along the eastern side of Hilton Avenue, north of Atlantic Avenue for installation of the oxygen wells and associated piping.
- Temporary closure of one traffic lane along the north side of Smith Street for installation of the piping and laterals that connect the pipes to the oxygen wells. Access to the apartment building on the south side of Smith Street and to the

businesses on the north side of Smith Street will be maintained throughout the construction. Lane closures will be accomplished through signage, barriers, and most likely will include a flag person(s) for traffic control during working hours.

- The short dead-end section of Wendell Street north of the Smith Street will be closed, although this area is primarily used for parking by employees of nearby businesses. No traffic controls other than signage and temporary barriers should be required. However, communications to maintain good relations with the local property owners is important. National Grid will handle this with support from the Engineer and the Contractor.
- No lane closures are expected for the work along Atlantic and Hilton Avenues, although it may be necessary to temporarily restrict traffic during the mobilization of equipment to the site.

The contractor will be required to provide marked detour routes for any anticipated sidewalk closures.

5.4.2 Traffic Control for Treatment Systems 2 and 3

Traffic control requirements for systems 2 and 3 will be similar to the requirements outlined for Treatment System 1. Installation of these systems also will require temporary closure of sidewalks. Each system will be installed across Hilton Avenue and a detailed traffic plan will be prepared by the Contractor to outline the traffic control measures that will be implemented for each crossing. It is anticipated that the work can be completed without the need for complete closure of the street. Traffic controls will include signs, flag persons, and temporary road plates.

5.5 <u>Plume Delineation Sampling and Analysis</u>

Immediately prior to installation of the oxygen wells, new borings may be drilled and groundwater samples collected to further refine the extent of the western plume boundary at each of the three treatment systems. The eastern ends of these systems are generally close enough to

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existing borings to adequately establish the eastern boundary; no additional sampling will be performed at these areas.

The delineation borings will be located at the endpoint of the treatment systems (i.e., where the 100 μ g/L contaminant concentration line is drawn) and additional locations may be sampled based on the analytical results. Discrete groundwater samples will be collected at intervals of ten ft and analyzed for BTEX and PAHs. Samples will not be collected from the upper 20 ft of the groundwater, since the existing data indicates that the contamination should be deeper in these areas. The analytical results will be provided in an expedited turnaround time so that they can be evaluated while the installation of the oxygen wells is on-going.

For each location, if the analytical results indicate contaminant concentrations greater than 100 μ g/L, then additional step-out borings may be drilled and sampled to verify the 100 μ g/L boundary. If the delineation samples indicate that the contaminant concentrations are less than 100 μ g/L, then the 100 μ g/L concentration line will be redrawn and the treatment systems may be shortened to account for the revised boundary.

In addition to the plume delineation borings, a few borings may be drilled in the vicinity of previous sample location HIMW-08D. As described in Section 3.4, this particular location indicated more clay than other areas of the site. The presence and extent of the clay layer(s) may be investigated to ensure that the oxygen wells in that area are appropriately designed in regard to the screen length and elevation.

5.6 Oxygen Well Installation

Installation of the oxygen wells will begin after or concurrently with the first set of plume delineation borings, depending on whether one or two drill rigs are utilized. The intent is to ensure that the plume is adequately defined in time to ensure that all well installation activities are completed in one mobilization of the drilling equipment.

Oxygen wells will be installed at the locations shown on Drawings 11 and 12, although it may be necessary to adjust some of the locations based on the markout of utilities and other structures in the area. Along Smith Street and other streets with overhead power lines, the wells will be situated a minimum of 3 ft away from existing poles and utilities, and preferably 4 to 5 ft

away if possible, if this can be accomplished without impacting the effectiveness of the system. If work is required closer than 3 ft to a utility pole, a pole holding truck and other precautionary measures would be enacted to ensure that the work is conducted safely and with minimal impact to the surrounding area.

For the work along Smith Street, Atlantic Avenue, Hilton Avenue, Kensington Court, Hilton Place, and Cathedral Court, select areas of the sidewalk may be cut and removed as required for installation of the wells or piping.

All of the oxygen wells will be completed with flush mounted well boxes for protection and access. The well boxes will be a heavy duty; traffic rated construction to ensure that they are suitable for long-term duty and are strong enough to handle any unexpected traffic or issues that may impact the wells in the future.

These boxes will be carefully installed, especially in the sidewalk areas, to ensure that they do not settle, heave, or otherwise present any type of trip hazard. Likewise, the well box locations, to the extent possible, will be placed near the edge of the sidewalk, as opposed to the middle, to further minimize the possibility of creating a trip hazard. A sufficient apron of new concrete will be placed around the well box to prevent potential settlement and heaving issues. Replacement of entire sidewalk squares also will be considered if it simplifies installation of the wells and well boxes. Wells in unpaved areas will be installed at or slightly below ground level to make them less obtrusive and to prevent them from being damaged by equipment such as lawn mowers, etc. Well boxes in Mirschel Park will be covered with a minimum of six inches of topsoil and seeded to minimize the potential for injury to persons using the park as well as to minimize the potential for tampering with the wells.

Because the oxygen wells will be used for groundwater treatment and not for investigation, all wells will be installed using continuous advance methods (either direct push, sonic, or auger) without sampling or logging of the borehole. Well construction information, including installed depth, screened interval, and other pertinent details will be recorded. Drill cuttings and other waste materials will be handled in accordance with Section 5.9. The quantity of drill cuttings and other materials for disposal could vary greatly depending on the actual method of well installation chosen by the contractor.

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5.7 Monitoring Point Installation

Monitoring points shown on Drawings 11 and 12 will be installed in conjunction with the oxygen wells. Well construction, including installed depth, screened interval, and other pertinent information will be recorded. Soil or groundwater samples will not be collected while the borings are drilled. Because these points may be used for monitoring of water levels, the installed locations will be surveyed to establish position (US State Plane 1983, Long Island zone) and elevation (North American Vertical Datum, 1983). The monitoring points will be developed as they may be for groundwater sampling.

5.8 Piping

Tubing (i.e., piping) for connecting the oxygen wells to the system will consist of nominal ³/₄ inch ID, HDPE rated for 100 psi. Given the layout of the oxygen delivery wells in relation to the oxygen generation system, it will be necessary to install large bundles of tubing adjacent to the proposed wells. Tubing will be installed in a common trench, with a large number of tubes in close proximity to the oxygen generating system, and a small quantity at the outer limits of the system.

5.8.1 <u>Installation</u>

The trench and tubing bundles will be installed at the locations shown on Drawings 11 and 12. Proposed installation details are shown on Drawing 13. Wherever possible, the tubing bundles will be installed in the public right-of-way adjacent to the sidewalks.

For System 1, installation of the tubing bundles in the ROW north of Smith Street may not be possible because the sidewalks are narrow and abut several buildings. Therefore, the tubing may be installed beneath the bituminous pavement of the street, parallel to the line of wells. Piping laterals will be run from the trench to the wells in the sidewalk. A combination curb and gutter is located along Smith Street adjacent to the sidewalk. To maintain the integrity of the existing curb and gutter, a small diameter steel sleeve will be installed from the excavation in the street, under the curbing, to each well location. The oxygen tubing will then be routed through the sleeve for connection to the wellhead. Similar construction methods will be used for System 3 along Hilton Place.

In all areas, the systems will be installed as neatly and cleanly as possible, and the surrounding area restored consistent with the existing conditions.

5.8.2 Testing

The piping will be difficult to access after installation and pressure testing will be conducted prior to the placement of backfill to ensure that there are no leaks in the system. Low pressure pneumatic tests will be conducted after installation, but prior to backfill. This will involve connecting pipe to the oxygen wells followed by pressurizing the system from the opposite end. The pipe will not pressurized to the point where it would overcome the hydrostatic head in the well. The pressure in the pipe will be monitored via a gauge to determine if there is any decrease over time that would indicate leaks in the system. A soapy water solution will also be used at joints and connections to inspect for leaks. Backfill will be placed around all pipes after they have passed inspection.

5.8.3 Backfill

The proposed pipe locations include streets and sidewalks and backfill will be carefully installed to eliminate voids and prevent the occurrence of settlement. If granular backfill cannot be placed and compacted in accordance with Village and County standards, an alternate material, such as controlled low strength material (CLSM or "flowable fill") will be used. This material will flow into the void spaces much easier than sand or other dry material. The CLSM will achieve a specified compressive strength of 90 to 150 psi and will serve to protect the tubes from potential crushing in pavement areas. It may be necessary to anchor the tubing bundles until the CLSM has hardened to prevent the tubing from floating upwards. Above the CLSM layer, standard backfill will be placed within unpaved areas and pavement materials will be placed in paved areas.

The oxygen lines will be HDPE and not detectable via standard metal detectors and other equipment typically used in utility markouts. A metallic warning tape with printed graphics will be placed over the underground utility lines approximately 4 to 6 inches below the surface. Neutral wires will also be placed above the pipes to facilitate detection during subsequent utility markouts.

Upon completion, all areas affected by construction will be restored to pre-existing conditions. This may include cleaning, landscape repair, and reseeding, as well as the re-construction of fences and other structures removed and/or relocated during construction. Roads, sidewalks, curbs and gutters will be restored in accordance with Village of Hempstead and Nassau County requirements.

5.9 <u>Equipment Enclosures</u>

A total of three equipment enclosures are proposed at the locations shown on Drawings 11 and 12. Minimum system requirements are described below. The enclosures will be designed and placed to comply with applicable codes of the Village of Hempstead as well as with the desires of property owners where systems will be located (e.g., colors, fencing, lighting, etc.).

5.9.1 <u>Fabrication</u>

The enclosures will be supplied by Matrix, the supplier of the oxygen generating systems. All fabrication will be conducted off-site and each complete enclosure and equipment will be mobilized to the site as one complete package. Final finishing details of the enclosures may be refined depending on the installed locations and the desires of the property owners.

The enclosure that will be located on the LIRR ROW will include security provisions since it will not be visible to the general public and may be susceptible to vandalism. The enclosures for systems 2 and 3 will be more visible and located on private properties.

5.9.2 Installation

Installation of the equipment enclosures will include the following tasks:

- Preparation of the ground surface, including leveling, sod removal and placement of weed barriers and stone.
- Off-loading of the enclosure from the delivery vehicle.
- Installation of a power supply for operation of the system.
- Installation of fencing, outdoor lighting, signage, etc.

5.10 Waste Materials Handling

Selected contractor will prepare a plan for the handling of all waste materials generated in conjunction with the work at the site.

5.10.1 Soils

Waste soil materials to be considered in the handling plan will primarily consist of drill cuttings as soil generated from excavation of the trenches for the piping should not be MGP impacted. The contractor will be responsible for characterizing all excess materials requiring disposal. Most of the soil generated from on-site construction activities will not be MGP-contaminated. Soil from the trench excavations will be above the groundwater table and above any potential impacts from the MGP Site. Likewise unsaturated zone soils generated from the borings are not expected to contain MGP contaminants. Soil from below the water table may contain MGP contaminants and will be properly handled and disposed after appropriate testing. The contractor will segregate the soil from the trench excavations from this soil for separate analysis and/or disposal.

5.10.2 <u>Water</u>

Contaminated water will be generated from drilling and monitoring point development activities. This water will be containerized and transported for off-site disposal.

5.11 Air Monitoring and Vapor/Odor Management

Air monitoring will be performed during significant intrusive activities into potentially contaminated soil and groundwater. The monitoring programs will include worker health and safety monitoring in the exclusion zone and community air monitoring upwind and downwind of the work area. Intrusive activities that will potentially penetrate contaminated soil or groundwater include drilling, groundwater sampling, installation of the oxygen wells, and installation of the monitoring points.

Worker health and safety monitoring will be performed in accordance with a Health and Safety Plan (HASP) prepared by the contractor. The plan will be issued prior to the start of Site

activities and will meet the requirements presented in the most recent versions of the following publications:

- 29CFR Part 1910.120 Occupational Health and Safety Standards
- 29CFR Part 1926 Safety and Health Regulations for Construction
- 29CFR Part 1910, Subpart I Personal Protective Equipment
- NIOSH Publication No. 85-115
- ANSI Z358.1, Emergency Eyewash and Shower Equipment
- ANSI Z88.2 Practices for Respirator Protection
- ANSI Z87.1 Practice for Occupational and Educational Eye and Face Protection

Community air monitoring will be performed to measure, document, and respond to potential airborne contaminants during significant ground intrusive activities into potentially contaminated soil and groundwater. The community air monitoring will be performed upwind and downwind of the work area and will compliment the work zone monitoring conducted pursuant to the contractor's HASP. A Community Air Monitoring Plan (CAMP) will be prepared prior to the start of Site activities that is based upon guidelines established by the New York State Department of Health (NYSDOH) in the NYSDEC DER-10 Draft Technical Guidance for Site Investigation and Remediation (DER-10) (NYSDEC, 2009). The CAMP will include monitoring procedures, Alert Limits, Action Limits, and contingency measures if Action Limits are approached. An Alert Limit is a contaminant concentration or odor intensity that will serve as a screening tool to trigger contingent measures, if necessary, to assist in minimizing offsite transport of contaminants and odors during remedial activities. An Action Limit is a contaminant concentration or odor intensity that will trigger a work stoppage. Community air monitoring will be performed for volatile organic compounds (VOCs) and respirable particulate. Upwind and downwind air monitoring will also be performed for hydrogen cyanide (HCN) if purifier waste is encountered or if a confirmed measurement above the Action Level is recorded by the exclusion zone monitoring. HCN monitoring will be performed using a direct-reading instrument that incorporates an electrochemical cell sensor. HCN detector tubes will also be used for verification if any elevated measurements are recorded with the direct-reading instrument.

Any MGP-odors from contaminated soils or groundwater will be controlled by conducting waste handling activities in a manner that minimizes the time that the contaminated materials are exposed to the air. Potentially contaminated soils and water will be placed in 55-gallon drums or roll-off boxes and covered. The drums and roll-off boxes will be moved from the work area and placed at a secure location on the former MGP Site (National Grid property). Any offensive odors at the work zone will be mitigated, if necessary, by placing a layer of non-odorous soil or polyethylene sheeting over the exposed area.

5.12 System Start-up

System startup refers to the testing and activities conducted between the installation of the system and the actual start of system operation. The following tasks will be conducted during the startup:

- Baseline conditions (DO, pH, ORP, specific conductance, and water level) will be measured in the monitoring points and at other monitoring well locations.
- All individual system components will be checked and verified for proper installation and correct operation.
- All alarm conditions and other control functions will be tested and verified.
- The remote callout and monitoring system will be test both for alarm notification and for remote dial-in for system monitoring.
- Flows to all wells will be verified and balanced.
- All well locations will be observed for visual or other indications of leakage.
- Final housekeeping type issues will be resolved.
- Training of operations staff (if necessary) will be conducted.

5.13 Operation, Maintenance, and Monitoring Plan

Details and requirements for startup and operation of the groundwater treatment systems will be outlined in an OM&M Plan that will incorporate manufacturer information. Matrix will submit an O&M manual specific to the operation and maintenance of the oxygen systems. An insitu monitoring plan will be developed to provide data that documents baseline conditions and identifies measurements that will be taken during system operation to enable optimization and document remedial progress.

5.14 <u>Schedule</u>

The actual schedule for construction and installation of the groundwater treatment systems will be developed in conjunction with the contractor selected for the work, although the contract documents will have some requirements and expectations of the contractor in regard to the timeframe for completion of work at the Site.

The next major milestones in the schedule for the work will include:

- Obtain property access agreements that are currently pending.
- Approval of this document by the NYSDEC, NYSDOH, and Nassau County Department of Health (NCDH).
- Preparation of Contract Documents (Drawings and Specifications) for the work as outlined in this document.
- Solicit bids from prospective contractors.
- Selection of a contractor, negotiation of the contract terms, and issuing a Notice to Proceed.
- Participation in a public availability session to inform local residents and official about the remedial construction activities and system operation.
- Order systems from Matrix.

- Contractor preparation and National Grid/Engineer review of all submittals and documents as required by the contract documents.
- Contractor mobilization to the Site and start of construction.
- Construction complete, start of operation and monitoring.

6.0 SUMMARY

6.1 Reason for the Remedial Design Report

This report summarizes the remedial design for treatment of an off-site plume of dissolved-phase groundwater contamination associated with the Hempstead Intersection Street Former MGP site located in the Villages of Hempstead and Garden City, Nassau County, New York. This report was prepared for National Grid by URS Corporation in accordance with an Order on Consent with the NYSDEC.

The report documents the background, decision making process, and the rationale behind the design of treatment systems to address the off-site plume of dissolved-phase groundwater contamination. The report also presents site conditions, the goal for the remedial action, an overview of the treatment systems, critical design parameters for all major system components, and their basis for design. The report discusses implementation of the remedial design, how the system components will be installed, monitoring activities that will be conducted during the installation, and operation and maintenance of the systems.

6.2 <u>Site Description and History</u>

MGP operations began in the early 1900's in the southern portion of the Site and expanded north as the demand for gas increased. LILCO acquired the Site in the early 1930's. The on-site MGP was subsequently demolished by LILCO following the start of natural gas availability on Long Island in the early 1950's. In 1998, LILCO merged with Brooklyn Union Gas forming KeySpan Corporation. In 2007, KeySpan Corporation was purchased by National Grid.

A "cut and plug" IRM Program was undertaken at the Site during the winter of 1999. The objective of that IRM was to locate underground piping associated with historic MGP operations so that each pipe could be cut, drained of any fluids and plugged in order to limit the potential for any off-site migration of MGP-related constituents. The IRM was completed in the summer of 2000.

A second IRM was implemented in 2008 for the excavation of shallow MGP source materials from the Site and for the recovery of NAPL from the groundwater. The IRM was performed to remove MGP source materials from areas of the Site where no additional future remediation will be necessary and to support future site-wide remediation activities by providing clean areas for support facilities, vehicle parking, and the staging of equipment and materials. A total of 4,432 cubic yards of MGP source material (as contaminated soil) and construction / demolition debris was taken off-site for treatment and disposal. 9,493 gallons of liquid was also taken off-site for treatment and disposal.

The dissolved phase groundwater plume is located downgradient of the Site. The plume reaches a maximum width of approximately 600 ft and extends approximately 3,800 ft south of the Site. The plume boundaries are defined by total BTEX or total PAH concentrations greater than 100 μ g/L. Monitoring data indicates that the plume is stable and has not increased in size or strength in recent years. The highest BTEX and PAH concentrations occur in the plume immediately to the south of the Site. South of Atlantic Avenue, the plume dips and is overlain by clean groundwater. Groundwater contamination is found at depths greater than 100 ft bgs.

The most concentrated area of the plume (greater than 5,000 μ g/L) is approximately 1,000 ft long, directly downgradient from the Site. The concentrations of BTEX and PAHs decrease rapidly as they migrate away from the Site.

6.3 <u>Remedial Goal</u>

The remedial goal for the groundwater treatment systems is to restore, to the extent practicable, groundwater impacted by MGP Site related contaminants of concern to meet ambient water quality standards and guidance values. The groundwater treatment systems have been designed with this goal in mind and will continue to operate until the groundwater has been restored to the extent practicable or until the systems have reached their limits of effectiveness.

6.4 <u>Remedial Technology</u>

The evaluation conducted in the Feasibility Study / Remedial Action Plan for the Hempstead site recommended bioremediation of the dissolved phase groundwater plume as the groundwater remediation alternative. Information collected during previous investigations

indicate that intrinsic bioremediation of the dissolved phase contaminant plume is an active process at the Site and supports the plan to implement enhanced aerobic bioremediation for the groundwater. Biodegradation involves microbially mediated oxidation-reduction reactions that transform BTEX and PAHs to carbon dioxide and water. DO is the most thermodynamically favored electron acceptor used in the biodegradation of hydrocarbons and is typically the primary growth limiting factor for hydrocarbon degrading bacteria. Therefore, by increasing the DO concentration, the rate of bioremediation can be increased by at least one and sometimes several orders of magnitude over naturally occurring, non-stimulated rates.

The remedial technology proposed for enhanced aerobic bioremediation is a patented technology that involves the injection of high-purity oxygen into groundwater at a rate low enough to avoid migration or volatilization of the contaminants, but high enough to increase DO concentrations within the aquifer. Delivery of oxygen into groundwater can increase DO concentrations to a maximum of 40 mg/L as compared to 9 mg/L for a typical air sparging system.

High-purity oxygen, generated from on-site systems, will be introduced into the contaminated groundwater plume via a network of wells installed across the direction of groundwater flow. The wells will produce oxygenated zones that enable aerobic bioremediation of contaminated groundwater as it flows through the treatment areas.

6.5 Design Overview and Summary

The groundwater treatment systems are designed to provide zones of elevated DO that will stimulate aerobic bioremediation of contaminated groundwater as it flows through the treatment areas. The primary basis for the system design is to ensure that the quantity of oxygen dissolved into the groundwater is sufficient to support the aerobic biodegradation of the contaminants traveling through each treatment area. Aerobic bioremediation of the plume at select locations, in conjunction with solidifying the contaminant source via ISS, will accelerate the rate at which the dissolved contaminant mass is oxidized and will eventually lead to decreased contaminant concentrations in the entire plume. The planned locations of the groundwater treatment systems and ISS remediation are shown on Drawing 2.

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Based on the dimensions and location of the groundwater contaminant plume, three separate groundwater oxygen treatment systems are planned:

- In the vicinity of Smith Street, the inactive Long Island Railroad (LIRR) Right-of-Way (ROW), and in the road ROWs for Atlantic Avenue and Hilton Avenue (Treatment System 1).
- In Mirschel Park, on private property located at 158 Hilton Avenue, and in the road ROWs for Hilton Avenue and Kensington Court (System No. 2).
- On private property located at 106 Hilton Avenue and in the road ROWs for Hilton Place and Cathedral Court (System No. 3).

The installation of System 3 is dependent on the ability to obtain the necessary private property access agreements for this system.

The contaminant mass flux and corresponding oxygen requirement at each treatment system is significantly less than the capacity of each oxygen generating system. For all three systems, the minimum oxygen generation rate will be 175 standard cubic scfh, or 190 lbs per day. Each system consists of an equipment enclosure that houses the oxygen generation and control systems, a piping system for distribution of the high-purity oxygen, and the oxygen wells. The three systems generate oxygen via air compressors and pressure swing adsorption units. Oxygen is stored in tanks until it is directed to the wells. Each well will be connected to the generation system via a separate pipe that will be connected to a manifold inside the enclosure. Oxygen will be distributed to the contaminated groundwater via a system of wells screened in or below the zone of groundwater contamination. Ninety-six (96) wells will be installed for Treatment System 1, 59 wells will be installed for Treatment System 2, and 70 wells will be installed for Treatment System 3. A control system will direct the duration and flow of oxygen to the wells, which will be grouped together in quantities of 8 to 10 per manifold for control purposes. Each manifold will be on-line for a programmed duration. At the end of the cycle, the oxygen flow to the manifold will be stopped and the next manifold in the sequence will then be started.

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TABLES

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Table 4-1

Summary of Design Criteria

All Systems

- Treatment of BTEX or PAHs greater than $100 \,\mu g/L$
- Provide a minimum 3 lbs oxygen per 1 lb of hydrocarbons
- 75% oxygen transfer/utilization efficiency
- 1-inch diameter, PVC wells, with 2 foot screened length
- All delivery wells include dedicated:
 - Piping from the oxygen generation system Pressure Gauge
 - Flow meter and flow control valve
 - Cycled/Pulsed operation of the delivery wells
- 230 Volt, 3-phase power supply
- Skid-mounted enclosure including double locking doors, lighting, wall-mounted heater, ventilation fan, noise insulation, and two standard wall outlets
- Oxygen Generating Equipment to include:
 - Rotary screw air compressor with noise insulation, filter and dryer Pressure Swing Adsorption Oxygen Generator Oxygen Storage Tank(s) Programmable Logic Controller Wireless-based Remote Monitoring and Control System

Treatment System 1

- Contaminant Flux of 4.6 lbs per day
- Total Oxygen Requirement of 30 lbs per day
- Oxygen Delivery Manifold of 96 wells, 40 shallow and 56 deep.
- Spare capacity for 10 additional points.

Treatment System 2

- Contaminant Flux of 3.3 lbs per day
- Total Oxygen Requirement of 14 lbs per day
- Oxygen Delivery Manifold of 59 wells, 12 shallow and 47 deep.
- Spare capacity for 10 additional points.

Treatment System 3

- Contaminant Flux of 2.0 lbs per day
- Total Oxygen Requirement of 9 lbs per day
- Oxygen Delivery Manifold of 70 wells, 20 shallow and 50 deep.
- Spare capacity for 10 additional points.

URS CORPORATION

DRAWINGS

URS CORPORATION

GROUNDWATER REMEDIATION DESIGN

FOR

THE HEMPSTEAD INTERSECTION STREET FORMER MANUFACTURED GAS PLANT SITE

VILLAGES OF HEMPSTEAD AND GARDEN CITY, NASSAU COUNTY, NEW YORK

PREPARED BY:



77 Goodell Street, Buffalo, New York 14203 (716)856-5636 phone - (716)856-2545 fax

PREPARED FOR:

NATIONAL GRID

175 EAST OLD COUNTRY ROAD HICKSVILLE, NEW YORK 11801

JANUARY 2010





	LEGEND - EXISTING
	CATCH BASIN/DI
S	SANITARY MANHOLE
0	STORM MANHOLE
8	UNKNOWN MANHOLE
•	WATER MANHOLE
\$	WELL OR PIEZOMETER
24	GAS VALVE
≻	GUY
x	FENCE
٩	LIGHT POLE
٥	METAL POLE
÷	SIGN
ø	UTILITY POLE
÷ŀ	WATER VALVE
PZ-02 🖄	PIEZOMETER
HITW-02 🛞	TEMPORARY GROUNDWATER MONITORING WELL (TAKEN FROM RI REPORT, 2006)
HIGP-53 🔶	TEMPORARY GROUNDWATER SAMPLE LOCATION (TAKEN FROM RI REPORT, 2006)
HIMW−13 ⊕	MONITORING WELL
HISB-114	TEMPORARY GROUNDWATER SAMPLE LOCATION (URS, 2008–2009)
— — — GAS— — —	GAS LINE
—— онw———	OVERHEAD WIRES
	PROPERTY LINE (APPROX.)
	SANITARY LINE
w	WATER LINE

GENERAL NOTES

- SOURCE BASE MAP IS URS CORPORATION TOPOGRAPHIC SURVEY PERFORMED NOVEMBER 2007 AND NYS GIS CLEARINGHOUSE, 2007 NASSAU COUNTY ORTHOIMAGERY.
- 2. HORIZONTAL DATUM IS REFERENCED TO US STATE PLANE 1983 ZONE: NEW YORK LONG ISLAND.
- 3. VERTICAL DATUM IS REFERENCED TO NORTH AMERICAN VERTICAL DATUM 1983 (NAVD 83).
- HORIZONTAL AND VERTICAL CONTROLS REFERENCED TO PREVIOUSLY ESTABLISHED CONTROL PREPARED BY NATIONAL GRID.
- 5. LOCATIONS OF ALL UNDERGROUND UTILITIES THAT ARE SHOWN SHALL BE CONSIDERED APPROXIMATE.

	ABBREVIATION\$
BTEX	BENZENE, TOLUENE, ETHYLBENZENE, AND XYLENE
CONC	CONCRETE
FT	FEET
INV	INVERT
L.I.R.R.	LONG ISLAND RAILROAD
MGP	MANUFACTURED GAS PLANT
мн	MANHOLE
NEUT	NEUTRAL
ND	NOT DETECTED
онw	OVERHEAD WIRE
PAH	POLYCYCLIC AROMATIC HYDROCARBONS
ROW	RIGHT-OF-WAY
SAN	SANITARY
TEL	TELEPHONE
ug/L	MICROGRAMS PER LITER
UK	UNKNOWN
UP	UTILITY POLE

<u>RNING</u> Is a violation of section 7209, BDIVISION 2, of the New York Ite Education Law For Any Scon Other Than Whose Seal						DESIGNED BY: <u>DMc</u>	URS Corporation	national arid	TH
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INE	INDEX OF DRAWINGS					
DRAWING NO.	DESCRIPTION					
	COVER					
1	INDEX OF DRAWINGS, LOCATION MAP, LEGEND AND NOTES					
2	SOIL REMEDIATION AND GROUNDWATER TREATMENT LOCATIONS					
3	SITE PLAN, SAMPLE LOCATIONS, AND EXTENT OF DISSOLVED PHASE GROUNDWATER PLUME					
4	DISSOLVED PHASE GROUNDWATER PLUME SECTION A-A"					
5	DISSOLVED PHASE GROUNDWATER PLUME SECTION B-B'					
6	DISSOLVED PHASE GROUNDWATER PLUME SECTION C-C					
7	DISSOLVED PHASE GROUNDWATER PLUME SECTION D-D'					
8	OXYGEN DELIVERY WELLS AND UTILITIES, SECTION B-B', TREATMENT SYSTEM 1					
9	OXYGEN DELIVERY WELLS AND UTILITIES, SECTION C-C, TREATMENT SYSTEM 2					
10	OXYGEN DELIVERY WELLS AND UTILITIES, SECTION D-D', TREATMENT SYSTEM 3					
11	TREATMENT SYSTEM 1 LAYOUT					
12	TREATMENT SYSTEMS 2 AND 3 LAYOUT					
13	MISCELLANEOUS DETAILS					
14	PROCESS FLOW DIAGRAM FOR OXYGEN GENERATION AND DELIVERY					

			12 v
E HEMPSTEAD SECTION STREET MANUFACTURED GAS	INDEX OF DRAWING MAP, LEGEND A	GS, LOCATION ND NOTES	wing was computer generat anges and/or revisions shou is to the CADD drawing file.
PLANT SITE	Scale: AS SHOWN Date: JAN. 2010	DWG-1	58è Ż≷3 ⊡



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PAHs	
3	

HISB-102(2) (1/8/09)						
DEPTH	TOT. BTEX	TOT. PAH				
30-34	423	859				
40-44	464	274				
50-54	349	652				
60-64	68	453				
70-74	5	5				
80-84	ND	1				

PAHs	
·179	

_					
	HISB-1	04 (9/24/08)			
1	DEPTH	TOT. BTEX	TOT. PAHs		
	30-34	ND	ND		
	45-49	ND	ND		
	55-59	ND	ND		

ISB-1	03 (1	2/1/08)	ΙΓ
PTH	TOT. BTEX	TOT. PAHs	
-34	ND	ND	
-44	4	6	
-54	84	171	
-64	ND	ND	
-74	ND	ND	
-84	5	9	
			· [

DEPTH	TOT. BTEX	TOT. PAHs
30-34	ND	ND
45-49	ND	ND
55-59	ND	ND

_			
	HISB-10	05 (1	2/4/08)
	DEPTH	TOT. BTEX	TOT. PAHs
	30-34	ND	ND
	40-44	ND	518
	50-54	469	ND
	60-64	1,043	3,058
	70-74	60	59
	80-84	279	576
	90-94	48	99
-			
	HISB-10)5(2) (1	2/18/08)
1	DEPTH	TOT. BTEX	TOT. PAHs
	30-34	15	19
	40-44	14	35
-			

	30-34	15	19
	40-44	14	35
	50-54	247	912
	60-64	560	2,941
	70-74	59	34
	80-84	14	69
_	90-94	24	221
	100-104	1	ND
			-

HISB-106 (12/4/08)		
DEPTH	TOT. BTEX	TOT. PAHs
30-34	418	602
40-44	1,162	383
50-54	1,800	2,513
60-64	815	572
70-74	68	51
80-84	38	30
90-94	124	98

HISB-107 (12		2/8/08)
DEPTH	TOT. BTEX	TOT. PAHs
30-34	ND	ND
40-44	217	47
50-54	551	258
60-64	29	68
70-74	ND	ND
80-84	ND	ND
90-94	24	8
HISB-108 (12/9/08)		2/9/08)

HISB-109 (12/10/08)		
DEPTH	TOT. BTEX	TOT. PAHs
30-34	ND	ND
40-44	ND	ND
50-54	8	ND
60-64	19	ND
70-74	28	ND
80-84	31	2
90-94	ND	ND

HISB-114 (12/23/08)			
DEPTH	TOT. BTEX	TOT. PAHs	
30-34	ND	ND	
40-44	ND	ND	
50-54	ND	ND	
60-64	ND	ND	
70-74	ND	ND	
80-84	ND	ND	
90-94	ND	ND	
HISB-1	15 (1	/14/09)	
DEPTH	TOT. BTEX	TOT. PAHs	
30-34	ND	15	
40-44	9	14	
50-54	288	265	
60-64	125	133	
70-74	1,411	1,153	
80-84	123	99	
90-94	56	67	
HISB-1	16 (6	/23/09)	
DEPTH	TOT. BTEX	TOT. PAHs	
30-34	ND	ND	
40-44	ND	ND	
50-54	1.3	ND	
60-64	100	192	
70-74	6	37	
80-84	91	330	
90-94	100	451	
100-104	292	604	
HITW-01 (9/21/01)			
DEPTH	TOT. BTEX	TOT. PAHs	

DEPTH	TOL. BIEX	101. PAHs
40-44	2	ND
54-58	3	6
70-74	95	278
82-86	293	274
90-94	45	44
109-113	210	1

HITW-02 (10/31/01)		0/31/01)
DEPTH	TOT. BTEX	TOT. PAHs
55-60	2	ND
65-70	5	9
75-80	9	40
85-90	29	52
115-120	42	ND
148-153	9	0

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E HEMPSTEAD SECTION STREET MANUFACTURED GAS PLANT SITE	SITE PLAN, SAMPL AND EXTENT OF PHASE GROUNDW	E LOCATIONS, DISSOLVED ATER PLUME	wing was computer generals inges and/or revisions shoul is to the CADD drawing file.
	Scale: AS SHOWN Date: JAN. 2010	DWG-3	**} 2 \$ 1 00



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E HEMPSTEAD SECTION STREET	DISSOLVED PHASE GROUNDWATER PLUME SECTION A-A'		g ras computer generated. s and/or revisions should
MANUFACTURED GAS PLANT SITE	Scale: AS SHOWN Date: JAN. 2010	DWG-4	This drowing





1. THE CROSS-SECTION C-C' REPRESENTS THE APPROXIMATE ALIGNMENT OF THE PROPOSED OXYGEN DELIVERY WELLS. DRAWING 12 PRESENTS MORE DETAILED INFORMATION ON THE WELL PLACEMENT.

NOTE:

2. GROUNDWATER PLUME LINES WERE DETERMINED BASED ON COMPUTER MODELING. AS SUCH, THERE ARE SOME LOCATIONS WHERE THE PLUME BOUNDARIES SHOWN DO NOT AGREE WITH THE VALUES OBTAINED FROM INDIVIDUAL SAMPLES. ADDITIONALLY, SOME SAMPLE LOCATIONS ARE OFFSET FROM THE CROSS-SECTION AND THUS DO NOT EXACTLY ALIGN TO THE PLUME CONTOUR LINES SHOWN. THE SCREENED INTERVALS FOR SOME OXYGEN DELIVERY WELLS SHOWN ON DRAWING 9 HAVE BEEN ADJUSTED TO ACCOUNT FOR THE FACT THAT THE CONTAMINATION MAY BE PRESENT OUTSIDE THE BOUNDARIES SHOWN.





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- THE CROSS-SECTION D-D' REPRESE APPROXIMATE ALIGNMENT OF THE PR OXYGEN DELIVERY WELLS, DRAWING PRESENTS MORE DETAILED INFORMAT WELL PLACEMENT.
- WELL PLACEMENT. 2. GROUNDWATER PLUME LINES WERE DI BASED ON COMPUTER MODELING. AS THERE ARE SOME LOCATIONS WHERE BOUNDARIES SHOWN DO NOT AGREE I VALUES OBTAINED FROM INDIVIDUAL S ADDITIONALLY, SOME SAMPLE LOCATIO OFFSET FROM THE CROSS-SECTION A DO NOT EXACTLY ALIGN TO THE PLUM CONTOUR LINES SHOWN. THE SCREE INTERVALS FOR SOME OXYGEN DELIVE SHOWN ON DRAWING 10 HAVE BEEN TO ACCOUNT FOR THE FACT THAT THI CONTAMINATION MAY BE PRESENT OUT BOUNDARIES SHOWN.







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S SUCH, E THE PLUME	APPROXIMATE GROUNDWATER SURFACE	Driy copier norked tit Engineer
E WITH THE SAMPLES. IONS ARE	GROUNDWATER SAMPLE INTERVAL	
AND THUS	TOTAL BTEX/TOTAL PAH CONCENTRATIONS ug/L	
EENED VERY WELLS N ADJUSTED HE UTSIDE THE	ESTIMATED EXTENT OF GROUNDWATER PLUME AS DEFINED BY TOTAL BTEX OR TOTAL PAH CONCENTRATIONS EQUAL TO OR GREATER THAN 5,000 ug/L	
	ESTIMATED EXTENT OF GROUNDWATER PLUME AS DEFINED BY TOTAL BTEX OR TOTAL PAH CONCENTRATIONS EQUAL TO OR GREATER THAN 1,000 ug/L	
	ESTIMATED EXTENT OF GROUNDWATER PLUME AS DEFINED BY TOTAL BTEX OR TOTAL PAH CONCENTRATIONS EQUAL TO OR GREATER THAN 100 ug/L	



WARNING IT IS A VIOLATION OF SECTION 7200 SUBDIVISION 2, OF THE NEW YORK						DESIGNED BY: DMc	TIPS Cornoration	notional arid	ТНЕ
STATE EDUCATION LAW FOR ANY PERSON OTHER THAN WHOSE SEAL APPEARS ON THIS DRAWING, TO ALTER IN ANY WAY AN ITEM ON THE IN ANY WAY AN ITEM ON						DRAWN BY: RAL		national griu	INTERS
ALTERED, THE ALTERING ENGINEER SHALL AFFIX TO TO THE ITEM HIS SEAL AND THE NOTATION "ALTERED DE COLLONED DY LING COUNTY		MADE	APPROVE	DATE		CHECKED BY: JRS	77 Goodell Street, Beffile, New York 14203 (7) 6055-5353 - (7) 6055-5255 frz	175 EAST OLD COUNTRY ROAD	FORMER N
AND THE DATE OF SUCH ALTERATION AND A SPECIFIC DESCRIPTION OF THE ALTERATION.	NO.	BY	BY	DATE	REVISIONS	PROJ. ENGR. <u>MA</u>	JOB NO. 11175065	HICKSVILLE, NEW YORK 11801	F



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SCALE IN FEET

100'



- 1. THE CROSS-SECTION C-C' REPRESENTS THE APPROXIMATE ALIGNMENT OF THE PROPOSED OXYGEN DELIVERY WELLS. DRAWING 12 PRESENTS MORE DETAILED INFORMATION ON THE WELL PLACEMENT.
- 2. THE SCREENED INTERVALS FOR SOME OXYGEN DELIVERY WELLS SHOWN HAVE BEEN ADJUSTED TO ACCOUNT FOR THE FACT THAT THE CONTAMINATION MAY BE PRESENT OUTSIDE THE BOUNDARIES SHOWN.
- 3. THE HORIZONTAL SPACING OF SOME OXYGEN DELIVERY WELLS HAVE BEEN MODIFIED TO AVOID UTILITIES AND STRUCTURES IN THE AREA.
- 4. FRENCH DRAIN SYSTEM LOCATED ALONG WESTERN END OF MIRSCHEL PARK. EXACT LOCATION, DEPTH, AND CONSTRUCTION DETAILS ARE UNKNOWN.
- 5. TUBING NOT SHOWN FOR CLARITY.
- 6. SEE SHEET 12 FOR WELL CONSTRUCTION INFORMATION.



WARNING IT IS A VIOLATION OF SECTION 7209, SUBDIVISION 2, OF THE NEW YORK STATE EDUCATION LAW FOR ANY PERSON OTHER THAN WHOSE SEAL APPEARS ON THIS DRAWING, TO ALTER IN ANY WAY AN ITEM ON						DESIGNED BY: <u>DMc</u> Drawn by: <u>ral</u>	URS Corporation	national grid	THE
THIS DRAWING, IF AN ITEM IS ALTERED, THE ALTERING ENDINEER SHALL AFFIX TO TO THE (TEM HIS SEAL AND THE NOTATION "ALTERED BY" FOLLOWED BY HIS SIGNATURE AND THE DATE OF SUCH ALTERATION, AND A SPECIFIC DESCRIPTION OF THE ALTERATION.	NO.	MADE BY	APPROVED BY	DATE	DESCRIPTION REVISIONS	CHECKED BY: <u>JRS</u> PROJ. ENGR. <u>MA</u>	New York 14203 77 Goodell Street, Buffalo, New York 14203 (716)856-5636 - (716)856-2545 fm JOB NO. 11175065	175 EAST OLD COUNTRY ROAD HICKSVILLE, NEW YORK 11801	FORMER N





NOTES:

- 1. THE CROSS-SECTION D-D' REPRESENTS THE APPROXIMATE ALIGNMENT OF THE PROPOSED OXYGEN DELIVERY WELLS. DRAWING 12 PRESENTS MORE DETAILED INFORMATION ON THE WELL PLACEMENT.
- 2. THE SCREENED INTERVALS FOR SOME OXYGEN DELIVERY WELLS SHOWN HAVE BEEN ADJUSTED TO ACCOUNT FOR THE FACT THAT THE CONTAMINATION MAY BE PRESENT OUTSIDE THE BOUNDARIES SHOWN.
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				Tup of Sud (File)		iii		
	1481.8 1471.9	349 MT 349 MT	7349 7346	846 860	884 889	67.5 6940	885 719	786 780
08448 08448	2410 2474	349 ATT 349 ATT	71.7 71.1	102 085	882 885	81.2 885	892 1915	912 1925
	3-010	38 UT	78.0	68.1 683	04.1 1983	66.1 181.3	67.1 1883	66.1 181.3
011-1-000	3-100	38 07	71.0	600	81.0	660	673	880
	34673	30 07	71.0	84.9		84.9		673
	34646	38 UT	110	84.8	615	81.5	665 665	678
	3+720	30 CT 30 CT	71.0	013	663	013	663	085 073
GH1480	34766	349 UT 349 UT	784 780	880 886	989 485	894 694	960 664	860 866
0844480 084448	3+083 4+166	349 UT	19.0	884 883	91.4 683	88.4 693	91.4 61.3	864 863
0844-140	4-196	30 07	680	890	990	91.0	999	91.0
0004-100	44415	30 07	844	847	877	887	807	817
GM-1-130	44864	30 CT 30 CT		9803 984	864	88.4	884	864 884
011-1-140	4+013 4+063	349 UT 349 UT	003 002	883 844	883 884	81.3 81.4	633 884	913 974
CHI-1-100	54812 54872	38 UT 38 UT	67.7 67.6	878 197	886 817	686 887	6855 51.7	886 867
	Britten	340 UT 340 UT	67.1 67.9	465	475 884	485 814	885	81.5 81.4
0004408	5+675	30 67	666	460	47.6	400	300	81.0
0004408	54000	30 UT		44.4	484	47.4		
000-1-000 000-1-000	54730 54673	30 UT 30 UT	66.1	183 44.5	783 465	183 476	813 485	983 986
000-1-000 000-1-000	0-01.5 0-01.1	349 LT 349 LT	66.1 66.7	16.7 44.3	76.7 48.1	187 47.5	84.7 48.1	88.7 68.1
GHI-1-215	8+863 8+688	38 UT	66.7 66.2	18.5 48.5	785	78.5 48.5	81.5 48.5	48.5
0001-000	6-678	30 17	66 .1	760	77.9	110	880	81.9
0001400	6+700	30 07	660	NS	784	776	786	
600-1400	7400	30 UT					983 782	182
001400	74186 74885	349 UT 349 UT	01.0 01.0	483 71.1	463 73.1	463 74.1	463 78.1	483 773
00044385	7467 7467	38 UT	01.5 01.5	49.1	463 713	48.1	48.1	48.1
0044585	74660	30 LT	66.7	44.5	48.1	47.5	484	884 183
	74000	38 UT	era era	466	478	485		918
011-100	7400	34 07	66.0	46.1	47.1	48.1	68.4	91.1
081480	7456 84166	30 CT 60 CT	01.5 01.6	410	41.0	460	47.9	165
010-1-380 010-1-385	8+167 8+160	66 LT 178 LT	01.5 01.0	780 483	78.0 44.3	160 463	78.0 473	760 463
0841480 0844385	8+488 8+681	17.8 LT 8.8 LT	01.0 01.0	79.7 48.3	N7 413	16.7	177 473	76.7
0001-000	Britten	11.5 LT	010 010	71.9	739	11.0	18.0	179
0001400	0+651	11.5 (7	012	710	73.0	110	78.9	779
	94009	88 UT	01.0 01.0	4931 126	464) 765	16.6	4944 1755	18.6
018-1-018 018-1-010	94879 94810	646 UT 646 UT	060 060	483 787	463 747	463	483 777	483
000-1-000 000-1-000	9-689 9-669	88 UT 88 UT	66.1 66.2	484 78.1	464 163	484 78,1	464 193	484 781
000-1-000	9+779 9+810	00 LT 11.5 LT	65.5 65.6	486 N.A	466	465	48.6	485
0004500	94999	80 UT	669	44.5	48.1	47.5	48.1	88 4
011400	10-000		640	443	463	473	483	683 683
0844585	10-01.0	11.5 CT 88 CT		443	443	473	403	
000-1-000 000-1-000	10-01.0	11.5 LT 88 LT	660 660	177.7 44.3	76.7 46.3	473	82.7 483	88.7 583
000-1-000 000-1-000	10-01.0	88 UT 88 UT	660 66.1	88.7 44.4	887 484	69.7 47.4	86.7 49.4	86.7 88.4
600-1-000 000-1-000	10-00.0	88 UT	662	883	813	663	873 884	883
0001400	10-000	11.5 UT		827	847	8.7	87	887
011-00	10-01.0	11.5 UT	974 979		94.5 94.5		873	01.5 005
084148 0841482	10-07.0	88 UT 88 UT	67.8 67.9	463 736	473	463	883 784	81.3 786
CW146	19496.0 19489.0	848 UT 848 UT	67.8 07.8	702 67.1	782	79.2	78.2	78.2
08447 08448	11100.0	88 LT 88 LT	67.1 67.2	81.6 60.4	60.5 61.4	878 864	666 62.4	100
00440	19496.0	80 LT	67.7	010 017	610	64.0 (81.7	610	67.0
	13-84.0	88 UT		983	663	643	683	843
08448	19469	10 UT 10 UT	660 660	973 989	88.1 88.0	684 680	646	66.0
08444 08446	10-400	849 UT 849 UT	68.3 68.5	860 867	884 887	660 667	84.5 84.7	680 687
01146	19478.0	88 CT	l ene Huri	852 1967	872	662	682	012
MP-1-40	34887	83 67	78.7	84.6	884	67.6 784	97.8 67.5	886
	54662	50 m	660	44.0	444	478	888 444	
10-100	34764	00 off	040 040	474	484	984	473 884	98.5 98.4
MP-140	8484 19422	88 UT 88 UT	01.0 07.0	103 003	193 683	193 983	803 813	913 913
MP-140	10401.2 3401.6	848 UT 948 MT	07.0 70.0	162	172	182	882 978	642 686
MP-14 MP-17	8+782 10484	38.5 MT 38.7 MT	01.0 07.0	125	14.5	16.5	885 882	81.5 81.2
107-16	12472	382 MT	662	163	183	183	883	683
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Scale: AS SHOWN Date: JAN. 2010

DWG-11

I drawing was computer generated changes and/or revisions should made to the CUDD drawing file.

Only copies from the original of this drawing that are marked with the original seal and eigenture of the Engineer, shall be considered as true vote copies.



	Cxygen Delivery Well Schedule Treatment System 2									
Corpore Visit	Ciation	Official (1)	Ground Elovato Ramal, appreci	Tap of Sail (Rhap)	Tup of Seal Past (R hys)	Tup of Suman (Rings)	1			
08484	1+00	1.5 LT	74.0	78.2	80.2	81.2	┝			
OWES	1+88.38	1.5 LT	73.0	87A	884	90.4	t			
OW-24	1+05.05	1.8 LT	73.8	86.7	90.7	91.7				
OW-85	2-05.65	1.6 LT	73.0	68.5	91.3	923				
OW\$7	2+41.85	1.5 LT	73.5	88.0	92.0	81.0	F			
0444	2+67.88	1.5 LT	734	68.3	82.3	91.3				
08-20	2+74.18	1.5 LT	TM	98.7	92.7	98.7				
04-2-100	2+00.40	1.5 LT	73.4	81.2	90.4	912	┢			
014-2-115	3+81.71	2.0 LT	74,0	61.0	66.0	67.0				
OW-2-11D	3+66.71	2.0 LT	74.0	94.6	98.9	97.8				
04-3-12	3+00.25	4.0 RT	74.0	84.0	963 660	97.0	┝			
OW-8-180	4-57.82	4.0 RT	74.0	82.2	94.2	95.2				
ON-2-14	4+76.01	4.0 RT	74.1	884	924	88.4				
014-2-165	8+11.3	4.0 87	74.0	84.0	66.0	67.0				
OW-2-105	8+827	2.5 RT	74.0	64.0	66.0	67.0	t			
0W-2-16D	5+54.74	2.6 RT	74.0	88.1	89.1	91.1				
OW-2-17	8+78.74	2.5 71	74.0	86.0	90.9	91.9	┝			
04-2-100	8+82.7 5+88.74	2.5 MT	74.0	84.5	91.5	92.5	┢			
ON-5-10	8+82.74	2.5 RT	74.0	88.1	82.1	93.1				
ON-3-385	8+14.7	2.6 RT	74.0	65.4	67A	66.4				
0942-200	8+18.74	2.5 71	74.0	98.6	<u>92.6</u>	99.6	┝			
OW-3-325	8+48.7	2.5 RT	74.0	86.0		660				
0	8+68.74	2.5 RT	74.0	81.2	99.2	912				
OW 2.55	8+88.74	2.6 11	74.0	91.3	93.3	94.3	┝			
04-2-240	8+62.74	2.5 M	73.7	88.5	82.8	84.6	t			
OW-2-35	8+88.74	2.5 MT	73.3	88.0	92.0	93.0				
04-2-385	7+187	2.5 RT	72.9	66.1	67.1	66.1				
CH-240	7+30.74	2.5 10	723	87.5	30.5	90.5	┢			
OW-3-385	7+427	2.5 RT	72.2	61.0	65.9	66.0				
OW-S-SED	7+48.74	2.5 RT	72	86.1	88.1	88.1				
044230	7452,74	2.6 MT	71.7	81.8	812 614	87.2	┝			
OW-8-300	7+78.00	18.0 11	71.5	82.1	84.1	85.1				
GW-2-31	7+84.89	19 <i>.0</i> .81	71.5	78.6	81.8	82.6				
0843-32	8+17.82	2.5 RT	72.4	78.0	784	81.0	┝			
OWAS	8+41.80	2.5 11		78.2	72.2	73.2	t			
OW-8-35	8+68.80	2.5 RT	819	69.2	652	66.2				
0844	8+71.89	2.5 87	82	86.6	60.8	61.0	┞			
OW-5-5F	9+01.00	2.5 11	01.1 01	88.1	66.1	38.1	┢			
OW-3-30	9+16.89	2.5 RT	81	55.5	17.8	81.0	L			
082-0	9+91.89	2.5 87	•	86.7	87 .7	86.7	┡			
0#241 0#249	17-161.00 (1-161.00	2.5 RT	871 809	86.7 86.6	873 878	36.7	┢			
OW-1-45	8-79.80	2.5 11	60.7	88.4	W/A	88.4	t			
OW-8-44	9+91,39	2.5 RT	60.6	66.3	57.3	86.3	L			
08246	10+06.00	2.5 11	60.4	86.1 #80	87.1 87 A	86.1	┞			
ON-8-47	10-31.00	2.5 11	60.2	54.4	88A	BT A	t			
			Non	ioning Point						
MP-84	3+842	15.0 AT	73.3	20.2	25.2	28.2	┞			
107-342 107-448	8+88.87	4.3 RT	73.5	20.2	25.2	28.2	┢			
NP-14D	8-82.65	4.3 MT	73.5	72.6	74.8	75.8	L			
NP-84	8+65.15	15.0 RT	827	16.2	18.2	182	ſ			
MP-24	*83	16.0 RT	60.0	127	14.7	16.7	1			

1. UTILITY AND OTHER INFORMATION SHOWN HAS NOT BEEN SURVEYED OR VERIF BY URS OR NATIONAL GRID.

- ALL WELL, TRENCH, AND OTHER SYSTEM LOCATIONS SHOWN ARE ESTIMATED BASED ON THE AVAILABLE INFORMATION. ALL LOCATIONS WILL BE FIELD VERIFIED PRIOR TO CONSTRUCTION BASED ON UTILITY MARKOUTS, ACCESS AGREEMENTS, RESIDENT CONCERNS, AND OTHER FACTORS.
- 3. SEE DRAWING 13 FOR TYPICAL WELL AND TRENCH CONSTRUCTION DETAILS.
- FOR OXYGEN DELIVERY WELLS INSTALLED IN SIDEWALKS, THE WELLS SHOULD BE LOCATED TO THE SIDE AND NOT IN THE CENTER OR THE MAIN PATH OF TRAVEL.
- WELL PAIRS SHOULD BE INSTALLED PARALLEL TO THE STREET WHEREVER POSSIBLE. WELL PAIRS SHOWN PERPENDICULAR ON THESE DRAWINGS ARE TO AVOID UTILITIES. THESE SHOULD BE RE-EVALUATED IN THE FIELD PRIOR TO INSTALLATION, AND SHOULD BE INSTALLED PARALLEL IF POSSIBLE BASED ON THE ACTUAL LOCATION OF THE UTILITIES.



lettem	لمفوح	_				Ten of	Tuper	Tend	Bettem	-
er Dernen Filmen)									-	
88.2	84.2	OWSEL	1480	20 LT	78.3	86.7	873 613	66.7	88.7	81.7
-	684	0#345	1+50	2.0 LT	784	88.9	-	91.9	65.0	84.9
80.7	94.7	001301	1+45	20 LT	784	86.5	98.5	01.5	66.5	81.5
94.7	96.7	0#34	14657	2.0 LT	784	88.1	98.1	91.1	88.1	91.1
-	-		2483	20 LT	784	87.6	886	68.6	82.5	88.6
96.7	98.7	0#34	2+41.0	2.0 LT	784	862	66.2	682	91.2	82
884	684	0003-00	2+869	2.0 LT	784	866	878	66.6	986	81.8
-	710	0#3-12	2407.3	11.5 LT	764	814	864	STA	844	884
98.5 99.5	100.5	0#343	34823	11.5 LT	783	812	662	672 673	882	082
-	70.0	OW-3-16	34523	11.5 LT	78.3	81.5	86.5	-	88.8	98.6
872 854	982 984	083-16	3+473	11.5 LT	78.2	86.6 86.7	878 817	66.6	98.6 91.7	91.6
49.0	70.0	08-3-18	3+77.3	11.5 LT	78.5	88.0		01.0	81.0	94.9
	94.8 70.0	0043-00	34823	11.5 LT	78.5	88.5 81.2	91.5	82.5	94.5 96.2	965 97.2
68.1	86.1	0	4-367	11.5 LT	78.5	82.1	81.1	86.1	87.1	88.1
80.8 80.7	94.9 70.7	0003210	4+38.7 4+41.7	11.5 LT	78.1	98.5 82.6	96.5 91.0	06.6 06.0	98.5 97.6	00.6 00.6
84.5	96.5	OW 9 820	4+46.7	11.5 LT	76.0	66.6	97.6	68.6	100.6	101.6
86.1 784	88.1 71.4	0003-200	4+867 4+867	11.5 LT	78.0	88.8 97.4	618 884	86.0 1984.4	87.8 192.4	198.0
-	98.0	08336	4+76.1	11.5 LT	78.5	824	814	664	STA	88.4
98.8 71.0	97.8 72.6	OW-Sale	4+78.1	11.5 LT	78.1	88.5 82.2	101.5	192.5	191.5 87.2	185.5
982	972	0W-9-380	44000	11.5 LT	78.5	101.5	188.5	101.5	106.5	107.5
98.3 71.2	97.3 72.2	OW-Sale	5+020 5+020	11.5 LT	782	822 1982	012 1852	062 1882	872 1982	100.2
15.5	96.5	08.5.81	5+167	11.5 LT	78.2	82.2	64.2	66.2	872	08.2
96.0 70.1	71.1	OW-Sale	5+58.7 5+586	11.5 LT	78.2	101.8 82.5	1013	107.8	100.0 87.3	110.0
99.9	91.9	043-38	5-345	11.5 LT	78.3	1864	1884	1884	1114	1124
82.5	99.5 69.9	0#546	5+464	11.5 LT	783	823 1877	81.5 199.7	110.7	1127	1197
01.1	82.1	OW-3-50	5+884	11.5 LT	783	823	843	863	873	683
81.2 61.5	67.5	CW-S-SH	6+954 5+744	11.5 LT	783	823	1100 813	663	113JD 873	663
87.1	88.1	0#331	8+784	11.5 LT	783	100.6	111.6	112.6	114.6	1166
80.0 80.0	84.9	04-5-58	04813	2.0 LT	72.0	62.4	914	96A	MA MA	984
61.1	82.1	00333	94767	2.0 LT	722		712	722	7N.2	762
68.2	68.2	08-3-34	84887	2.0 LT	72.0		71.0	72.0	71.0	76.9
69.5	81.8	08336	94967	2.0 LT	71.9		827	66.7	86.7	967
61.1	82.1	OW-5-38	9468.7	2.0 LT	71.5	98.1	98.1	98.1	96.1	96.1
88.8	01.8 01.7	08338	94987	20 LT	71.5	66.7	70.7	71.7	78.7	74.7
60. 7	el.7	0013-57	9456.7	20 LT	713	66.3	70.3	71.3	78.3	74.3
	01.0 01.4	000350	8+387	20 LT	713	88.1	91.1	92.1	84.1	86.1
813	613	0#34	9+64.7	2.0 LT	71.5	88.6	996	01.6	65.6	94.6
68.1 68.4	01.1 01.0	000330	94657	20 UT	71.9	86.0	700	71.0	78.0	74.0
84	604	08-3-46	9-68.7	2.0 LT	76.6	67.5	66.6	78.6	72.5	73.6
68.2	679	0003400	94017	20 17	76.5	873 874	80.7	88.7	62.7	88.7
61.1	BL1	08342	10-127	2.0 LT	76.7	87.1	88.1	98.1	92.1	68.1
71.2 86.4	722	001348	10-277	20 LT	767	86.9 88.4	88.9	89.9	91.9	88.9 894
#12	70.2	0113-6	10-67.7	2.0 LT	78.5	864	88.4	664	91.4	92.4
#0. 7	01.7	000346	10+727	20 LT	764	86.2	662	002	91.2	982
		083-6	11-427	2.0 LT	••••	86.5	87.5	88.5	88.5	91.5
		0#34	114177	20 LT	88.5 88.2	86.2 81.7	672 81.7	88.2 84.7	88.2 86.7	91.2 67.7
					Nicel	integ Pain	•			
		107-3-1 107-3-1	31212	21.3 RT 27.2 ET	784	38.0 21.4	22.9 22.4	23.9 24.4	88.9 88.4	04.0 08.4
		MP-3-50	6+384	38.7 RT	78.2	81.4	664	STA	1124	118.4
		MP-3-38	5+380 9+660	88.7 RT	763	183 712	<u>81.3</u> 73.2	223 742	673 982	083 1982
		107548	61818	16.0 RT	72.0	21.1	88.1	34.1	PL1	76.1
		MP-36	19-92.1	16.0 RT	78.1	17.8	10.8	30.0	88.5	91.5
ERIFI	ED			LEGEN	D٠					

SCALE IN FEET TREATMENT SYSTEMS 2 AND 3

DWG-12

LAYOUT

Date: JAN. 2010

ESTIMATED EXTENT OF GROUNDWATER PLUME AS DEFINED BY TOTAL BTEX OR TOTAL PAH CONCENTRATIONS EQUAL TO OR GREATER THAN 1,000 ug/L

ESTIMATED EXTENT OF GROUNDWATER PLUME AS DEFINED BY TOTAL BTEX OR TOTAL PAH CONCENTRATIONS EQUAL TO OR GREATER THAN 100 $\rm ug/L$

Scale: AS SHOWN

PROPOSED OXYGEN DELIVERY WELL

PROPOSED MONITORING POINTS

PROPOSED ROUTING OF TUBING BUNDLE FOR OXYGEN DELIVERY.

THE HEMPSTEAD



NING A VOLATION OF SECTION 7209, MISION 2, OF THE NEW YORK E EDUCATION LAW FOR ANY ANY ON THIS DRAWING, TO RIN ANY WAY AN ITEM ON DRAWING, IF AN ITEM IS ROD, THE ALTERING ENGINEER L AFFIR TO TO THE ITEM HIS AND THE NOTATION "ALTERED		MADE APPROV	///			DESIGNED BY: DRAWN BY: CHECKED BY:	DMc. RAL JRS	URS Corporation New York	nationalgrid	THE HEMPSTEAD INTERSECTION STREET FORMER MANUFACTURED GAS	MISC	ELLANEOUS	DETAILS
AND THE NOTATION "ALTERED FOLLOWED BY HIS SIGNATURE THE DATE OF SUCH ALTERATION, A SPECIFIC DESCRIPTION OF ALTERATION.	NO.	MADE APPROV BY BY	ed date	R	description EVISIONS	PROJ. ENGR.	<u>MA</u>	(716)856-5636 - (716)856-2545 fax JOB NO. 11175065	HICKSVILLE, NEW YORK 11801	PLANT SITE	Scale: AS SHOWN	Date: JAN. 2010	DWG-1

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WG-13



WARNING IT IS A VIOLATION OF SECTION 7209, SUBDIVISION 2, OF THE NEW YORK STATE EDUCATION LAW FOR ANY PERSON OTHER THAN WHOSE SEAL APPEARS ON THIS DRAWING, TO ALTER IN ANY WAY AN ITEM ON						DESIGNED BY: <u>DMc</u> DRAWN BY: <u>RAL</u>	URS Corporation	national grid	TH
THIS DRAWING. IF AN ITEM IS ALTERED, THE ALTERING ENGINEER SHALL AFFIX TO TO THE ITEM HIS SEAL AND THE NOTATION "ALTERED BY" FOLLOWED BY HIS SIGNATURE	NQ.	MADE	APPROVED	DATE	DESCRIPTION	CHECKED BY: <u>JRS</u>	NGW YOEK 77 Goodell Street, Beffalo, New Yerk 14203 (716)856-5636 - (716)856-2545 fm	175 EAST OLD COUNTRY ROAD	FORMER
AND THE DATE OF SUCH ALTERATION, AND A SPECIFIC DESCRIPTION OF THE ALTERATION.		BY	BY		REVISIONS	PROJ. ENGR. <u>MA</u>	JOB NO. 11175065	HICKSVILLE, NEW YORK 11801	

APPENDICES

URS CORPORATION

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APPENDIX A

DESIGN CALCULATIONS

URS CORPORATION

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OXYGEN REQUIREMENT FOR AEROBIC BIODEGRADATION

NOTE: The calculation included in this Appendix is based on the layouts of the treatment systems that were envisioned at the time the draft document was prepared (September 2009). The layouts of Systems 2 and 3 have since been revised based on property access agreements and NYSDEC review comments. The layout of System 1 is mostly unchanged.

The text and drawings of this report have been updated to reflect the revised layout of the systems; however this appendix has not been changed from the draft report. Calculations of the contaminant mass flux and other related design criteria for System 1 are still valid. The contaminant mass flux calculations for Systems 2 and 3 do not reflect the current configurations. These calculations were not revised because the original calculations demonstrate that oxygen demand is significantly less than the amount of oxygen that will be supplied by the systems.

The system manufacturer suggests that the systems should provide enough oxygen to achieve an in situ DO concentration of 40 mg/L. Therefore, the oxygen generation rates provided by the manufacturer are higher than the stiochiometric rates that are based on contaminant flux. The injection of oxygen at the higher rates may result in a shortened operating timeframe for the systems.

The actual construction documents associated with this project should be referenced for the most up-to-date design information for the systems.

URS CORPORATION

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PROJECT:	HEMPSTEAD FORMER MGP SITE
SUBJECT:	Oxygen Requirement for Aerobic Biodegradation

1.0 Purpose

- 1. Evaluate the amount of oxygen required to facilitate intrinsic aerobic biodegradation of dissolved phase contaminants in a groundwater plume associated with the Hempstead Intersection Street former MGP Site, Hempstead and Garden City, NY. The evaluation is performed at three (3) locations that correspond to groundwater treatment systems that are described in the Remedial Design Report for Off-Site Groundwater Treatment (URS, 2009).
- 2. Evaluate the maximum amount of oxygen that can be injected into the groundwater plume at the treatment system locations using oxygen injection systems manufactured by Matrix Environmental Technologies, Inc. The amount of oxygen injected at each location should meet the stoichiometric demand associated with microbially-mediated aerobic oxidation-reduction reactions that transform benzene, toluene, ethylbenzene, xylenes (BTEX) and polycyclic aromatic hydrocarbons (PAHs) into carbon dioxide and water.

2.0 Description of the Treatment Systems

The groundwater treatment systems will inject oxygen into a dissolved phase groundwater contaminant plume at three locations, summarized below and shown on page 21 and 23 of 74:

- 1. **System No. 1** The system is located (east to west) along the Smith Street right-of-way (ROW) between Sealey Ave. and Wendell St., the Long Island Rail Road (LIRR) ROW between Wendell St. and Atlantic Ave., the Atlantic Ave. ROW, and the Hilton Ave. ROW. Ninety six oxygen injection wells will be installed to depths of between 45 feet below ground surface (ft bgs) and 101 ft bgs. Plan and section views of the injection wells are shown on pages 21-22 of 74.
- System No. 2– The system is located (east to west) in Mirschel Park and on private property at 158 Hilton Ave. (parcel ID 34-285-227). Forty oxygen injection wells will be installed to depths of between 58 ft bgs and 93 ft bgs. Plan and section views of the injection wells are shown on pages 23-24 of 74.
- 3. **System No. 3** The system is located on private property owned by St. Paul's Greek Orthodox Church (parcel ID 34-284-14). Thirty six wells will be installed to depths of between 77 ft bgs and 98 ft bgs. Plan and section views of the injection wells are shown on pages 23-24 of 74.

High-purity oxygen (90% - 95%) will be injected as a gas into the saturated zone via injection points that will be located in Glacial Sediments and Upper Magothy Sediments. The wells will be oriented perpendicular to the plume in barrier configurations.

The injection system is designed with an oxygen production capacity of 160 standard cubic feet per hour (SCFH). The oxygen is delivered to injection wells via individual ³/₄-inch diameter high-density polyethylene (HDPE) pipe and a manifold that is arranged into banks of 10 wells (maximum). The typical operating condition will be 75% of capacity (120 SCFH).

3.0 Site Characteristics

The groundwater contaminant plume is shown on page 25 of 74, which is based on groundwater monitoring conducted during 2000 to 2009. The plume contains dissolved phase BTEX and PAHs.

Unconsolidated geologic deposits within the plume consist of, in descending order:

• Glacial Sediments – fine to coarse sand with varying amounts of gravel and occasional lenses of silty-sand and silt. These sediments comprise the Upper Glacial Aquifer and are approximately 60 to 95 feet thick within the plume area. Hydrogeologic characteristics of the Upper Glacial sediments are listed below:

PROJECT:	HEMPSTEAD FORMER MGP SITE
SUBJECT:	Oxygen Requirement for Aerobic Biodegradation

JOB NO. DATE: Made By: Checked By: PAGE 2 OF 74 11175065.00015 9/17/09 JRS BQ

Hydraulic conductivity [k] – 158.5 feet/day (ft/day) [measured]

Porosity [n] – 0.35 [estimated from literature]

Unit Weight $[\gamma] - 111 \text{ lbs/ft}^3$ [estimated from literature]

Hydraulic Gradient [i] – 0.0018 [measured]

Fraction of Organic Carbon [Foc] – 0.005 [measured]

Upper Magothy Sediments – predominately composed of fine to very fine sand with varying amounts of silt. These sediments also contain numerous lenses of fine to coarse sand along with thin clay layers or laminae, which create a high degree of anisotropy. The vertical hydraulic conductivity is reported to be several orders of magnitude less than the horizontal hydraulic conductivity (PS&S, 2006). The thickness of the Upper Magothy sediments within the plume area varies from approximately 49 feet to 110 feet. Hydrogeologic characteristics of the Upper Magothy sediments are listed below:

Hydraulic conductivity [k] - 110 ft/day [measured]

Porosity [n] – 0.4 [estimated from literature]

Unit Weight $[\gamma] - 111 \text{ lbs/ft}^3$ [estimated from literature]

Hydraulic Gradient [i] - 0.0017 [measured]

Fraction of Organic Carbon $[F_{oc}] - 0.035$ [measured]

Chemical analytical data & geochemical data from the plume are provided on pages 26-50 of 74 and pages 71-72 of 74. Hydrogeologic information and well construction summaries are provided on pages 54-70 of 74. Pages 73 and 74 provide typical values used to estimate porosity and unit weight.

4.0 Methodology

The contaminant mass flux across each treatment boundary was determined based on cross-sectional area, average contaminant concentrations, and groundwater flow velocity. Separate calculations were performed for the Glacial sediments and Upper Magothy sediments. The approximate transition between the Glacial sediments and Upper Magothy sediments occurs at an elevation of 7 feet above mean sea level (ft AMSL) in the vicinity of the treatment system sections.

4.1 Cross-Sectional Area

The groundwater plume surfaces (5,000 μ g/L, 1,000 μ g/L, and 100 μ g/L) were modeled using ESRI[®] ArcGIS[®] software (ModelBuilder and Cross-View tools). Plume surfaces created by ArcGIS[®] were evaluated by a Hydrogeologist and revised to reflect boundary conditions, plume bottom depths, and water table surface depths. Cross-sections were established at the injection well system locations and exported into AutoCAD[®]. Cross-sectional areas bounded by the 5,000 μ g/L, 1,000 μ g/L, and 100 μ g/L and isoconcentration lines were determined using features available in the software. An output showing measured areas is provided on page 51 of 74.

	1	JOB NO.	11175065.00015
		DATE:	9/17/09
PROJECT:	HEMPSTEAD FORMER MGP SITE	Made By:	JRS
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PAGE 3 OF 74

4.2 Contaminant Concentrations

Average contaminant concentrations for areas bounded by the 5,000 μ g/L, 1,000 μ g/L, and 100 μ g/L isoconcentration lines associated with the System No. 1 were determined using groundwater analytical results obtained during the period October 2000 to January 2009 (see pages 52-53 of 74).

Groundwater analytical data in the vicinity of the System No. 2 and System No. 3 was available from widely-spaced locations and were not averaged. Contaminant concentrations for areas bounded by the 5,000 μ g/L, 1,000 μ g/L, and 100 μ g/L isoconcentration lines were conservatively estimated as the upper value bounded by the lines (i.e. 5,000 μ g/L and 1,000 μ g/L). Contaminant concentrations did not exceed 5,000 μ g/L in these areas.

4.3 Contaminant & Oxygen Flux at the Treatment System Barriers

Contaminant and oxygen flux at treatment system barriers was estimated using the following relationship:

Contaminant Flux

$$J_c = C_w * Q * 1x 10^{-9} \text{ kg/}\mu\text{g}$$

where:

Oxygen Flux

 $J_{DO} = C_{DO} * Q * 1 x 10^{-6} \text{ kg/mg}$

where:

 $J_{DO} = Oxygen flux (kg/day)$ $C_{DO} = Dissolved oxygen concentration (mg/L)$

Groundwater flow rate was estimated using the following relationship:

 $Q = k * i * A * (7.48_{gal}/_{ft3} * 3.78_{L/gal})$

where:

k = hydraulic conductivity (ft/day)

i = Hydraulic gradient (ft/ft)

A = Cross-sectional area perpendicular to flow (ft^2)

4.4 Stoichiometric Ratios (Oxygen/Contaminant)

System No. 1

The amount of oxygen required to meet the biological demand for aerobic oxidation-reduction of the contaminants was determined for each BTEX and PAH compound that was analyzed during the PDI and RI investigations. Example coupled oxidation-reduction reactions for benzene and naphthalene are provided below.

Benzene (C₆H₆)

$$7.5 \text{ O}_2 + \text{C}_6\text{H}_6 \rightarrow 6 \text{ CO}_2 + 3\text{H}_2\text{O}$$

	•	JOB NO.	11175065.00015
		DATE:	9/17/09
PROJECT:	HEMPSTEAD FORMER MGP SITE	Made By:	JRS
SUBJECT:	Oxygen Requirement for Aerobic Biodegradation	Checked By:	BQ

7.5 moles of oxygen (32 g/g-mole) are required for each mole of benzene (78 g/g-mole). The stoichiometric ratio of oxygen to benzene (mass basis) is (7.5 * 32)/(1*78) = 3.08

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Naphthalene

 $12 \text{ } \mathrm{O}_2 + \mathrm{C}_{10}\mathrm{H}_8 \rightarrow 10 \text{ } \mathrm{CO}_2 + 4 \text{ } \mathrm{H}_2\mathrm{O}$

7.5 moles of oxygen (32 g/g-mole) are required for each mole of naphthalene (128 g/g-mole). The stoichiometric ratio of oxygen to naphthalene (mass basis) is (12 * 32)/(1*128) = 3.00

System Nos. 2 and 3

Approximate stoichiometric ratios of oxygen to BTEX compounds (3.2) and oxygen to PAHs (3.0) were used for the Mirschel Park system calculations because groundwater data at these areas was sparse.

4.5 Oxygen Demand

Oxygen demand is the product of the contaminant reduction, stoichiometric amount of oxygen required per mass of contaminant reduction, and the change in dissolved oxygen (DO) concentration in groundwater flowing through the treatment area (assuming an initial DO concentration of 0 mg/L and final concentration of 2 mg/L [considered adequate to support aerobic bioremediation]).

Oxygen Demand Attributed to Contaminant Reduction

$$O_2 = -(J_{c-out} - J_{c-in}) * (O_2/Cont.)$$

where:

O_2	=	Oxygen demand (kg/day)
J _{c-in}	=	Contaminant flux entering the treatment zone (kg/day)
J _{c-out}	=	Contaminant flux leaving the treatment zone (kg/day), assuming zero
$(O_2/cont.)$	=	Stoichiometric ratio of oxygen: contaminant (mass basis)

Oxygen Demand Attributed to Change in DO Concentration

 $O_2 = J_{DO-out} - J_{DO-in}$

where:

O_2	=	Oxygen demand (kg/day)
J _{DO-in}	=	Dissolved oxygen flux entering the treatment zone (kg/day)
J _{DO-out}	=	Dissolved oxygen flux leaving the treatment zone (kg/day)



	-	JOB NO.	11175065.00015
		DATE:	9/17/09
PROJECT:	HEMPSTEAD FORMER MGP SITE	Made By:	JRS
SUBJECT:	Oxygen Requirement for Aerobic Biodegradation	Checked By:	BQ

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A factor of safety of 4 was applied to the calculated amount of oxygen required to account for other organic compounds and oxygen sinks in the system that were not measured by the analytical testing.

5.0 Calculations and Results

5.1 Calculations

Calculations are provided on the following pages.

- System No. 1 (pages 7-11 of 74)
- System Nos. 2 & 3 (page 12-19 of 74)

5.2 Results

Location	Contaminant Flux (lbs/day)	Oxygen Required (lbs/day)	Oxygen Delivered (lbs/day)
System No. 1	4.6	30.4	173.4
System No. 2	3.3	13.9	173.4
System No. 3	2.0	9.3	173.4

The amount of oxygen delivered is sufficient to meet stoichiometric requirements based on contaminant flux across the treatment areas and to change the DO concentration from 0 mg/L to 2 mg/L.

6.0 References

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National Grid Hempstead Intersection St. Former MGP Site Groundwater Treatment System Calculation System No. 1

1. Hydrogeologic Characteristics

1A. Glacial Sediments	
Hydraulic Conductivity [k]	158.5 ft/day
Hydraulic Gradient [i]	0.0018
2A. Upper Magothy Sediments	
Hydraulic Conductivity [k]	110.0 ft/day
Hydraulic Gradient [i]	0.0017

2. Plume Cross-Sectional Areas (A)

2A. Glacial Sediments	Areas Sho	Correction	Areas Normal to Flow Vector (ft ²)				
Section (refer to page 21 of 74)	100-1,000 ug/L	1,000 - 5,000 ug/L	 >5,000 ug/L	Factor	- 100-1,000 ug/L	1,000 - 5,000 ug/L	>5,000 ug/L
B - 1	1,774	-	-	0.06	107	-	-
1 - 2	369	791	-	0.85	313	672	-
2-3	810	8,480	3,542	0.70	564	5,912	2,469
3 - 4	98	788	1,521	0.42	41	333	642
4 - B'	6,072	5,107	2,573	1.00	6,072	5,107	2,573
Totals	9,122	15,166	7,635		7,099	12,024	5,684

2B. Upper Magothy Sediments	Areas Shown on Cross-Section B-B' (ft ²)				Areas Normal to Flow Vector (ft ²)			
	(Correction Factor	Concentration Interval					
Section (refer to page 21 of 74)	100-1,000 ug/L	1,000 - 5,000 ug/L	>5,000 ug/L		100-1,000 ug/L	1,000 - 5,000 ug/L	>5,000 ug/L	
B - 1	2,165	-		0.06	131	-	-	
1 - 2	1,826	738	-	0.85	1,552	627	-	
2 - 3	2,640	4,560	-	0.70	1,840	3,179	-	
3 - 4	688	418		0,42	290	176	-	
4 - B'	4,114	541		1.00	4,114	541		
Totals	11,432	6,256	-		7,928	4,523	-	



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National Grid Hempstead Intersection St. Former MGP Site Groundwater Treatment System Calculation System No. 1

3. Stoichiometric Ratios (O2/cont.) & Dissolved-Phase Concentrations (Cw)

	Average Concentration, C _w (Interval)							
Compound	(O ₂ /cont.)	<u>≥</u> 5,000 ug/L	1,000 - 5,000 ug/L	100 - 1,000 ug/L				
Benzene	3.1	3,421 ug/L	381 ug/L	32 ug/L				
Ethylbenzene	3.2	596 ug/L	180 ug/L	43 ug/L				
Toluene	3.1	2,780 ug/L	81 ug/L	9 ug/L				
Xylene (total)	3.2	1,891 ug/L	458 ug/L	86 ug/L				
2-Methylnaphthalene	3.0	1,234 ug/L	202 ug/L	23 ug/L				
Acenaphthene (5)	3.0	65 ug/L	23 ug/L	9 ug/L				
Acenaphthylene	2.9	461 ug/L	103 ug/L	32 ug/L				
Anthracene	3.0	144 ug/L	3 ug/L	1 ug/L				
Benzo(a)anthracene	2.9	70 ug/L	- ug/L	- ug/L				
Benzo(a)pyrene	2.9	33 ug/L	- ug/L	- ug/L				
Benzo(b)fluoranthene	2.9	24 ug/L	- ug/L	- ug/L				
Benzo(g,h,i)perylene	2.9	7 ug/L	- ug/L	- ug/L				
Benzo(k)fluoranthene	2.9	9 ug/L	– ug/L	- ug/L				
Chrysene	2.9	60 ug/L	- ug/L	- ug/L				
Dibenz(a,h)anthraceлe	2.9	3 ug/L	- ug/L	- ug/L				
Fluoranthene	2.9	105 ug/L	0.2 ug/L	0.1 ug/L				
Fluorene	3.0	256 ug/L	23 ug/L	6 ug/L				
Indeno(1,2,3-cd)pyrene	2.9	7 ug/L	_ ug/L	- ug/L				
Naphthalene	3.0	3,157 ug/L	1,429 ug/L	222 ug/L				
Phenanthrene	3.0	463 ug/L	14 ug/L	5 ug/L				
Pyrene	2.9	145 ug/L	0,38 ug/L	0.2 ug/L				
Other Electron Acceptors	(O₂/cont.)	> 5,000 ug/L	1,000 - 5,000 ug/L	100 - 1,000 ug/L				
Ferrous Iron	0.1	29.7 mg/L	23 mg/L	19 mg/L				

2 mg/L

2 mg/L

2 mg/L

1.0

Eqn. 1

Eqn. 2

Required Dissolved Oxygen Concentration

4. Contaminant Flux Through Barrier & Oxygen Requirements

Groundwater Flow Rate

Q=k*i*A* (28.319)

where: Q = volumetric flow rate

28.319 = a conversion factor (L/ft³)

Contaminant Flux

 $J_c = C_w^* Q^* 1 \times 10^{-9}$

where: J_c = contaminant flux

1x10^{.9} = a conversion factor (kg/ug)

Dissolved Oxygen (DO) Flux

 $J_{DO} = C_{DO} * Q * 1 \times 10^{-6}$ Eqn. 3

where: J_{DO} = dissolved oxygen flux

Cpo = concentration of dissolved oxygen

1x10⁻⁶ = a conversion factor (kg/mg)

Oxygen Required

 O_2 required = J*(O_2 /cont.) Eqn. 4



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National Grid Hempstead Intersection St. Former MGP Site Groundwater Treatment System Calculation System No. 1

29.31 lb/day

	 Glacial Sediments 								
Ownerwer Plan (a) 4.5172 Using (Eqn. 1)		· · · · · ·		1,000 - 5,000 ug/L Are		100 - 1,000 ug/L Area			
Containing function End (Ref. 2) Bernsme 1.556-01 loging 2.556-02 loging 3.566-02 loging 3.566-02 loging 1.176-03 loging 2.566-02 loging 1.176-03 loging 2.566-02 loging 1.176-03 loging 2.566-02 loging 1.176-03 loging 2.566-02 loging 3.566-02 logi	Groundwater Flow Rate	<u>45,177</u> L/day	(Eqn. 1)		95,565 L/day	(Eqn. 1)		<u>56,420</u> L/day	(Eqn. 1)
Beneme 1.650-01 kg/dky 4.750-01 kg/dky 1.050-00 kg/dky 1.126-01 kg/dky 2.126-01 kg/dky 2.262-03 kg/dky 1.262-01	Contaminant Flux & O2 Requirement	<u>Flux</u> (Eqn. 2)	<u>Oxygen Re</u>	quirement (Eqn. 4)	Flux (Eqn. 2)	<u>Oxygen Re</u>	equirement (Eqn. 4)	<u>Flux</u> (Eqn. 2)	Oxygen Requi
Environment 2.68E-02 tip/day 6.8E-02 tip/day 1.72E-02 tip/day 2.4E-02 tip/day 5.3E-02 tip/day 5.	Benzene	1.55E-01 kg/day	4.75E-01 kg/day	1.05E+00 lb/day	3.64E-02 kg/day	1.12E-01 kg/day	2.47E-01 lb/day	1.78E-03 kg/day	5.49E-03 kg/day
Takene 1.26E-01 kpday 3.58E-01 kpday 6.57E-01 kpday 7.77E-0.3 kpday 6.36E-02 kpday 5.58E-04 kpday Sylene (oxia) 5.56E-02 kpday 2.71E-01 kpday 2.71E-01 kpday 3.70E-01 kpday 3.20E-01 kpday 1.28E-01 kpday 3.28E-02 kpday 1.28E-01 kpday 1.28E-01 kpday 1.28E-01 kpday 1.28E-01 kpday 3.28E-02 kpday 1.88E-03 kpday 3.28E-02 kpday 1.88E-03 kpday 3.28E-02 kpday 1.88E-03 kpday 3.28E-02 kpday 1.88E-03 kpday 3.28E-01 kpday 1.88E-03 kpday 3.28E-01 kpday 1.88E-03 kpday	Ethylbenzene	2.69E-02 kg/day	8.53E-02 kg/day	1.88E-01 lb/day	1.72E-02 kg/day	5.46E-02 kg/day	1.20E-01 lb/day	2.42E-03 kg/day	7.66E-03 kg/day
Xylene (lotal) 8.54E-02 kpdsy 2.7E C1 kpdsy 5.9E C2 kpdsy 3.0E C1 kpdsy 1.0E kpdsy <th1.0e <="" kpdsy<="" td=""><td>Toluene</td><td>1.26E-01 kg/day</td><td>3.93E-01 kg/day</td><td>8.67E-01 lb/day</td><td>7.77E-03 kg/day</td><td>2.43E-02 kg/day</td><td>5.36E-02 lb/day</td><td>5.30E-04 kg/day</td><td>1.66E-03 kg/day</td></th1.0e>	Toluene	1.26E-01 kg/day	3.93E-01 kg/day	8.67E-01 lb/day	7.77E-03 kg/day	2.43E-02 kg/day	5.36E-02 lb/day	5.30E-04 kg/day	1.66E-03 kg/day
2-Methylnaphthalene 5586-62 kg/day 1.686-01 kg/day 3.786-01 hg/day 1.886-62 kg/day 1.686-62 kg/day 1.686-63 kg/day 1.686-63 kg/day 1.886-63 kg/day <	Xylene (total)	8.54E-02 kg/day	2.71E-01 kg/day	5.97E-01 lb/day	4.38E-02 kg/day	1.39E-01 kg/day	3.06E-01 lb/day	4.86E-03 kg/day	1.54E-02 kg/day
Accurate/there ⁽ⁱ⁾ 2.94E-03 kg/day 8.84E-03 kg/day 1.95E-02 kg/day 9.20E-03 kg/day 1.64E-02 kg/day 1.84E-03 kg/day Accurate/the/ene 0.50E-02 kg/day 1.82E-02 kg/day 2.43E-02 kg/day 2.48E-02 kg/day 0.28E-03 kg/day 0.28E-03 kg/day 0.28E-03 kg/day 0.38E-03 kg/day 0.38E-03 kg/day 0.38E-03 kg/day 0.38E-03 kg/day 0.38E-03 kg/day 0.8E-03 kg/day	2-Methylnaphthalene	5.58E-02 kg/day	1.69E-01 kg/day	3.73E-01 lb/day	1.93E-02 kg/day	5.86E-02 kg/day	1.29E-01 lb/day	1.32E-03 kg/day	4.01E-03 kg/day
A name antihyline 2.06E-02 kyday 6.14E-02 kyday 1.35E-01 kyday 2.26E-02 kyday 6.35E-03 kyday 1.81E-03 kyday A ninessene 5.50E-03 kyday 3.16E-03 kyday 3.12E-03 kyday 2.45E-04 kyday 7.18E-04 kyday 1.85E-03 kyday </td <td>Acenaphthene (2)</td> <td>2.94E-03 kg/day</td> <td>8.84E-03 kg/day</td> <td>1.95E-02 lb/day</td> <td>2.20E-03 kg/day</td> <td>6.61E-03 kg/day</td> <td>1.46E-02 lb/day</td> <td>5.03E-04 kg/day</td> <td>1.51E-03 kg/day</td>	Acenaphthene (2)	2.94E-03 kg/day	8.84E-03 kg/day	1.95E-02 lb/day	2.20E-03 kg/day	6.61E-03 kg/day	1.46E-02 lb/day	5.03E-04 kg/day	1.51E-03 kg/day
Antinescene 6.66E-05 kg/day 1.9EE-02 kg/day 4.24E-02 kg/day 2.43E-04 kg/day 7.18E-04 kg/day 1.58E-03 kg/day 3.38E-03 kg/day 2.63E-02 kg/day - kg/day <td>Acenaphthylene</td> <td>2.08E-02 kg/day</td> <td>6.14E-02 kg/day</td> <td>1.35E-01 lb/day</td> <td>9.83E-03 kg/day</td> <td>2.89E-02 kg/day</td> <td>6.38E-02 lb/day</td> <td>1.81E-03 kg/day</td> <td>5.33E-03 kg/day</td>	Acenaphthylene	2.08E-02 kg/day	6.14E-02 kg/day	1.35E-01 lb/day	9.83E-03 kg/day	2.89E-02 kg/day	6.38E-02 lb/day	1.81E-03 kg/day	5.33E-03 kg/day
Banco (piper lence 3.165-03 kg/day 4.265-03 kg/day 9.655-02 hkg/day - kg/day - kg/day - kg/day - kg/day Benco (piper lence 1.475-03 kg/day 4.265-03 kg/day 6.975-03 hkg/day - kg/day - kg/day <td>Anthracene</td> <td>6.50E-03 kg/day</td> <td>1.92E-02 kg/day</td> <td>4.24E-02 lb/day</td> <td>2.43E-04 kg/day</td> <td>7.19E-04 kg/day</td> <td>1.58E-03 lb/day</td> <td>3.39Ë-05 kg/day</td> <td>1.00E-04 kg/day</td>	Anthracene	6.50E-03 kg/day	1.92E-02 kg/day	4.24E-02 lb/day	2.43E-04 kg/day	7.19E-04 kg/day	1.58E-03 lb/day	3.39Ë-05 kg/day	1.00E-04 kg/day
Beracc(a)pyeene 1,47E-03 kg/day 4,26E-03 kg/day 9,45E-03 kg/day - kg/day	Benzo(a)anthracene	3.16E-03 kg/day	9.31E-03 kg/day	2.05E-02 lb/day	- kg/day	- kg/day	- Ib/day	" kg/day	- kg/day
Benzo(b)flucramhone 1.08E-03 kg/day 3.16E-03 kg/day 6.97E-03 bl/day - kg/day	Benzo(a)pyrene	1.47E-03 kg/day	4.29E-03 kg/day	9.45E-03 lb/day	• kg/day	 kg/day 	- Ib/day	- kg/day	⁻ kg/day
Benzo(g)h.ljeorytene 3.07E-04 kpday 6.89E-04 kgday 1.16E-03 kgday - k	Benzo(b)fluoranthene	1.08E-03 kg/day	3.16E-03 kg/day	6.97E-03 lb/day	- kg/day	- kg/day	- íb/day	- kg/day	- kg/day
Benzo(k)fboranthene 3.84E-04 kg/day 1.11E-03 kg/day 2.45E-03 kb/day - kg/day	Benzo(g,h,i)perylene	3.07E-04 kg/day	8.89E-04 kg/day	1.96E-03 lb/day	- kg/day	- kg/day	- Ib/day	- kg/day	- kg/day
Chrysene 2.71E-03 kg/day 7.99E-03 kg/day 1.76E-02 lb/day - kg/day - kg/day - kg/day - kg/day Diborz(a,h)anthracene 1.38E-04 kg/day 3.97E-04 kg/day 3.08E-02 lb/day 2.21E-06 kg/day 6.68E-05 kg/day 1.16E-02 kg/day 6.77E-06 kg/day 6.67E-05 kg/day 1.28E-02 lb/day 6.37E-04 kg/day 7.89E-04 kg/day 9.43E-01 kg/day 1.37E-01 kg/day 4.10E-01 kg/day 9.03E-01 kg/day 2.28E-04 kg/day 9.03E-03 kg/day 2.28E-04 kg/day 9.03E-03 kg/day 2.28E-04 kg/day 9.03E-03 kg/day 2.28E-04 kg/day 9.03E-01 kg/day 2.28E-04 kg/day 9.03E-03 kg/day 2.28E-04 kg/day 9.03E-03 k	Benzo(k)fluoranthene	3.84E-04 kg/day	1.11E-03 kg/day	2.45E-03 lb/day	- kg/day	- kg/day	- Ib/day	- kg/day	- kg/day
Dibenz(a,h)anthracane 1.36E-04 kg/day 3.97E-04 kg/day 8.76E-04 kg/day - kg/day - kg/day - kg/day - kg/day Fluoranthene 4.74E-03 kg/day 1.36E-02 kg/day 3.06E-02 kg/day 2.21E-05 kg/day 6.46E-05 kg/day 1.42E-04 kg/day 6.77E-08 kg/day Fluoranthene 1.16E-02 kg/day 3.45E-02 kg/day 7.60E-02 hg/day 2.21E-03 kg/day 6.60E-03 kg/day 1.42E-04 kg/day 3.32E-04 kg/day Fluoranthene 1.16E-02 kg/day 9.26E-04 kg/day 0.20E-03 kg/day 1.42E-04 kg/day 9.03E-04 kg/day Naphthalene 1.43E-01 kg/day 9.26E-04 kg/day 9.43E-01 kg/day 1.37E-01 kg/day 4.10E-01 kg/day 9.03E-03 kg/day Phoranthrene 2.05E-02 kg/day 6.20E-02 kg/day 1.32E-02 kg/day 1.38E-03 kg/day 2.08E-04 kg/day 9.03E-04 kg/day Phoranthrene 2.05E-03 kg/day 1.32E-02 kg/day 2.32E-04 kg/day 2.32E-04 kg/day 9.03E-04 kg/day Subtals 6.74E-01 kg/day 2.07E-04 kg/day 2.32E-04 kg/day 2.32E-04 kg/day 2.34E-02 kg/day 2.34E-01 kg/day 2.34E-01 kg/day 2.34E-01 kg/day	Chrysene	2.71E-03 kg/day	7.99E-03 kg/day	1.76E-02 lb/day	- kg/day	- kg/day	- lb/day	- kg/day	- kg/day
Fluoranthene 4.74E-03 kg/day 1.38E-02 kg/day 3.06E-02 kg/day 6.46E-05 kg/day 1.42E-04 kg/day 3.32E-04 kg/day Fluorane 1.16E-02 kg/day 3.45E-02 kg/day 7.60E-02 kg/day 6.21E-03 kg/day 6.60E-03 kg/day 1.48E-02 kg/day 3.32E-04 kg/day Inden(1,2,3-od)pyrene 3.145E-04 kg/day 2.04E-03 kg/day 4.04E-03 kg/day 4.04E-02 kg/day 9.03E-01 kg/day 1.25E-02 kg/day Naphthalena 1.43E-04 kg/day 4.28E-01 kg/day 1.37E-01 kg/day 4.09E-03 kg/day 9.03E-01 kg/day 2.25E-04 kg/day Phrenanthrene 2.09E-02 kg/day 6.20E-02 kg/day 1.37E-01 kg/day 4.09E-03 kg/day 9.03E-01 kg/day 2.25E-04 kg/day Pyrene 6.55E-03 kg/day 1.34E-01 kg/day 2.39E-01 kg/day 2.38E-01 kg/day 2.38E-01 kg/day 2.37E-01 kg/day<	Dibenz(a,h)anthracene	1.36E-04 kg/day	3.97E-04 kg/day	8.76E-04 lb/day	- kg/day	- kg/day	- lb/day	kg/day	⁻ kg/day
Fluorene 1.16E-02 kg/day 3.45E-02 kg/day 7.60E-02 bg/day 6.20E-03 kg/day 1.46E-02 bg/day 3.32E-04 kg/day Indenc(1,2,3-cd)pyrene 3.19E-04 kg/day 9.26E-04 kg/day 0.20E-03 bg/day - kg/day - kg/day - bg/day - bg/day - bg/day 0.32E-04 kg/day Naphalene 1.43E-01 kg/day 9.26E-04 kg/day 9.24E-01 bg/day 1.37E-01 kg/day 4.10E-01 kg/day 9.03E-01 bj/day 9.03E-04 kg/day 9.	Fluoranthene	4.74E-03 kg/day	1.39E-02 kg/day	3.06E-02 lb/day	2.21E-05 kg/day	6.46E-05 kg/day	1.42E-04 lb/day	6.77E-06 kg/day	1.98E-05 kg/day
Indeno(1,2,3-cd)pyrene 3.19E-04 kg/day 9.26E-04 kg/day 2.04E-03 lb/day I kg/day kg/day I b/day I b/day I b/day Naphthalene 1.43E-01 kg/day 4.28E-01 kg/day 9.43E-01 lb/day 1.37E-01 kg/day 4.10E-01 kg/day 9.03E-03 lb/day 1.25E-02 kg/day Phenanthrene 2.09E-02 kg/day 6.20E-02 kg/day 1.37E-01 lb/day 1.38E-03 kg/day 4.09E-03 kg/day 9.03E-03 lb/day 2.58E-04 kg/day Pyrene 6.55E-03 kg/day 1.92E-02 kg/day 4.23E-02 lb/day 3.68E-05 kg/day 1.08E-04 kg/day 2.37E-04 lb/day 9.03E-06 kg/day Ferrous iron 1.34E-01 kg/day 1.92E-02 kg/day 4.23E-02 lb/day 2.18E+00 kg/day 4.80E-01 kg/day 3.68E-05 kg/day 4.80E-01 kg/day 1.92E-02 kg/day Subtotals 6.74E-01 kg/day 1.34E-01 kg/day 2.96E-01 lb/day 2.45E+00 kg/day 1.06E+00 kg/day 2.342 lb/day 2.64E-02 kg/day Total Glacial Sediments Contaminant Flux Contaminant Flux St 23.35 kg/day 1.92E-02 kg/day	Fluorene	1.16E-02 kg/day	3.45E-02 kg/day	7.60E-02 lb/day	2.21E-03 kg/day	6.60E-03 kg/day	1.46E-02 lb/day	3.32E-04 kg/day	9.92E-04 kg/day
Naphthalene 1.43E-01 kg/day 4.28E-01 kg/day 9.43E-01 lb/day 1.37E-01 kg/day 4.10E-01 kg/day 9.03E-01 lb/day 1.25E-02 kg/day Phenanthrene 2.09E-02 kg/day 6.20E-02 kg/day 1.37E-01 lb/day 1.38E-03 kg/day 9.03E-04 kg/day 2.58E-04 kg/day Pyrene 6.55E-03 kg/day 1.92E-02 kg/day 4.23E-02 lb/day 3.88E-05 kg/day 1.08E-04 kg/day 2.37E-04 lb/day 9.03E-06 kg/day Ferrous iron 1.34E+00 kg/day 1.34E-01 kg/day 2.09E-01 lb/day 2.18E-00 kg/day 2.18E-01 kg/day 4.80E-01 lb/day 1.91E-06 kg/day Subtotals 6.74E-01 kg/day 2.07E+00 kg/day 2.07E+00 kg/day 4.56 lb/day 2.45E+00 kg/day 1.08E-04 kg/day 2.342 lb/day 2.64E-02 kg/day Total Glacial Sediments Contaminant Flux Contaminant Flux SeF 4 28.33 5.4 5	Indeno(1,2,3-cd)pyrene	3.19E-04 kg/day	9.26E-04 kg/day	2.04E-03 lb/day	- kg/day	- kg/day	- Ib/day	- kg/day	- kg/day
Phenanthrene 2.09E-02 kg/day 6.20E-02 kg/day 1.37E-01 lb/day 1.38E-03 kg/day 4.09E-03 kg/day 9.03E-03 lb/day 9.03E-06 kg/day Pyrene 6.55E-03 kg/day 1.34E-01 kg/day 2.36E-01 lb/day 3.68E-05 kg/day 1.08E-04 kg/day 2.37E-04 lb/day 9.03E-08 kg/day Ferrous (ron 1.34E+00 kg/day 1.34E-01 kg/day 2.96E-01 lb/day 2.18E+00 kg/day 2.18E-10 kg/day 4.80E-01 lb/day 1.31E-02 kg/day Subtotals 6.74E-01 kg/day 2.07E+00 kg/day 2.96E-01 lb/day 2.45E+00 kg/day 1.06E+00 kg/day 2.342 lb/day 2.64E-02 kg/day Total Glacial Sediments Contaminant Flux Contaminant Flux Coxygen Requirement SF 3.15 kg/day 4.80E-01 lb/day 2.342 lb/day 2.34E-02 kg/day Oxygen Required to Change DO Concentration Within the Treatment Barrier Treatment Barrier Total Glacial f. SF	Naphthalene	1.43E-01 kg/day	4.28E-01 kg/day	9.43E-01 lb/day	1.37E-01 kg/day	4.10E-01 kg/day	9.03E-01 lb/day	1.25E-02 kg/day	3.76E-02 kg/day
Pyrene6.55E-03 kg/day1.92E-02 kg/day4.23E-02 kg/day3.68E-05 kg/day1.08E-04 kg/day2.37E-04 kg/day9.03E-06 kg/dayFerrous iron1.34E+00 kg/day1.34E-01 kg/day2.96E-01 kg/day2.18E+00 kg/day2.18E-01 kg/day4.80E-01 kg/day1.91E-06 kg/daySubtotals6.74E-01 kg/day2.07E+00 kg/day2.06E-01 kg/day2.45E hol kg/day1.06E+00 kg/day2.342 lb/day2.64E-02 kg/dayTotal Glacial SedimentsContaminant FluxOxygen RequirementSF	Phenanthrene	2.09E-02 kg/day	6.20E-02 kg/day	1.37E-01 lb/day	1.38E-03 kg/day	4.09E-03 kg/day	9.03E-03 lb/day	2.58E-04 kg/day	7.63E-04 kg/day
Ferrous Iron 1.34E-00 kg/day 1.34E-01 kg/day 2.96E-01 lb/day 2.18E+00 kg/day 2.18E-01 kg/day 4.80E-01 lb/day 1.91E-06 kg/day Subtotals 6.74E-01 kg/day 2.07E+00 kg/day 4.56 lb/day 2.45E+00 kg/day 1.06E+00 kg/day 2.342 lb/day 2.64E-02 kg/day Total Glacial Sediments Contaminant Flux Oxygen Requirement SF 5F 28.33 lb/day 5F 28.33 lb/day 5F	Pyrene	6.55E-03 kg/day	1.92E-02 kg/day	4.23E-02 lb/day	3.68E-05 kg/day	1.08E-04 kg/day	2.37E-04 lb/day	9.03E-06 kg/day	2.65E-05 kg/day
Subtrails 6.74E-01 kg/day 2.07E+00 kg/day 4.56 lb/day 2.45E+00 kg/day 1.06E+00 kg/day 2.342 lb/day 2.64E-02 kg/day Total Glacial Sediments Contaminant Flux Oxygen Requirement SF 4 28.33 lb/day 4 28.33 lb/day Oxygen Required to Change DO Concentration Within the Treatment Barrier Length (Normal to Flow Vector) 7.08 lb/day 4 28.33 lb/day 5 5 5 Meight	Ferrous Iron	1.34E+00 kg/day	1.34E-01 kg/day	2.96E-01 lb/day	2.18E+00 kg/day	2.18E-01 kg/day	4.80E-01 lb/day	1.91E-06 kg/day	1.91E-07 kg/day
Total Glacial Sediments Contaminant Flux Oxygen Requirement	Subtotals	6.74E-01 kg/day	2.07E+00 kg/day	4.56 lb/day	2.45E+00 kg/day	1.06E+00 kg/day	2.342 lb/day	2.64E-02 kg/day	8.05E-02 kg/day
	Total Glacial Sediments	Contaminant Flux		Охуда	en Requirement				
3.15 kg/day 7.08 lb/day 4 28.33 lb/day Oxygen Required to Change DO Concentration Within the Treatment Barrier 7.08 lb/day 4 28.33 lb/day Oxygen Required to Change DO Concentration Within the Treatment Barrier 7.08 lb/day 4 28.33 lb/day Treatment Barrier Dimensions Length (Normal to Flow Vector) 782 fl. 7.08 lb/day 7.08 lb/day Height 36 fl. 36 fl. 36 fl. 7.08 lb/day 7.08 lb/day Groundwater Flow Through the Treatment Barrier 223,754 l/day (Eqn. 1) 7.08 lb/day 7.08 lb/day DO Concentration Change 2 mg/L 100 lb/day 100 lb/da					SF	-			
Oxygen Required to Change DO Concentration Within the Treatment Barrier Treatment Barrier Dimensions Length (Normal to Flow Vector) 762 fl. Height 36 fl. Area 28,152 ft ² Groundwater Flow Through the Treatment Barrier 223,754 L/day (Eqn. 1) DO Concentration Change 2 mg/L		3.15 kg/day		7.08 lb/day	4 28.	33 lb/day			
Treatment Barrier Dimensions Length (Normal to Flow Vector) 782 ft. Height 36 ft. Area 28,152 ft ² Groundwater Flow Through the Treatment Barrier 223,754 L/day (Eqn. 1) DO Concentration Change 2 mg/L	Oxygen Required to Change DO Concentratir	on Within the Treatment Barrier							
Height 36 ft. Area 28,152 ft ² Groundwater Flow Through the Treatment Barrier 223,754 L/day (Eqn. 1) DO Concentration Change 2 mg/L	Treatment Barrier Dimensions	Length (Normal to F	Flow Vector) 782	ft.					
Area 28,152 ft ² Groundwater Flow Through the Treatment Barrier 223,754 L/day (Eqn. 1) DO Concentration Change 2 mg/L		Height	36	ft.					
Groundwater Flow Through the Treatment Barrier 223,754 L/day (Eqn. 1) DO Concentration Change 2 mg/L		Area	28.152	ft ²					
DO Concentration Change mg/L	Groundwater Flow Through the Treatment	Barrier	223,754	L/day (Eqn. 1)					
	DO Concentration Change		2	mg/L					
Oxygen Required for DO Change 0.99 lb/day (Ean. 3)	Oxygen Required for DO Change			-	2.0	9 lb/day (Eon. 3)			

Total Oxygen Requirement for Glaciat Sediments

9/29/2009

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uirement (Eqn. 4)

1.21E-02 lb/day 1.69E-02 lb/day 3.66E-03 lb/day 3.40E-02 lb/day 8.83E-03 lb/day 3.34E-03 lb/day 1.17E-02 lb/day 2.21E-04 lb/day - lb/day - Ib/day - Ib/day - Ib/day - lb/day - Ib/day - Ib/day 4.37E-05 lb/day 2,19E-03 lb/day - Ib/day 8.28E-02 lb/day 1.68E-03 lb/day 5.83E-05 lb/day 4.21E-07 lb/day 0.178 lb/day

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National Grid Hempstead Intersection St. Former MGP Site Groundwater Treatment System Calculation System No. 1

4B. Upper Magothy Sediments

	> 5,000 ug/L Area			1,000 - 5,000 ug/L Area			100 - 1,000 ug/L Area		
Groundwater Flow Rate	L/day	(Eqn. 1)		L/day	(Eqn. 1)		24,654 L/day	(Eqn. 1)	
Contaminant Flux & O2 Requirement	<u>Flux</u> (Eqn. 2)	Oxygen Requ	<u>ilrement</u> (Eqn. 4)	<u>Flux</u> (Eqn. 2)	Oxygen Re	<u>quirement</u> (Eqn. 4)	<u>Flux</u> (Eqn. 2)	Oxygen Requ	<u>uiren</u>
Benzene	- kg/day	- kg/day	- Ib/day	0.00E+00 kg/day	0.00E+00 kg/day	0.00E+00 lb/day	7.79E-04 kg/day	2.40E-03 kg/day	5
Ethylbenzene	~ kg/day	- kg/day	- Ib/day	0.00E+00 kg/day	0.00E+00 kg/day	0.00E+00 lb/day	1.06E-03 kg/day	3.35E-03 kg/day	7
Toluene	- kg/day	- kg/day	- Ib/day	0.00E+00 kg/day	0.00E+00 kg/day	0.00E+00 lb/day	2.32E-04 kg/day	7.25E-04 kg/day	1
Xylene (total)	- kg/day	- kg/day	- Ib/day	0.00E+00 kg/day	0.00E+00 kg/day	0.00E+00 lb/day	2.12E-03 kg/day	6.74E-03 kg/day	1
2-Methylnaphthatene	- kg/day	- kg/day	- Ib/day	0.00E+00 kg/day	0.00Ë+00 kg/day	0.00E+00 lb/day	5.76E-04 kg/day	1.75E-03 kg/day	3
Acenaphthene (2)	- kg/day	- kg/day	- Ib/day	0.00E+00 kg/day	0.00E+00 kg/day	0.00E+00 lb/day	2.20E-04 kg/day	6.62E-04 kg/day	1
Acenaphthylene	- kg/day	- kg/day	- Ib/day	0.00E+00 kg/day	0.00E+00 kg/day	0.00E+00 lb/day	7.91E-04 kg/day	2.33E-03 kg/day	5
Anthracene	- kg/day	- kg/day	- Ib/day	0.00E+00 kg/day	0.00E+00 kg/day	0.00E+00 lb/day	1.48E-05 kg/day	4.38E-05 kg/day	9
Benzo(a)anthracene	- kg/day	- kg/day	- Ib/day	0.00E+00 kg/day	- kg/day	- Ib/day	- kg/day	0.00E+00 kg/day	0.
Benzo(a)pyrene	- kg/day	- kg/day	- Ib/day	0.00E+00 kg/day	- kg/day	- Ib/day	- kg/day	0.00E+00 kg/day	0.
Benzo(b)fluoranthene	- kg/day	- kg/day	- Ib/day	0.00E+00 kg/day	- kg/day	- Ib/day	- kg/day	0.00E+00 kg/day	0.
Benzo(g,h,i)perylene	- kg/day	- kg/day	- Ib/day	0.00E+00 kg/day	- kg/day	- Ib/day	- kg/day	0.00E+00 kg/day	0.
Benzo(k)fluoranthene	- kg/day	- kg/day	- 1b/day	0.00E+00 kg/day	- kg/day	- lb/day	- kg/day	0.00E+00 kg/day	0.
Chrysene	- kg/day	- kg/day	- Ib/day	0.00E+00 kg/day	- kg/day	- Ib/day	- kg/day	0.00E+00 kg/day	0.
Dibenz(a,h)anthracene	- kg/day	- kg/day	- lb/day	0.00E+00 kg/day	- kg/day	- Ib/day	- kg/day	0.00E+00 kg/day	0.0
Fluoranthene	- kg/day	- kg/day	- Ib/day	0.00E+00 kg/day	0.00E+00 kg/day	0.00E+00 lb/day	2.96E-06 kg/day	8.67E-06 kg/day	1
Fluorene	- kg/day	- kg/day	- Ib/day	0.00E+00 kg/day	0.00E+00 kg/day	0.00E+00 lb/day	1.45E-04 kg/day	4.33E-04 kg/day	9
Indeno(1,2,3-cd)pyrene	- kg/day	- kg/day	- Ib/day	0.00E+00 kg/day	- kg/day	- Ib/day	- kg/day	0.00E+00 kg/day	0.
Naphthalene	- kg/day	- kg/day	~ lb/day	0.00E+00 kg/day	0.00E+00 kg/day	0.00E+00 lb/day	5.47E-03 kg/day	1.64E-02 kg/day	3
Phenanthrene	- kg/day	- kg/day	- Ib/day	0.00E+00 kg/day	0.00E+00 kg/day	0.00E+00 lb/day	1.13E-04 kg/day	3.34E-04 kg/day	7
Pyrene	- kg/day	- kg/day	- Ib/day	0.00E+00 kg/day	0.00E+00 kg/day	0.00E+00 lb/day	3.94E-06 kg/day	1.16E-05 kg/day	2
Ferrous Iron	- kg/day	- kg/day	- lb/day	0.00E+00 kg/day	0.00E+00 kg/day	0.00E+00 lb/day	0.47 kg/day	0.05 kg/day	1
Subtotals	- kg/day	- kg/day	- Ib/day	0.00E+00 kg/day	0.00E+00 kg/day	0.00 lb/day	4.83E-01 kg/day	8.23E-02 kg/day	

Oxygen Requirement **Contaminant Flux** Total Upper Magothy Sediments SF 0.48 kg/day 0.18 lb/day 4 0.73 lb/day Oxygen Required to Change DO Concentration Within the Treatment Barrier Treatment Barrier Dimensions Length (Normal to Flow Vector) 782 ft. Height <u>17</u> ft. Area 13,294 ft² Groundwater Flow Through the Treatment Barrier 72,463 L/day (Egn. 1) DO Concentration Change 2 mg/L Oxygen Required for DO Change 0.32 lb/day (Equ. 3)

Total Oxygen Requirement for Upper Magothy Sediments

Total System No. 1 Treatment Line

Contaminant Flux

3.64 kg/day

Oxygen Requirement

30.36 lb/day

1.05 lb/day

- Design Basis

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quirement (Eqn. 4) 5.29E-03 lb/day 7.38E-03 lb/day 1.60E-03 lb/day 1.48E-02 lb/day 3.86E-03 lb/day 1.46E-03 lb/day 5.13E-03 lb/day 9.66E-05 lb/day 0.00E+00 lb/day 1.91E-05 lb/day 9.55E-04 lb/day 0.00E+00 lb/day 3.62E-02 lb/day 7.35E-04 lb/day 2.55E-05 lb/day 1.04E-01 lb/day 0.18 lb/day

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National Grid Hempstead Intersection St. Former MGP Site Groundwater Treatment System Calculation System No. 1

5. Oxygen Injection System Flow Rates					
Typical Flow Rate (Entire System)	120 ft ³ /hr				
Volume Gas Injected/Day	2,880 ft ³				
Oxygen Concentration	90%				
Oxygen Transfer Efficiency	75%				
Volume Oxygen Injected/Day	1,944 ft ³				
Mass Oxygen (Mo2) Transferred/Day					
n = PV/RT	Eqn. 5				
where:					
$n = No. moles O_2$					
P = pressure (atm)	1 atm				
V = volume (L)	1,944 ft ³	55,054 L			
R = Universal Gas constant (atm*L/mol*K)	0.08206 atm*L/mol*K				
T = temperature (K)	0 deg C	273 K			
$M_{O2} = n^* \mod wt. O_2$	Eqn. 6				
where:					
mol wt. O ₂	32 g/g-mol.				
	<u>n (Eqn. 5)</u>		M _{o2} /Day (Eqn. 6)		
	2,458 moles	78,640 g	173.4 lbs	4	Greater than amount required to meet daily demand & to change the oxygen concentration within the treatment



volume

National Grid Hempstead Intersection St. Former MGP Site Groundwater Treatment System Calculation

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System No. 2

1. Hydrogeologic Characteristics

1A. <u>Glacial Sediments</u>		
Hydraulic Conductivity [k]	158.5 ft/day	
Hydraulic Gradient [i]	0.0018	
2A. Upper Magothy Sediments		
Hydraulic Conductivity [k]	110.0 ft/day	
Hydraulic Gradient [i]	0.0017	

2. Plume Cross-Sectional Areas (A) 2A. Glacial Sediments

2A. Glacial Sediments	Areas Show	wn on Cross-Sectior) C2-C2' (fť)		Areas Normal to Flow Vector (ft)			
	Correct Concentration Interval Factor			Correction Factor	c	oncentration Interva	al de la companya de	
Section (refer to page 23 of 74)	100-1,000 ug/L	1,000 - 5,000 ug/L	>5,000 ug/L		100-1,000 ug/L	1,000 - 5,000 ug/L	>5,000 ug/L	
C2 - 3	4,537	1,024	-	0.927	4,207	949	-	
3 - C2'	3,004	1	-	1.000	3,004	1		
Totals	7,541	1,025	_		7,210	950	-	

2B. Upper Magothy Sediments	Areas Sho	Areas Shown on Cross-Section C2-C2' (ff)			Areas Normal to Flow Vector (ff)			
	Concentration Interval Fac		Correction Factor	Co	oncentration Interval			
Section (refer to page 23 of 74)	100-1,000 ug/L	1,000 - 5,000 ug/l.	>5,000 ug/L		100-1,000 ug/L	1,000 - 5,000 ug/L	>5,000 ug/L	
C2 - 3	4,130	2,618	-	0.927	3,829	2,427	-	
3 - C2'	1,262	22	-	1.000	1,262	22	_	
Totals	5,392	2,640	-		5,091	2,449	-	

3. Stoichiometric Ratios (Q/cont.), & Dissolved-Phase Concentrations (C_w)

		Average Concentration, C _w (Interval) ¹⁷					
Compound	(O ₂ /cont.)	≥ 5,000 ug/L	1,000 - 5,000 ug/L	100 - 1,000 ug/L			
BTEX ⁽²⁾	3.2	- ug/L	5,000 ug/L	1,000 ug/L			
PAHs ⁽²⁾	3.0	- ug/L	5,000 ug/L	1,000 ug/L			
Other Electron Acceptors	(O ₂ /cont.)	> 5,000 ug/L	1,000 - 5,000 ug/L	100 - 1,000 ug/l.			
Ferrous Iron ⁽³⁾	0.1	29.7 mg/L	29.7 mg/L	29.7 mg/L			
Required Minimum Dissolved Oxygen Concentration	1.0	2 mg/L	2 mg/L	2 mg/L			



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National Grid Hempstead Intersection St. Former MGP Site Groundwater Treatment System Calculation

			System No. 2			
4. Contaminant Flux Through Barrier & Oxygen F	Requirements					
Groundwater Flow Rate						
Q=k*i*A* (28.319)	Eqn. 1					
where: Q = volumetric flow rate						
28.319 = a conversion factor (L/f^2)						
$\frac{Contaminant Flux}{J_c = C_w * Q * 1 \times 10^9}$	Eqn. 2					
where: J_c = contaminant flux						
1x10 ⁻⁹ = a conversion factor (kg/ug)						
Dissolved Oxygen (DO) Flux $J_{DO} = C_{DO}^{*}Q^{*}1x10^{6}$	Eqn. 3					
where: J_{DO} = dissolved oxygen flux						
C _{DO} =concentration of dissolved oxyg	en					
1x10 ⁻⁶ = a conversion factor (kg/mg)						
Oxygen Required						
O_2 required = J*(O_2 /cont.)	Egn. 4					
4A. <u>Glacial Sediments</u>						
		> 5,000 ug/L Area		1	,000 - 5,000 ug/L Area	
Groundwater Flow Rate	L/day	(Eqn. 1)		7,553	(Eqn. 1)	
Contaminant Flux & O2 Requirement	<u>Flux</u> (Eqn. 2)	Oxygen Reg	<u>guirement(Eqn. 4)</u>	<u>Flux</u> (Eqn. 2)	<u>Oxygen Requ</u>	lirement(Eqn. 4)
BTEX	0.00E+00 kg/day	0.00E+00 kg/day	0.00E+00 lb/day	3.78E-02 kg/day	1.21E-01 kg/day	2.66E-01 lb/day
PAHs	0.00E+00 kg/day	0.00E+00 kg/day	0.00E+00 lb/day	3.78E-02 kg/day	1.13E-01 kg/day	2.50E-01 lb/day
Ferrous Iron	0.00E+00 kg/day	0.00E+00 kg/day	0.00E+00 lb/day	2.24E-01 kg/day	2.24E-02 kg/day	4.95E-02 lb/day
Subtotals	0.00E+00 kg/day	0.00E+00 kg/day	0.00 lb/day	3.00E-01 kg/day	2.57E-01 kg/day	0.566 lb/day
Total Glacial Sediments	Contaminant Flux		Oxygen F	Requirement		
				SF	7	
-	2.12E+00 kg/day	-	1.72 lb/day	4 6.9	0 lb/day	
Oxygen Required to Change DO Concentration Withi	n the Treatment Barrier					
Treatment Barrier Dimensions	Length (Nor	mal to Flow Vector)462 f	t			
	Height	36 ff	t			
	Area	16,641 ft	t ²			
Groundwater Flow Through the Treatment Barrier		132,256 L	./day (Eqn. 1)			
DO Concentration Change		2 n	ng/L		7	
Oxygen Requirement for DO Change				0.5	8 lb/day (Eqn. 3)	
Total Oxygen Requirement for Glacial Sediments				7.4	8 lb/day	

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100 - 1,000 ug/L Area							
<u>57,306</u> L/day	(Eqn. 1)						
<u>Flux</u> (Eqn. 2)	<u>Oxygen Requ</u>	<u>uiremen</u> t(Eqn. 4)					
5.73E-02 kg/day	1.83E-01 kg/day	4.04E-01 lb/day					
5.73E-02 kg/day	1.72E-01 kg/day	3.79E-01 lb/day					
1.70E+00 kg/day	1.70E-01 kg/day	3.75E-01 lb/day					
1.82E+00 kg/day	5.25E-01 kg/day	1.159 lb/day					

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National Grid Hempstead Intersection St. Former MGP Site Groundwater Treatment System Calculation

System No. 2

4B. Upper Magothy Sediments

		> 5,000 ug/L Area			1,000 - 5,000 ug/L Area		·	100 - 1,000 ug/L Are	a
Groundwater Flow Rate	L/day	(Eqn. 1)		13,349_L/day	(Eqn. 1)		27,748	(Eqn. 1)	
Contaminant Flux & O ₂ Requirement	<u>Flux</u> (Eqn. 2)	Oxygen Requirem	<u>ent</u> (Eqn. 4)	<u>Flux</u> (Eqn. 2)	<u>Oxygen Requ</u>	<u>iiremen</u> t(Eqn. 4)	<u>Flux</u> (Eqn. 2)	<u>Oxygen Requ</u>	<u>uiremen</u> t(Eqn. 4)
BTEX	- kg/day	- kg/day	- Ib/day	6.67E-02 kg/day	2.14E-01 kg/day	4.71E-01 lb/day	2.77E-02 kg/day	8.88E-02 kg/day	1.96E-01 lb/day
PAHs	- kg/day	- kg/day	- Ib/day	6.67E-02 kg/day	2.00E-01 kg/day	4.41E-01 lb/day	2.77E-02 kg/day	8.32E-02 kg/day	1.84E-01 lb/day
Ferrous Iron	- kg/day	- kg/day	- lb/day	3.96E-01 kg/day	3.96E-02 kg/day	8.74E-02 lb/day	0.82 kg/day	0.08 kg/day	1.82E-01 lb/day
Subtotals	- kg/day	- kg/day	- lb/day	5.30E-01 kg/day	4.53E-01 kg/day	1.00 lb/day	8.80E-01 kg/day	2.54E-01 kg/day	0.56 lb/day
Total Upper Magothy Sediments	Contaminant Flux		Oxyger	n Requirement					
	1.41E+00 kg/day		1.56 lb/day	SF 4 6.:	24 lb/day				
Oxygen Required to Change DO Concentration Within the	e Treatment Barrier								
Treatment Barrier Dimensions	Length (Nor Height Area	mal to Flow Vector; 462 ft 17 ft 7,858 ft ²							page 24 of 74 page 23 of 74
Groundwater Flow Through the Treatment Barrier		42,831 L/day	(Eqn. 1)						
DO Concentration Change		2 mg/L			_				
Oxygen Requirement for DO Change				0.	19 lb/day (Eqn. 3)				
Total Oxygen Requirement for Upper Magothy Sediments	5			6.4	43 lb/day				
Total System No. 2	Contaminant Flux		Oxyger	Requirement					
	3.53 kg/day			13.9	91]lb/day	Design Ba	sis		



National Grid Hempstead Intersection St. Former MGP Site **Groundwater Treatment System Calculation**

System No. 2

5. Oxygen Injection System Flow Rates

Typical Flow Rate (Entire System)	120 ft ³ /hr		
Volume/day	2880 ft ³ /d		
Oxygen Concentration	90%		
Oxygen Transfer Efficiency	75%		
Volume Oxygen Transferred/Day	1944 ft ³ /d		
Mass Oxygen (M ₀₂) Transferred/Day			
n = PV/RT	Eqn. 5		
where:			
n = No. moles O ₂			
P = pressure (atm)	1 atm		
V = volume (L)	1944 ft ³ /d	55054.1 L/d	
R = Universal Gas constant (atm*L/mol*K)	0.08206 atm*L/mol*K		
T = temperature (K)	0 deg C	273 K	
M _{O2} = π* mol wt. O ₂	Eqn. 6		
where:			
mol wt. O ₂	32 g/g-mol.		
	n (Eqn. 5)	M	₀₂ (Eqn 6)
	2457.51 moles/d	78.640 a/d	173.4 lbs/d

Notes:

- (1) Because of insufficient groundwater analytical data along the proposed oxygen injection line, the average BTEX or PAHs concentration within a concentration interval is assumed to equal the upper limit of the concentration interval.
- (2) The stoichiometric ratio of oxygen to concentration for BTEX is assumed to be 0.32 based on the fact that the stoichiometric ratio of oxygen to concentration for individual BTEX ranges from 0.31 to 0.32. The stoichiometric ratio of oxygen to concentration for PAHs is assumed to be 0.3 based on the fact that the stoichiometric ratio of oxygen to concentration for individual PAH ranges from 0.29 to 0.30.
- (3) The value of the highest ferrous iron concentration detected at the site is used to calculate the oxygen demand from ferrous iron at Mirschel Park.



National Grid Hempstead Intersection St. Former MGP Site Groundwater Treatment System Calculation

System No. 3

1. Hydrogeologic Characteristics

2. Plume Cross-Sectional Areas (A)

1A. <u>Glacial Sediments</u>	
Hydraulic Conductivity [k]	158.5 ft/day
Hydraulic Gradient [i]	0.0018
2A. Upper Magothy Sediments	
Hydraulic Conductivity [k]	110.0 ft/day
Hydraulic Gradient [i]	0.0017

2A. <u>Glacial Sediments</u> Areas Shown on Cross-Section C1-C1' (ff) Areas Normal to Flow Vector (ff) Correction **Concentration Interval Concentration Interval** Factor Section (refer to page 23 of 74) 100-1,000 ug/L 1,000 - 5,000 ug/L >5,000 ug/L 100-1,000 ug/L 1,000 - 5,000 ug/L >5,000 ug/L C1 - 1 ---. 1 - 2 -_ ---2 - C1' 455 0.927 422 Totals 455 422 -_ -

2B. Upper Magothy Sediments	Areas Sho	Areas Shown on Cross-Section C1-C1' (ft)			Areas Normal to Flow Vector (ft)			
Section (refer to page 23 of 74)	100-1,000 ug/L	1,000 - 5,000 ug/L	ai >5,000 ug/L	Factor	100-1,000 ug/L	1,000 - 5,000 ug/L	>5,000 ug/L	
C1 - 1	2,001	_	-	0.927	1,856	-	-	
1 - 2	2,594	-	-	0.375	972	-	-	
2 - C1'	6,772	2,763	-	0.927	6,279	2,561	-	
Totals	11,367	2,763	_		9,106	2,561	-	

3. Stoichiometric Ratios (O₂/cont.) & Dissolved-Phase Concentrations (C_w)

		Average Concentration, C _w (Interval) ⁽¹⁾					
Compound	(O ₂ /cont.)	≥ 5,000 ug/L	1,000 - 5,000 ug/L	100 - 1,000 ug/L			
BTEX ⁽²⁾	3.2	- ug/L	5,000 ug/L	1,000 ug/L			
PAHs ⁽²⁾	3.0	- ug/L	5,000 ug/L	1,000 ug/L			
Other Electron Acceptors	(O ₂ /cont.)	> 5,000 ug/L	1,000 - 5,000 ug/L	100 - 1,000 ug/L			
Ferrous Iron ⁽³⁾	0.1	29.7 mg/L	29.7 mg/L	29.7 mg/L			
	[]			l			
Required Minimum Dissolved Oxygen Concentration	1.0	2 mg/L	2 mg/L	2 mg/L			



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National Grid Hempstead Intersection St. Former MGP Site Groundwater Treatment System Calculation

System No. 3

4.	Contaminant Flux	Through	Barrier &	Oxygen	Requirements
ч.	Containinant riux	mough	Damero	сохуден	Nequilements

Groundwater Flow Rate

Q=k*i*A* (28.319)	Eqn. 1
where: Q = volumetric flow rate	
28.319 = a conversion factor (L/ft ³)	

Eqn. 2

Contaminant Flux

 $J_c = C_w^*Q^*1x10^{-9}$ where: J_c = contaminant flux 1x10⁻⁹ = a conversion factor (kg/ug)

Dissolved Oxygen (DO) Flux

$J_{DO} = C_{DO}^*Q^*1x10^{-6}$	Eqn. 3
where: J_{DO} = dissolved oxygen flux	
C _{DO} =concentration of dissolved oxygen	

 1×10^{-6} = a conversion factor (kg/mg)

Oxygen Required

O_2 required = $J^*(O_2/cont.)$	Eqn. 4
-----------------------------------	--------

4A. Glacial Sediments

		> 5,000 ug/L Area		· · · · · · · · · · · · · · · · · · ·	1,000 - 5,000 ug/L Area			100 - 1,000 ug/L Are	a
Groundwater Flow Rate	L/day	(Eqn. 1)		L/day	(Eqn. 1)		<u>3,355</u> L/day	(Eqn. 1)	
Contaminant Flux & O2 Requirement	<u>Flux</u> (Eqn. 2)	Oxygen Requi	<u>emen</u> t(Eqn. 4)	<u>Flux</u> (Eqn. 2)	Oxygen Reg	uirement(Eqn. 4)	<u>Flux</u> (Eqn. 2)	<u>Oxygen Req</u> i	uirement(Eqn. 4)
BTEX	0.00E+00 kg/day	0.00E+00 kg/day	0.00E+00 lb/day	0.00E+00 kg/day	0.00E+00 kg/day	0.00E+00 lb/day	3.36E-03 kg/day	1.07E-02 kg/day	2.37E-02 lb/day
PAHs	0.00E+00 kg/day	0.00E+00 kg/day	0.00E+00 lb/day	0.00E+00 kg/day	0.00E+00 kg/day	0.00E+00 lb/day	3.36E-03 kg/day	1.01E-02 kg/day	2.22E-02 lb/day
Ferrous Iron	0.00E+00 kg/day	0.00E+00 kg/day	0.00E+00 lb/day	0.00E+00 kg/day	0.00E+00 kg/day	0.00E+00 lb/day	9.96E-02 kg/day	9.96E-03 kg/day	2.20E-02 lb/day
Subtotals	0.00E+00 kg/day	0.00E+00 kg/day	0.00 lb/day	0.00E+00 kg/day	0.00E+00 kg/day	0.000 lb/day	1.06E-01 kg/day	3.08E-02 kg/day	0.068 lb/day
Total Glacial Sediments	Contaminant Flux		Oxyger	n Requirement					
-	1.06E-01 kg/day		0.07 lb/day	SF 4 0.	27 lb/day				
Oxygen Required to Change DO Concentration Withir	the Treatment Barrier								
Treatment Barrier Dimensions	Length (Normal to Flow)	Vector) <u>409</u> ft							page 24 of 74
	Height	36 ft							page 23 of 74
	Area	14,734 ft ²							
Groundwater Flow Through the Treatment Barrier		<u> </u>	y (Eqn. 1)						
DO Concentration Change		2 mg/	L		_				
Oxygen Requirement for DO Change				0.	52 lb/day (Eqn. 3)				
Total Oxygen Requirement for Glacial Sediments				0.	79 lb/day				



4B. Upper Magothy Sediments

National Grid Hempstead Intersection St. Former MGP Site **Groundwater Treatment System Calculation**

System No. 3

> 5,000 ug/L Area 1,000 - 5,000 ug/L Area Groundwater Flow Rate - L/day (Eqn. 1) 13,961 L/day (Eqn. 1) Contaminant Flux & O2 Requirement Flux (Eqn. 2) Oxygen Requirement (Eqn. 4) Flux (Eqn. 2) Oxygen Requirement(Eqn. 4) BTEX - kg/day kg/day - Ib/day 6.98E-02 kg/day 2.23E-01 kg/day 4.92E-01 lb/day PAHs kg/day - kg/day lb/day 6.98E-02 kg/day 2.09E-01 kg/day 4.62E-01 lb/day -Ferrous Iron kg/day 4.15E-01 kg/day - kg/day lb/day 4.15E-02 kg/day 9.14E-02 lb/day _ Subtotals - kg/day kg/day - lb/day 5.54E-01 kg/day 4.74E-01 kg/day 1.05 lb/day **Contaminant Flux** Oxygen Requirement Total Upper Magothy Sediments SF 2.13E+00 kg/day 2.05 lb/day 4 8.20 lb/day Oxygen Required to Change DO Concentration Within the Treatment Barrier Length (Normal to Flow Vector) **Treatment Barrier Dimensions** 409 ft 32 ft Height 13,097 ft² Area Groundwater Flow Through the Treatment Barrier 71,388 L/day (Eqn. 1) DO Concentration Change 2 mg/L Oxygen Requirement for DO Change 0.31 lb/day (Eqn. 3) Total Oxygen Requirement for Upper Magothy Sediments 8.51 lb/day Contaminant Flux **Oxygen Requirement** Total System No. 3 2.23 kg/day 9.30 lb/day

9/29/2009

18/74

100 - 1,000 ug/L Area								
49,635_L/day	(Eqn. 1)							
<u>Flux</u> (Eqn. 2)	<u>Oxygen Requ</u>	<u>uirement</u> (Eqn. 4)						
4.96E-02 kg/day	1.59E-01 kg/day	3.50E-01 lb/day						
4.96E-02 kg/day	1.49E-01 kg/day	3.28E-01 lb/day						
1.47 kg/day	0.15 kg/day	3.25E-01 lb/day						
1.57E+00 kg/day	4.55E-01 kg/day	1.00 lb/day						

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Design Basis

National Grid Hempstead Intersection St. Former MGP Site **Groundwater Treatment System Calculation**

System No. 3

5. Oxygen Injection System Flow Rates

	2457.51 moles/d	78,640 g/d	173.4 lbs/d
	n (Eqn. 5)	M	₀₂ (Eqn 6)
mol wt. O ₂	32 g/g-mol.		
where:			
M ₀₂ = n* mol wt. O ₂	Eqn. 6		
T = temperature (K)	0 deg C	273 K	
R = Universal Gas constant (atm*L/mol*K)	0.08206 atm*L/mol*K		
V = volume (L)	1944 ft ³ /d	55054.1 L/d	
P = pressure (atm)	1 atm		
$n = No. moles O_2$			
where:			
n = PV/RT	Eqn. 5		
Mass Oxygen (M_{b2}) Transferred/Day			
Volume Oxygen Transferred/Day	1944 ft ³ /d		
Oxygen Transfer Efficiency	75%		
Oxygen Concentration	90%		
Volume/day	2880 ft ³ /d		
Typical Flow Rate (Entire System)	120 ft ³ /hr		

Notes:

- (1) Because of insufficient groundwater analytical data along the proposed oxygen injection line, the average BTEX or PAHs concentration within a concentration interval is assumed to equal the upper limit of the concentration interval.
- (2) The stoichiometric ratio of oxygen to concentration for BTEX is assumed to be 0.32 based on the fact that the stoichiometric ratio of oxygen to concentration for individual BTEX ranges from 0.31 to 0.32. The stoichiometric ratio of oxygen to concentration for PAHs is assumed to be 0.3 based on the fact that the stoichiometric ratio of oxygen to concentration for individual PAH ranges from 0.29 to 0.30.
- (3) The value of the highest ferrous iron concentration detected at the site is used to calculate the oxygen demand from ferrous iron at Mirschel Park.



PROJECT:HEMPSTEAD FORMER MGP SITESUBJECT:Oxygen Requirement for Aerobic Biodegradation

JOB NO. DATE: Made By: Checked By: PAGE 7 OF 74 11175065.00015 9/17/09 JRS BQ

REFERENCES





THE HEMPSTEAD ITERSECTION STREET ER MANUFACTURED GAS	TREATMENT SYSTE				
PLANT SITE	Scale: AS SHOWN Date: SEPT. 200				

LAYOUT

ATMENT	SYSTEM	1

									Con	tinued		
	Oxy	gen Wel	I Sched	ule		Γ		Oxy	gen Wel	I Sched	ule	
	Ground	aument	Tor		Bottom	H		Ground	aument	Ton of	- 1	Bottom
kyge Well	n (ft amsl, approx)	Top of Seal (ft bgs)	Sand Pack (ft bgs)	Top of Screen (ft bgs)	of Screen (ft bgs)		Oxyge n Well	Elevatio n (ft amsi, approx)	Top of Seal (ft bgs)	Sand Pack (ft bgs)	Top of Screen (ft bgs)	of Screen (ft bgs)
W-1-	72.5	83.2	65.2	66.2	68.2		OW-1- 30S	64.0	42.3	44.3	45.3	47.3
W-1-	71.8	65.5	67.5	68.5	70.5	T	OW-1- 30D	64.0	72.0	74.0	75.0	77.0
W-1- 03	70.9	77.3	79.3	80.3	82.3		0W-1- 31S	64.3	42.6	44.6	45.6	47.6
W-1- 04	71.5	96.5	98.5	99.5	101.5		0W-1- 31D	64.3	72.3	74.3	75.3	77.3
W-1- 05S	71.1	62.2	64.2	65.2	67.2		0W-1- 32S	64.7	43.0	45.0	46.0	48.0
W-1-	71.1	98.3	100.3	101.3	103.3		OW-1- 32D	64.7	72.6	74.6	75.6	77.6
W-1- 06S	71.1	62.1	64.1	65.1	67.1		OW-1- 338	64.9	43.2	45.2	46.2	48.2
W-1- 06D	71.0	98.2	100.2	101.2	103.2		0W-1- 33D	65.0	72.9	74.9	75.9	77.9
07S	71.0	61.9	63.9	64.9	66.9		34S	65.0	43.3	45.3	46.3	48.3
07D	71.0	90.1	92.1	93.1	95.1		34D	65.0	73.0	75.0	76.0	78.0
085	70.9	61.7	63.7	64.7	66.7		355	65.4	43.7	45.7	46.7	48.7
08D	70.8	89.7	91.7	92.7	94.7		35D	65.5	73.8	75.8	76.8	78.8
095	70.5	61.2	63.2	64.2	66.2		365	65.9	44.2	46.2	47.2	49.2
09D	70.4	89.2	91.2	92.2	94.2		36D	65.8	74.6	76.6	77.6	79.6
10S	70.0	60.6	62.6	63.6	65.6		37S	66.0	44.3	46.3	47.3	49.3
10D	70.0	89.0	91.0	92.0	94.0		37D	66.0	75.6	77.6	78.6	80.6
11S	70.0	60.5	62.5	63.5	65.5		38S	66.0	44.3	46.3	47.3	49.3
11D	70.0	88.6	90.6	91.6	93.6		38D OW-1-	66.0	76.4	78.4	79.4	81.4
12S	70.3	60.6	62.6	63.6	65.6		39S OW-1-	66.2	44.5	46.5	47.5	49.5
12D	70.2	87.7	89.7	90.7	92.7		39D OW-1-	66.2	77.8	79.8	80.8	82.8
13S DW-1-	69.9	60.0	62.0	63.0	65.0		40S OW-1-	66.1	44.4	46.4	47.4	49.4
13D DW-1-	69.8	85.9	87.9	88.9	90.9		40D OW-1-	66.1	78.8	80.8	81.8	83.8
14S DW-1-	69.3	59.2	61.2	62.2	64.2		41S OW-1-	66.2	44.5	46.5	47.5	49.5
14D OW-1-	69.2	83.5	85.5	86.5	88.5	ł	41D OW-1-	66.3	82.4	84.4	85.4	87.4
15S OW-1-	69.0	58.7	60.7	61.7	63.7		42S	66.6	44.9	46.9	47.9	49.9
15D OW-1-	68.6	81.3	83.3	84.3	86.3		42D OW-1-	66.6	82.7	84.7	85.7	87.7
16S OW-1-	68.2	42.5	44.5	45.5	47.5		43S	67.0	45.3	47.3	40.3	97.0
16D OW-1-	68.1	79.6	81.6	82.6	84.6		430 OW-1-	67.0	82.8	84.8	65.8	67.6
17S OW-1-	67.6	45.9	47.9	48.9	50.9		44S	67.2	45.5	47.5	48.5	50.5
17D OW-1-	67.5	78.3	80.3	81.3	83.3		44D	67.0	73.1	73.1	73.0	75.0
185 OW-1-	67.1	45.4	47.4	40.4	82.3	1	0W-1	67.0	87.2	89.2	70.2	72.2
OW-1-	66.4	44.7	46.7	47.7	49.7	1	OW-1	67.3	64.7	66.7	67.7	69.7
OW-1-	66.3	76.3	78.3	79.3	81.3	1	OW-1 48	67.3	62.5	64.5	65.5	67.5
OW-1-	65.8	44.1	46.1	47.1	49.1	1	OW-1 49	67.9	61.2	63.2	64.2	66.2
OW-1 200	65.6	75.4	77.4	78.4	80.4	1	OW-1 50	68.0	59.7	61.7	62.7	64.7
OW-1 21S	65.1	43.4	45.4	46.4	48.4	1	OW-1 51	68.0	58.4	60.4	61.4	63.4
OW-1 21D	65.0	74.5	76.5	77.5	79.5		OW-1 52	68.1	57.3	59.3	60.3	62.3
OW-1 22S	64.4	42.7	44.7	45.7	47.7		OW-1 53	68.4	56.6	58.6	59.6	61.6
OW-1 22D	64.4	73.4	75.4	76.4	78.4		0W-1 54	68.6	55.8	57.8	58.8	60.8
OW-1 23S	64.4	42.7	44.7	45.7	47.7		0W-1 55	69.0	56.2	58.2	59.2	61.2
23D	64.4	72.5	74.5	75.5	77.5		56	68.9	55.1	57.1	58.1	60.1
245	64.2	42.5	44.5	45.5	47.5	+	MP-1	1 70.8	15.0	17.0	18.0	68 A
24D	64.2	71.3	73.3	74.3	76.3	-	MP-1	-1 70.7	15.0	17.0	18.0	94.4
25S	64.7	43.0	45.0	46.0	48.0		MP-1-	2 66.0	15.0	17.0	18.0	49.4
25D	- 65.2	71.5	73.5	74.5	76.5		MP-1-	-2 66.1	15.0	17.0	18.0	81.2
26S	67.6	45.9	47.9	48.9	50.9	-	MP-1 S	-3 64.0	15.0	17.0	18.0	47.7
26D OW-1	67.6	74.1	76.1	77.1	79.1	+	MP-1 D	-3 64.1	15.0	17.0	18.0	77.5
27S	65.7	44.0	46.0	47.0	49.0	-	MP-1 S	-4 67.0	15.0	17.0	18.0	51.1
27D	65.0	72.8	74.8	75.8	77.8	1	MP-1 D	-4 67.0	15.0	17.0	18.0	80.8
28S	64.4	42.7	44.7	45.7	47.7	1	MP-1	-5 70.6	15.0	17.0	18.0	93.6
28D OW-	64.2	72.6	74.6	75.6	77.6	1	MP-1 MP-1	-0 64.0	15.0	17.0	18.0	80.8
295 OW-	64.1	42.4	44.4	45.4	47.4	-	MP-1	-8 68.9	15.0	17.0	18.0	61.
290	64.1	72.3	74.3	75.3	77.3	1						

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r.

THE HEMPSTEAD	AND UTILITIES,				
ERSECTION STREET	SECTION C-C' AND D-D',				
R MANUFACTURED GAS	TREATMENT SYSTEMS 2 AND 3				
PLANT SITE	Scale: AS SHOWN Date: SEPT. 2009				



hedule tem 2				Oxygen Well Schedule Treatment System 3						
of Sand Pack 1 bgs)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	Oxygen Well	Ground Elevation (ft amsi, approx)	Top of Seal (ft bgs)	Top of Sand Pack (ft bgs)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)		
65.8	66.8	68.8	OW-3-01	71.5	86.1	88.1	89.1	91.1		
0.0	91.0	93.0	OW-3-02	71.5	88.9	90.9	91.9	93.9		
0.9	91.9	93.9	OW-3-03	71.5	89.4	91.4	92.4	94.4		
3.7	67.7	69.7	OW-3-04	71.5	89.4	91.4	92.4	94.4		
.5	92.5	94.5	OW-3-05	71.5	89.2	91.2	92.2	94.2		
2.1	93.1	95.1	OW-3-06	71.6	69.3	91.3	92.3	94.3		
37.4	68.4	70.4	OW-3-07	71.3	89.1	91.1	92.1	94.1		
2.6	93.6	95.6	OW-3-08	71.0	88.2	90.2	91.2	93.2		
8.0	94.0	96.0	OW-3-09	71.0	87.7	89.7	90.7	92.7		
.0	69.0	71.0	OW-3-10	71.0	87.8	89.8	90.8	92.8		
3.2	94.2	96.2	OW-3-11	71.0	88.0	90.0	91.0	93.0		
3.3	94.3	96.3	OW-3-12	71.0	88.0	90.0	91.0	93.0		
68.2	69.2	71.2	OW-3-13	71.0	88.6	90.6	91.6	93.6		
2.8	93.8	95.8	OW-3-14S	71.0	75.7	77.7	78.7	80.7		
2.0	93.0	95.0	OW-3-14D	71.0	89.0	91.0	92.0	94.0		
67.1	68.1	70.1	OW-3-15	70.9	89.3	91.3	92.3	94.3		
0.8	91.8	93.8	OW-3-16S	70.9	75.2	77.2	78.2	80.2		
9.5	90.5	92.5	OW-3-16D	70.9	89.9	91.9	92.9	94.9		
.9	66.9	68.9	OW-3-17	70.9	90.4	92.4	93.4	95.4		
.0	89.0	91.0	OW-3-18S	70.9	74.7	76.7	77.7	79.7		
2	87.2	89.2	OW-3-18D	70.9	91.0	93.0	94.0	96.0		
8	64.8	66.8	OW-3-19	71.0	91.8	93.8	94.8	96.8		
.1	85.1	87.1	OW-3-20S	71.0	74.5	76.5	77.5	79.5		
1.8	82.8	84.8	OW-3-20D	71.0	92.4	94.4	95.4	97.4		
82.7	83.7	85.7	OW-3-21	71.0	93.0	95.0	96.0	98.0		
78.1	79.1	81.1	OW-3-22S	71.0	74.3	76.3	77.3	79.3		
72.2	73.2	75.2	OW-3-22D	71.0	93.6	95.6	96.6	98.6		
65.2	66.2	68.2	OW-3-23	71.0	94.1	96.1	97.1	99.1		
60.8	61.8	63.8	OW-3-24S	71.0	74.6	76.6	77.6	79.6		
58.8	59.8	61.8	OW-3-24D	71.0	94.6	96.6	97.6	99.6		
58.1	59.1	61.1	OW-3-25	70.9	94.5	96.5	97.5	99.5		
57.8	58.8	60.8	OW-3-26S	70.8	74.8	76.8	77.8	79.8		
7.7	58.7	60.7	OW-3-26D	70.8	95.0	97.0	98.0	100.0		
7.7	58.7	60.7	OW-3-27	70.7	95.1	97.1	98.1	100.1		
7.6	58.6	60.6	OW-3-28S	70.6	75.0	77.0	78.0	80.0		
7.5	58.5	60.5	OW-3-28D	70.6	95.1	97.1	98.1	100.1		
7.3	58.3	60.3			Monito	ring Points				
7.1	58.1	60.1	MP-3-1	71.5	15.0	17.0	18.0	94.6		
7.0	58.0	60.0	MP-3-2	70.9	15.0	17.0	18.0	94.1		
6.4	57.4	59.4	MP-3-35	71.0	15.0	17.0	18.0	78.8		
nts	-		MP-3-3D	70.9	15.0	17.0	18.0	96.5		
7.0	18.0	94.2	MP-3-4	71.0	15.0	17.0	18.0	99.5		
7.0	18.0	69.9		1		-1	-			
7.0	18.0	95.6	1							
7.0	18.0	91.6	1							
	10.0		1							

LEGEND:

ESTIMATED EXTENT OF GROUNDWATER PLUME AS DEFINED BY TOTAL BTEX OR TOTAL PAH CONCENTRATIONS EQUAL TO OR GREATER THAN 5,000 ${\rm ug/L}$

ESTIMATED EXTENT OF GROUNDWATER PLUME AS DEFINED BY TOTAL BTEX OR TOTAL PAH CONCENTRATIONS EQUAL TO OR GREATER THAN 1,000 ${\rm ug/L}$

ESTIMATED EXTENT OF GROUNDWATER PLUME AS DEFINED BY TOTAL BTEX OR TOTAL PAH CONCENTRATIONS EQUAL TO OR GREATER THAN 100 ${\rm ug/L}$

PROPOSED OXYGEN DELIVERY WELL

PROPOSED ROUTING OF TUBING BUNDLE FOR OXYGEN DELIVERY.

PROPOSED MONITORING POINTS

ALL WELL, TRENCH, AND OTHER SYSTEM LOCATIONS SHOWN ARE ESTIMATED BASED ON THE AVAILABLE INFORMATION. ALL LOCATIONS WILL BE FIELD VERIFIED PRIOR TO CONSTRUCTION BASED ON UTILITY MARKOUTS, ACCESS AGREEMENTS, RESIDENT CONCERNS, AND OTHER FACTORS.

4. FOR OXYGEN DELIVERY WELLS INSTALLED IN SIDEWALKS, THE WELLS SHOULD BE LOCATED TO THE SIDE AND NOT IN THE CENTER OR THE MAIN PATH OF TRAVEL.

5 WELL PAIRS SHOULD BE INSTALLED PARALLEL TO THE STREET WHEREVER POSSIBLE. WELL PAIRS SHOWN PERPENDICULAR ON THESE DRAWINGS ARE TO AVOID UTILITIES. THESE SHOULD BE RE-EVALUATED IN THE FIELD PRIOR TO INSTALLATION, AND SHOULD BE INSTALLED PARALLEL IF POSSIBLE BASED ON THE ACTUAL LOCATION OF THE UTILITIES.

60'		Q		60'
	SCALE	IN	FEET	

THE HEMPSTEAD TERSECTION STREET	TREATM	ENT SYSTEM LAYOUT	S 2 AND 3
PLANT SITE	Scale: AS SHOWN	Date: SEPT. 2009	DWG-10



	HISB-1	02(2) (1	/8/09)	HISB-1	06 (1	2/4/08)	HISB-1	14 (1	2/23/
TOT. PAHs	DEPTH	TOT. BIEX	TOT. PAHa	DEPTH	TOT. BIEX	TOT. PAHs	DEPTH	TOT. BTEX	IOT.
ND-273	30-34	423	859	30-34	418	602	30-34	ND	N
ND-1	40-44	464	274	40-44	1,162	383	40-44	ND	•
	50-54	349	652	50-54	1,800	2,513	50-54	ND	1
	60-64	68	453	60-64	815	572	60-64	ND	1
	70-74	5	5	70-74	68	51	70-74	ND	1
	80-84	ND	1	80-84	38	30	80-84	ND	1
				90-94	124	98	90-94	ND	1
)	HISB-1	03 (1	2/1/08)	HISB-1	07 (1	2/8/08)	HISB-1	15 (1	/14/0
TOT. PAHs	DEPTH	TOT. BTEX	TOT. PAHs	DEPTH	TOT. BTEX	TOT. PAHs	DEPTH	IOT. BTEX	IOT.
ND	30-34	ND	ND	30-34	ND	ND	30-34	ND	1
179	40-44	4	6	40-44	217	47	40-44	9	1
	50-54	84	171	50-54	551	258	50-54	288	2
	60-64	ND	ND	60-64	29	68	60-64	125	1
	70-74	ND	ND	70-74	ND	ND	70-74	1,411	1.
	80-84	5	9	80-84	ND	ND	80-84	123	9
				90-94	24	8	90-94	56	(
/19/08)	HISB-1	104 (1	3/24/08)	HISB-	108 (2/9/08)	HITW-C)1 (9	/21/0
TOT. PAHs	DEPTH	TOT. BTEX	TOT. PAHs	DEPTH	TOT. BIEX	TOT. PAHs	DEPTH	IOT. BTEX	IOI.
the second se					-			-	1

2/23/08)	
TOT. PAHs	Dr
ND	1 45
ND	1 /
ND	1/2
ND	1 -
ND	
ND]
ND]
/14/09)	1

HITW-0	1 (9	/21/01)
DEPTH	IOT. BTEX	IOT. PAHs
40-44	2	ND
54-58	3	6
70-74	95	278
82-86	293	274
90-94	45	44
109-113	210	1

HITW-02	2 (1	0/31/01)
DEPTH	TOT. BIEX	TOT. PAHs
55-60	2	ND
65-70	5	9
75-80	9	40
85-90	29	52
115-120	42	ND
148-153	9	0

HISB-1	105 (1	2/4/08)
DEPTH	TOT. BIEX	TOT. PAHs
30-34	ND	ND
40-44	ND	518
50-54	469	ND
60-64	1,043	3,058
70-74	60	59
80-84	279	576
90-94	48	99

HISB	-105(2) (12/18/08)
DEPTH	IOT. BIEX	IOT. PAHs
30-34	15	19
40-44	14	35
50-54	247	912
60-64	560	2,941
70-74	59	34
80-84	14	69
90-94	24	221
100-1	104 1	ND

GROUNDWATER SAMPLE ANALYTICAL RESULTS FOR 2000-2009 MONITORING WELLS AND PIEZOMETERS NATIONAL GRID - HEMPSTEAD INTERSECTION STREET FORMER MGP SITE

		HIMW-01D	HIMW-01D	HIMW-01D	HIMW-011	HIMW-01S	HIMW-02D	HIMW-02D	HIMW-02D	HIMW-02I	HIMW-021	HIMW-02I	HIMW-02S	HIMW-02S	HIMW-02S	HIMW-03D	
PANAIWE LEN	CIND	12/17/01	04/13/07	07/24/07	12/17/01	12/17/01	12/13/01	04/16/07	08/03/07	12/13/01	04/16/07	08/02/07	12/13/01	04/17/07	08/06/07	10/10/00	
Volatile Organic Compounds																	
Benzene	UGA	-	0.260 U	10 U	2	1,500	1 U	0.260 U	10 U	10	0.260 U	10 U	1U	0.260 U	10 U	10	
Ethylbenzene	nch	~	0.400 U	10 U	2	1,700	10	0.400 U	10 U	10	0.400 U	10 U	1U	0.400 U	10 U	10	
Toluene	UGA	120 D	0.260 U	10 U	98 98	3,500	01	0.260 U	10 U	18	0.260 U	10 U	2	0.260 U	10 U	1 U	
Xylene (total)	UGL	6)	1.21 U	10 U	39	7,100	10	1.21 U	10 U	1U	1.21 U	10 U	3	1.21 U	10 U	1U	
Total BTEX		132	1.21 U	10 U	139	13,800	2	1.21 U	10 U	18	1.21 U	10 U	5	1.21 U	10 U	10	
Semivolatile Organic Compounds																	
2-Methylnaphthalene	ner	10 U	i	10 U	360 D	47,000 D	10 U	-	10 U	10 U	1	10 U	10 U	1	10 U	10 U	
Acenaphthene	ncı	10 U	0.085 U	10 U	6J	1,800	10 U	0.085 U	10 U	10 U	0.085 U	10 U	10 U	0.085 U	10 U	10 U	
Acenaphthylene	ncır	10 U	0.079 U	10 U	66	16,000	10 U	0.079 U	10 U	10 U	0.079 U	10 U	10 U	0.079 U	10 U	10 U	
Anthracene	ner	10 U	0,214 U	10 U	2 J	7,600	10 U	0.214 U	10 U	10 U	0.214 U	10 U	10 U	0.214 U	10 U	10 U	
Benzo(a)anthracene	ner	10 U	0.130 U	10 U	10 Ú	2,900	10 U	0.130 U	10 U	10 U	0.130 U	10 U	10 U	0.130 U	10 U	10 U	
Benzo(a)pyrene	ner	10 U	0.190 U	10 U	10 U	2.400	10 U	0.190 U	10 U	10 U	0.190 U	10 U	10 U	0.190 U	10 U	10 U	
Benzo(b)fluoranthene	ner	10 U	0.270 U	10 U	10 U	1.600	10 U	0.270 U	10 U	10 U	0.270 U	10 U	10 U	0.270 U	10 U	10 U	
Benzo(g,h,i)perylene	NGI	10 U	0.293 U	10 UJ	10 U	070 J	10 U	0.293 U	10 U	10 Ú	0.293 U	10 U	10 U	0.293 U	10 U	10 U	
Benzo(k)fluoranthene	UGL	10 U	0.250 U	10 UJ	10 U	520 J	10 U	0.250 U	10 U	10 U	0.250 U	10 U	10 U	0.250 U	10 U	10 U	
Chrysene	UGU	10 U	0.142 U	10 U	10 U	1,200 U	10 U	0.142 U	10 U	10 U	0.142 U	10 U	10 U	0.142 U	10 U	10 U	
Dibenz(a,h)anthracene	UGU	10 U	0.360 U	10 U	10 U	5,900	10 U	0.360 U	10 U	10 U	0.360 U	10 U	10 U	0.360 U	10 U	10 U	
Fluoranthene	UGU	10 U	0.288 U	10 U	10 U	9,100	10 U	0.288 U	10 U	10 U	0.288 U	10 U	10 U	0.288 U	10 U	10 U	
Fluorene	UG/L	10 U	0.128 U	10 U	18	690 J	10 U	0.128 U	10 U	10 U	0,128 U	10 Ü	10 U	0.128 U	10 U	10 Ú	
indeno(1,2,3-cd)pyrene	UGA	10 U	0.260 U	10 U	10 U	69,000 D	10 U	0.260 U	10 U	10 U	0.260 U	10 U	10 U	0.260 U	10 U	10 U	
Naphthalene	NGA	10 U	1.41	10 U	1,200 D	30,000 D	10 U	0.079 U	10 U	10 U	0.203	10 U	10 U	ບ 6200	10 U	10 U	
Phenanthrene	NGI	10 U	0.220 U	10 U	17	2,600	10 U	0.220 U	10 U	10 U	0.220 U	10 U	10 U	0.220 U	10 U	10 U	
Pyrene	UGI	10 U	0.144 U	١٢	10 U	10,000	10 U	0.144 U	10 U	10 U	0.144 U	10 U	10 U	0,144 U	10 U	10 U	
Total PAHs		10 U	1.4		1,702	208,080	10 U	0.36 U	10 U	10 U	0.2	10 U	10 U	0.36 U	10 U	10 U	
Total Metals																	
lron	UGL	-	1	1	-	-	1	1	-	I	1	ł	-		1	1	
Manganese	ncvr	1		1	-	ł					-	;	1	I	I	1	
Dissofved Metals																	
Iron	UG/L		1	1	1	1	-	1	-	I		ł	-	1	1	I	
Manganese		-	1	1	1	I	1	1	I	I	I	I	I	I	ł	ł	
Miscellaneous Parameters																	
Alkalinity, Total (as CaCO3)	ner	1	1	-	-	;	1	;	ł	1	1	1	1	I	1	I	
Ferrous fron	UGI	I	l	1		1	-	1	1	1	1	1	-	I	I		
Nitrate-Nitrogen	UGL	I	I	ŀ	I	I	1		-		1	1	1	1	1	1	
Nitrite-Nitrogen	UGL	ł		-	1	1	;	ļ	1	1		1	ł	ł			
Sulfate (as SO4)	UGI	-	1	-		-	-	1		1			1	I			
Heterotrophic Plate Count	CFUML	I	-	1	-	-		1	1		-	1		ł	I		
BOD	UGA	1		ł	1	ł	1	1	1	1	1	1	I	I	I		
coD	NGA	1	1	1	1	1	1	1	-	1		ľ	-	I			
Dissolved Organic Carbon	UGL	1	ł	1	1	1	1	I	1	I	I	I	I	I	I	ł	
Orthophosphate		ł	t	1		1		1	-		1	I	-		1	ł	
Dissolved Gases																	
Carbon Dioxide	nci		-	1	1	1		;	1	ľ		-			-	••	
Methane	ner		1	•			1	1	ŧ			1		1		1	
		HIMW-03D	HMW-03D	HIMW-03D	HIMW-03D	HIMW-03D	HIMW-03D 1	I DE0-WMIH	HIMW-03D	HIMW-031	HIMW-031	HIMW-03	HIMW-031	IE0-WMIH	HIMW-031	HIMW-031	HIMW-031
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PARAMETER	UNITS	10/2/04		1 2012/02/0	01/25/08	OAMBINE DAMBINE	02/07/08	10/21/08	01/00/00	10/10/00	10/0/01	04/05/07		10/16/07	dup 10/16/07	01/29/08	04/14/08
Volatile Oroanic Compounds		Iningi	10/10/10	10117110	20102110	0010040	20100	201 201	60/60/10	20001201	10102	in the second	100300	2001	55	2010 201	
Benzene	ner	1	0.250 U	10 U	10	10	10	10	10	1 U	1 U	0.250 U	10 U	10 U	10 U	4.3	1 U
Ethylbenzene	UGL	10	0.300 U	10 U	1U	1 U	10	10	١U	١U	١U	0.300 U	10 U	10 Ú	10 U	1 U	10
Toluene	UGA	10	0.310 U	10 U	1U	10	10	10	10	۲	10	0.310 U	10 U	10 U	10 U	1.3	10
Xylene (total)	UGL	10	0.800 U	10 U	10	10	10	1 UJ	10	1 U	10	0.800 U	10 U	10 U	10 U	4.3	10
Total BTEX		1 U	0.8 U	10 U	10	10	۱U	1 U	10	1	1 U	0.8 U	10 U	10 U	10 U	9.9	١U
Semivolatile Organic Compounds										- 1							
2-Methytnaphthalene	ucu	10 U	1	10 U	4 J	10 U	10 U	10 Ú	10 U	10 U	10 U	1	10 U	10 U	10 U	10 U	10 U
Acenaphthene	UGI	10 U	0.170 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U		10 U	10 U	10 U	10 U	10 U
Acenaphthylene	UGI	10 U	0.158 U	10 U	2.3	10 U	10 U	10 U	10 U	10 U	10 U		10.0	10 U	10 U	10 U	10 U
Anthracene	ncar	10 U	0.428 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U		10 U	10 U	10 U	10 U	10 U
Benzo(a)anthracene	UGL	10 U	0.260 U	10 U	10 U	10 U	10 U	10 U	10 U	10 Ú	10 U		10 U	10 U	10 U	10 U	10 U
Benzo(a)pyrene	UGIL	10 U	0.380 U	10 Ú	10 U	10 U	10 U	10 U	10 U	10 U	10 U	1	10 U	10 UJ	10 UJ	10 U	10 U
Benzo(b)fluoranthene	UGL	10 U	0.540 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	1	10 U	10 U	10 U	10 U	10 U
Benzo(g,h,i)perylene	UGL	10 U	0.586 U	10 U	10 U	10 U	10 U	10 UL	10 U	10 U	10 U	1	10 U	10 UJ	10 UJ	10 U	10 U
Benzo(k)fluoranthene	UGL	10 U	0.500 U	10 UJ	10 U	10 U	10 U	10 U	10 U	10 U	10 U	1	10 U	10 U	10 U	10 U	10 UJ
Chrysene	UGL	10 U	0.284 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	I	10 U	10 U	10 U	10 U	10 U
Dibenz(a,h)anthracene	UGL	10 U	0.720 U	10 U	10 U	10 U	10 U	10 UJ	10 U	10 U	10 U	I	10 U	10 UJ	10 UJ	10 U	10 U
Fluoranthene	UGL	10 U	0.576 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	1	10 U	40 U	10 U	10 U	10 U
Fluorene	UGI	10 U	0.256 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	1	10 U	10 U	10 U	10 U	10 U
Indeno(1,2,3-cd)pyrene	UG/L	10 U	0.520 U	10 U	10 U	10 U	10 U	10 UJ	10 U	10 U	10 U	1	10 U	10 UJ	10 U.J	10 U	10 U
Naphthalene	ncır	L F	0.158 U	10 U	24	10 U	10 U	10 U	10 U	10 U	10 U	1	10 U	10 U	10 U	10 U	10 U
Phenanthrene	UGL	10 U	0.440 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	1	10 U	10 U	10 U	10 U	10 U
Pyrene	NG/L	10 U	0.288 U	10 U	10 U	10 LU	10 U	10 U	10 U	10 U	10 U	-	10 U	10 U	10 U	10 U	10 U
Total PAHs		1	.586 U	10 U	30	10 U	10 U	10 U	10 U	10 U	10 U	1	10 U	10 U	10 U	10 U	10 U
Total Metals							*****										
Iron	UGA	I	1	I	1	1		1	-	1	1	1	1	I	I	1	I
Manganese	nev	I	1	1	1	1		;	ł	-	I	-			1	I	ł
Dissolved Metals																	
Iron	nev	I	-	1	ł	I	1	-	1	ł	1	1	1	I	ł	1	i
Manganese		1	1		1	1	1	-	-	1	1	1	1	I	1	1	1
Miscellaneous Parameters																	
Alkalinity, Total (as CaCO3)	UGL		1	1	I	1	I	i	-	1	I	1		1	I	1	1
Ferrous Iron	UGL	1	1	I		1	1	1		I			1	1	I		ł
Nitrate-Nitrogen	nevr	1	***	1	1	1	-		1	I	I	1	1	ł	ł	1	I
Nitrite-Nitrogen	UGIL	1	I	I	1	1	1	·	-	1	1	1	I	1	1	I	I
Sulfate (as SO4)	ncer	۱		ļ	1	-	-	1	-	ł	1		1	I	I	1	1
Heterotrophic Plate Count	CFUML			-	J	1	1		1	I	ł	1	1	I	I	ł	1
BOD	ncir		1	1	I		1	1	I	I	I	I	ļ	1	-	I	ł
cob	ncit	1	1	-	1	ł	1	1	1	1	1	ł	1	I	I	ł	-
Dissolved Organic Carbon	UGI	!	I	I	I	1	1	ł	!	1	E	ł	1	1	I	1	1
Orthophosphate		-		I	1	1	1	1	1		ł	ł	1	I	I	1	1
Dissolved Gases																	
Carbon Dioxide	UGL		ł	I	1	1	1	1	1	1	1	1	1	I		1	I
Methane	UGA		1	1	1		 					-		t	1		-

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	0.1141	HIMW-031	IE0-WMIH	HIMW-031	HIMW-03S	SE0-WMIH	HIMW-03S	HIMW-04D	HIMW-04D	HIMW-04D	HIMW-04D						
PARAMELEK		07/03/08	10/22/08	01/15/09	12/07/01	04/03/07	07/25/07	10/15/07	01/31/08	04/15/08	07/01/08	10/23/08	01/15/09	10/12/00	12/06/01	04/04/07	08/06/07
Volatite Organic Compounds																	
Benzene	UGL	1 U	1 U	10	10	0.250 U	10 U	10 U	5	١U	٩U	1 L	10	1U	10	0.250 U	10 U
Ethylbenzene	UGL	1 U	10	10	4	0.300 U	10 U	10 U	1 U	10	1 Մ	٦Ľ	10	1U	٦U	0.300 U	10 U
Toluene	UGI	10	1 U	s	8	0.310 U	10 U	10 U	10	10	10	10	10	10	4	0.310 U	10 U
Xylene (total)	nor	10	1 UJ	4	24	0.800 U	10 U	10 Ú	5	10	10	١U	10	10	10	0.800 U	10 U
Total BTEX		10	10	13	36	0.8 U	10 Ú	10 U	10	10	10	10	10	10	4	0.8 U	10 U
Semivolatile Organic Compounds						-											
2-Methylnaphthalene	UGL	10 U	10 U	10 U	10 U	-	10 U	1	10 U								
Acensphthene	nor	10 U	10 U	10 U	10 U	0.170 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	0.170 U	10 U
Acenaphthylene	ngr	10 U	10 U	10 U	10 U	0.158 U	10 Ú	10 U	0.158 U	10 U							
Anthraceme	UGAL	10 U	10 U	10 U	10 U	0.428 U	10 U	10 U	10 U	10 U	10 U	10 Ŭ	10 U	10 U	10 U	0.428 U	10 U
Benzo(a)anthracene	UGAL	10 U	10 U	10 U	10 U	0.260 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	0.260 U	10 U
Benzo(a)pyrene	UGI	10 U	10 U	10 U	10 U	0.380 U	10 U	10 UJ	10 U	101	10 U	0.380 U	10 U				
Benzo(b)fhuoranthene	nev	10 U	10 U	10 U	10 U	0.540 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	0.540 U	10 U
Benzo(g, h, i)perylene	nev	10 U	10 UJ	10 U	10 U	0.586 U	10 U	10 UJ	10 U	10 U	10 U	10 UJ	10 U	10 U	10 U	0.586 U	10 U
Benzo(k)fluoranthene	NGAL	10 C	10 U	10 U	10 U	0.500 U	10 U	10 U	10 U	10 UJ	10 U	0.500 U	10 U				
Chrysene	NGI	10 U	10 U	10 U	10 U	0.284 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	0.284 U	10 U
Dibenz(a, h)anthracene	UGL	10 U	10 UJ	10 U	10 U	0.720 U	10 U	10 UJ	10 U	10 U	10 U	10 UJ	10 U	10 U	10 U	0.720 U	10 U
Fluoranthene	NGL	10 U	10 U	10 U	10 U	0.576 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	0.576 U	10 U
Fluorene	ncer	10 U	10 U	10 U	10 U	0.256 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	0.256 U	10 U
Indeno(1,2,3-cd)pyrene	ncer	10 U	10 UJ	10 U	10 U	0.520 U	10 U	10 UU	10 U	10 U	10 U	10 UJ	10 U	10 U	10 U	0.520 U	10 U
Naphthatene	UGL	10 U	10 U	10 U	10 U	0.158 U	10 U	10 U	10 U	10 U	101	10 U	10 U	10 U	10 U	0.158 U	10 U
Phenanthrene	UGL	10 U	10 U	10 U	10 U	0.440 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	1 J	0.440 U	10 U
Pyrene	NGA	10 U	10 U	10 U	10 U	0.288 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	101	0.288 U	10 U
Total PAHs		10 U	10 U	10 U	10 U	0.720 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	~	0.720 U	10 U
Total Metals																	
Iron	NGAL	I	ł	1	1	1	1	1	1	i	ļ	1	I	I	i	330	213 J
Manganese	ngr	1	1	1	1	1		1	1	I	1	1	I	i	1	ŀ	I
Dissolved Metals																	
Iron	ncer	I	1	1	I	1	-	-	1	I	I	1	I	ł	I	100 U	111
Manganese		1	Ŧ	-	-	1	1		1	۱	1	-	1	1	1	I	1
Miscellaneous Parameters																	
Alkalinity, Totat (as CaCO3)	UGL	!	1	1	1		ł	1	1		1	1	1	ı	I	13,000	13,000
Ferrous Iron	UGL	1	-	i	I		1	1	1	ł	ł	1	1	1	-	1	1
Nitrate-Nitroden	ncr	!	1	I	1	1	;	1	I	l		1		1	i	5.020	4,360
Nitrite-Nitroden	nev		1		1		1	1	1	1	-		I	ŧ	1	50.0 U	100 U
Sulfate (as SOA)			1	1	1	1		1	1	1	1	1	1	1	1	23,100	27,800
Heterotrontic Diate Count	CELIAM		1	1		1		-	1	1		1	1	1	ł	56	210 J
	ICI.	1		1	1		1		1	ł	1		ł	1	I	-	1
	ilev			1	1	ł	1	1	1	1	1	-	1	I	1	1	1
Dissolved Omanic Carbon	(ICI		1	1		1	1	1	1	1	1	-	1	I	ł	I	I
Orthorhorenhete				1		1	1	1	1	1	1		1	1	1	1	I
Vianopricadanade Discohrad Gases																	
Carbon Dinxide	IGI					1			ł	1		1	1		-	34,400	60.900
Methane	ner	1	1	I							1	1		1		60.0 U	10

		HMW-04	HIMW-041	HIMW-041	HIMW-04I	HIMW-041	HIMW-04S	HIMW-04S	HIMW-04S	HIMW-04S	HIMW-05D	CSO-WIIH	HIMW-05D	HIMW-05D	HIMW-05D	HIMW-05D	HIMW-05D
PAKAWELEK		10/12/00	12/06/01	11/14/03	04/05/07	08/02/07	12/07/01	11/17/03	04/04/07	0/131/07	10/13/00	12/11/01	04/12/07	0/131/07	10/18/07	01/28/08	04/08/08
Volatile Organic Compounds																	
Benzene	UGIL	1 U	-	10 U	0.250 U	10 Ú	10	10 U	0.250 U	10 U	10	-	0.250 U	10 C	10 U	10	10
Ethylbenzene	UG/L	Ĵ	10	10 U	0.300 U	10 U	3	10 U	0.300 U	10 U	1U	en	0.300 U	10 U	10 U	10	5
Toluene	UGIL	٦Ú	0	10 U	0.438	10 U	8	10 U	0.310 U	10 U	4	14	1.66	٩J	2J	1.2	10
Xylene (total)	nar	١U	2	10 U	0.800 U	10 U	22	10 U	0.800 U	10 U	5	27	47	88	15) L	t.
Total BTEX		10	13	10 U	0.8 U	10 U	33	10 U	0.8 U	10 U	n	45	48.7	62	17	1.2	11
Semivolatile Organic Compounds																	
2-Methylnaphthalene	NGIL	10 U	10 U	10 U	1	10 U	2.1	10 U	1	10 U	8	10	1	Ŧ	10 U	10 U	10 U
Acenaphthene	UGI	10 U	10 U	10 U	0.170 U	10 Ú	10 U	10 U	0.170 U	10 U	10 U	10 U	0.425 U	10 U	10 U	10 U	10 U
Acenaphthylene	UGIL	10 U	10 U	10 U	0.158 U	10 Ú	10 U	10 U	0.158 U	10 U	4 ا	۲٫	8.77	5.1	10 U	10 U	10 U
Anthracene	nor	10 U	10 U	10 U	0.428 U	10 U	10 U	10 U	0.428 U	10 U	10 U	10 U	1.07 U	10 U	10 U	10 U	10 U
Benzo(a)anthracene	UGL	10 U	10 U	10 U	0.260 U	10 U	10 U	10 U	0.260 U	10 U	10 U	10 U	0.650 U	10 U	10 U	10 U	10 U
Benzo(a)pyrene	UGIL	10 U	10 U	10 U	0.380 U	10 U	10 U	10 U	0.380 U	10 U	10 U	10 U	0.950 U	10 U	10 UJ	10 U	10 U
Benzo(b)fluoranthene	UGAL	10 U	10 U	10 U	0.540 U	10 U	10 U	10 U	0.540 U	10 U	10 U	10 U	1.35 U	10 U	10 U	10 U	10 U
Benzo(g,h,i)perylene	UGIL	10 U	10 U	10 U	0.586 U	10 U	10 U	10 U	0.586 U	10 U	10 U	10 U	1.47 U	10 U	10 UJ	10 U	10 U
Benzo(k)fluoranthene	UGI	10 U	10 U	10 U	0.500 U	10 U	10 U	10 U	0.500 U	10 U	10 U	10 U	1.25 U	10 U	10 U	10 U	10 U
Chrysene	UGI	10 U	10 U	10 U	0.284 U	10 U	10 U	10 U	0.284 U	10 U	10 U	10 U	0.710 U	10 U	10 U	10 U	10 U
Dibenz(a,h)anthracene	ncit	10 U	10 U	10 U	0.720 U	10 U	10 U	10 U	0.720 U	10 U	10 U	10 U	1.80 U	10 U	10 UJ	10 U	10 U
Fluoranthene	UGL	10 U	10 U	10 U	0.576 U	10 U	10 U	10 U	0.576 U	10 U	10 U	10 U	1.44 U	10 U	10 U	10 U	10 U
Fluorene	UGI	10 U	10 U	10 U	0.256 U	10 U	10 U	10 U	0.256 U	10 U	10 U	L I	0.640 U	10 U	10 U	10 U	10 U
Indeno(1,2,3-cd)pyrene	UGIL	10 U	10 U	10 U	0.520 U	10 U	10 U	10 U	0.520 U	10 UJ	10 U	10 U	1.30 U	10 UJ	10 UJ	10 U	10 U
Naphthalene	UGI	10 U	10 U	10 U	0.158 U	10 U	4 J	10 U	0.158 U	6J	म्र	87	293	76 D	10 U	10 U	10 U
Phenanthrene	UGA.	10 U	10 U	10 U	0.440 U	10 U	10 U	10 U	0.440 U	10 U	10 U	۱ſ	1.10 U	10 U	10 U	10 U	10 U
Pyrene	UGAL	10 U	10 U	10 U	0.288 U	10 U	10 U	10 U	0.288 U	10 U	10 U	10 U	0.720 U	10 U	10 U	10 U	10 U
Total PAHs		10 U	10 U	10 U	0.720 U	10 U	9	10 U	0.720 U	6	46	115	301.8	92	10 U	10 U	10 U
Total Metals																	
iron	UGA		1	I	688	567	1	-	120	45.3 J	1	1	1]	1	I	ł
Manganese	UGI	!	I	1	1	1	ţ	1		I	1	I	ł	1	I	ł	1
Dissolved Metals																	
Iron	UGI		I	-	100 U	21.0 J		ł	100 U	48.4.J	1	1	1	ł	1	I	1
Manganese			ł	1	1	1			1	1		1	1	1	1	1	ł
Miscellaneous Parameters																	
Alkalinity, Total (as CaCO3)	UGL	1	ŀ	ł	32,500	34,800	1	1	13.500	12,600	1		ł	ł		1	1
Ferrous Iron	UGL		-	1	I		i	1	-	ł	1		1	1	ł	1	-
Nitrate-Nitrogen	ner	1	!	I	3,920	2,360	1	1	2,000	3,390	1	I		I		ł	I
Nitrite-Nitrogen	ncr	1	1	ł	50.0 U	100 U	1	1	50.0 U	100 U	ł	ł		1	1		1
Sulfate (as SO4)	UGI		1	1	29.700	23,700			22,700	18,500	I	1	I	I	1	1	į
Heterotrophic Plate Count	CFUM	1	1	1	f 086	320 J	1		26	210 J	I	1	i	I	1	1	-
BOD	NGA	1		1	I	-	1	I	I	1	I	ł	1	I		1	I
coD	NGA		1	I	1	1	-	ł	;	1	I	1	I	I	1	1	ł
Dissolved Organic Carbon	nœr		÷	1	I	1	1	1	1	I	I	;	1	1	1	I	1
Orthophosphate		1	1		1	ł	!		I	1	1	ŧ	ł	1	1	1	1
Dissolved Gases																	
Carbon Dioxide	ncu		1		20,500	63,500			22.000	39,600		1	1	1	1	-	1
Methane	UGL	1			60.0 U	10			60.0 U	10	-		ţ	I		ł	1

		HIMW-05D	HIMW-05D	HIMW-05D	HIMW-05I	HIMW-051	HIMW-051	HIMW-05I	HIMW-051	HIMW-05I	HIMW-051	HIMW-05I	HIMW-051	HIMW-05I	HIMW-06S	HIMW-05S	HIMW-05S
PARAMELER		07/03/08	10/20/08	01/20/09	10/13/00	12/11/01	04/13/07	01/30/07	10/16/07	01/29/08	04/09/08	80/60/20	10/23/08	01/16/09	12/11/01	04/12/07	20/06/20
Volatile Organic Compounds																	
Benzene	UGL	10	1 U	١U	10	7	8.42	7 J	۶J	5.2	4	0	2	4	2 U	0.250 U	10 U
Ethylbenzene	UGL	ę	10	٦U	о	8	3.9	3.1	4 J	2.8	3	2	٦Ū	2	14	0.300 U	10 U
Toluene	UGL	10	10	4	100	14	3.18	3,	3,1	2.3	2	3 J	2	13	8	0.310 U	10 U
Xylene (total)	UGI	0	1 UJ	44	320	200	142 D	170	280	200	200	250	170 J	170	210	0.800 U	10 U
Total BTEX		12	10	48	439	229	157.5	183	296	210.3	209	258	174	189	232	0.8 U	10 U
Semivolatile Organic Compounds							:										
2-Methylnaphthalene	L UGA	8.1	10 U	15	170	480 D	1	540 D	900 D.V	1,000 D	640 D	510 DJ	220 D	370 DJ	91		10 U
Acenaphthene	UGIL	10 U	10 U	10 U	100 U	14	8.86	16	14	49	17	42	L8	10	10 U	0.085 U	10 U
Acenaphthylene	nen.	10 U	10 U	бJ	84 J	220 D	113	170 DJ	300 DJ	350 D.J	210 DJ	230 DJ	130 DJ	160 D.J	33	0.079 U	10 U
Anthracene	UCAL	10 U	10 U	10 U	100 U	10 U	5.35 U	2.J	3J	3J	3J	3J	L L	2 J	10 U	0.214 U	10 U
Benzo(a)anthracene	UG/L	10 U	10 U	10 U	100 U	10 U	3.25 U	10 U	10 U	10 U	10 U	10 U	10 L	10 U	10 U	0.130 U	10 U
Benzo(a)pyrene	ner	10 U	10 U	10 U	100 U	10 U	4.75 U	10 U	10 UJ	10 U	0.190 U	10 U					
Benzo(b)fluoranthene	nGA	10 U	10 U	10 U	100 U	10 U	6.75 U	10 Ú	10 U	0.270 U	10 U						
Benzo(a,h,i)pervlene	UGA	10 U	10 UJ	10 U	100 U	10 U	7.33 U	10 U	10 UJ	10 U	10 U	10 U	10 UJ	10 U	10 U	0.293 U	10 U
Benzo(k)fluoranthene	ncv	₽ ₽	10 U	10 U	100 U	10 U	6.25 U	10 U	10 U	10 U	10 U	10 UJ	10 U	10 U	10 U	0.250 U	10 U
Chrysene	UGA	10 U	10 U	10 U	100 U	10 U	3.55 U	10 U	10 U	10 U	10 U	10 U	10 U	40 U	10 U	0.142 U	10 U
Dibenz(a,h)anthracene	ncv	10 U	10 UJ	10 U	100 U	10 U	9.00 U	10 U	10 UJ	10 U	10 U	10 U	10 UJ	10 U	10 U	0.360 U	10 U
Fluoranthene	UGA	10 U	10 U	10 U	100 U	10 U	7.20 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	0.288 U	10 U
Fluorene	ncır	10 U	10 U	10 U	100 U	32	25.7	35	જ્ઞ	42	43	68	12	18	-L	0.128 U	10 U
Indeno(1,2,3-cd)ovrene	ner	10 U	10 UU	10 U	100 U	10 U	6.50 U	10 UJ	10 UU	10 U	10 U	10 U	10 UJ	10 U	10 U	0.260 U	10 UJ
Naphthalene	ncır	26	10.0	32	1,200	2,200 D	1680	2,600 D	3,600 D	3,900 D	2,400 D	2,400 D	1,100 D	1,800 D	640 D	0.079 U	10 U
Phenanthrene	ncv	10 U	10 U	10 U	100 U	бJ	12.5	20	R	24	23	18	8,	14 J	<u>،</u>	0.220 U	10 U
Pyrene	UGL	10 U	10 U	10 U	100 U	10 U	3.60 U	10 U	10 U	10 U	10 UJ	10 U	10 U	10 U	10 U	0.144 U	10 U
Total PAHs		34	10 U	53	1,454	2,952	1,840	3,383	4,872	5,337	3,336	3,217	1,479	2,374	765	0.360 U	10 Ú
Total Metals																	
Iron	UGA	1	1	I	1	1	i	1	1	1	ļ	ł	I	1	1	1	I
Manoanese	ncır	1	1	1	1	1	1	1	i		ł	1	I	1	I	I	1
Dissolved Metals																	•
Iren	UGL		1		1	1	1	ł	1	i	ł	1	1	-	ł	I	1
Manoanese			1	1	1	1	1		;	1	-	1	1	1	1		I
Miscellaneous Parameters																	
Alkalinity, Total (as CaCO3)	UGI	-	1	1	1	I	1			1	1	I	ł	1	I	1	1
Ferrous Iron	nGL	-	1	1		ł	1	1	-	1	I		1	1		ł	1
Nitrate-Nitrogen	t ner	1			I	-	1	1	ı	1	1	1	ţ	1	1	1	1
Nitrite-Nitrogen	ncar	1	1	-	ł	I		1	1	I	;	1	-	1	1	-	į
Sulfate (as SO4)	תפער	1	1	1	1	1	I		1	1	I	1	!	-	1	1	-
Heterotrophic Plate Count	CFUM.	I	1	-	ł	1	1		1	1	1	+	1	I	-	1	I
BOD	ner	I	1	1	1	1	1	1		1		1	1	I	i	ł	1
COD	UGI	ļ	1	1	ł	-	1	1	ł	1	1	1	I	I	ł	1	1
Dissolved Organic Carbon	ncv	I	ı	1	I	I	i	-	I	1	1	ł	1	i		1	1
Orthophosphate		1	1	i	1	1	-	-	I	1	1	1		I	ł	1	1
Dissolved Gases																	
Carbon Dioxide	ner			1	ł	1			1	1		1	1		1	1	I
Methane	ner	1						 	-		1		1	1		-	1

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		HIMW-05S	S30-WMH	HIMW-05S	HiMW-05S	HIMW-05S	S30-WMH	HIMW-06D	HIMW-06D	D90-WMIH	HIMW-06D	HIMW-061	HIMW-061	HIMW-061	HIMW-061	HIMW-061	HIMW-06S
PAKAMELEK	CINO	10/16/07	01/30/08	04/10/08	07/01/08	10/24/08	01/16/09	10/09/00	12/18/01	04/11/07	08/02/07	10/09/00	12/18/01	11/18/03	04/11/07	20/10/80	12/18/01
Volatile Organic Compounds																	
Benzene	UGI	10 U	1 U	10	1U	10	10	46	1U	0.260 U	10 U	7	. -	٤ کا	13.6	17	56.000 D
Ethylbenzene	UGIL	10 U	10	10	10	1 U	10	39	1U	0.400 U	10 U	2	10	10 U	0.400 U	10 U	1,000
Toluene	UGI	10 U	10	10	1U	1 U	10	150	1U	0.262	10 U	23	4	7 J	5.72	6	34.000 D
Xylene (total)	ngi	10 U	10	10	10	1U .	10	150	10	1.21 U	3J	14	2	88	7.34	13	12.000
Total BTEX		10 U	10	10	10	10	10	385	1U	0.262	e	46	17	98	26.7	40	103,000
Semivolatile Organic Compounds																	
2-Methylnaphthalene	UGI	10 U	10 U	10 Ú	10 U	10 U	10 U	220 D	10 U	1	10 U	ĝ	10 U	57	1	24	1,300,000
Acenaphthene	ncar	10 U	9,9	10 U	0.522	10 U	2.0	10 U	10 U	0.511	10 U	130,000					
Acenaphthylene	UGI	10 U	88	2.5	2.41	2.1	15	L t	11	7.82	14	920,000					
Anthracene	UGI	10 U	f 6	2J	2.18	10 U	2.1	10 U	10 U	0.214 U	10 U	490,000					
Benzo(a)anthracene	UGIL	10 U	10 U	10 U	10 Ú	10 U	10 U	10 U	1 J	0.478	10 U	10 U	10 U	10 U	0.130 U	10 U	350,000
Benzo(a)pyrene	UGI	10 UJ	10 U	2 J	0.190 U	10 U	10 U	10 U	10 U	0.190 U	10 U	250,000					
Benzo(b)fluoranthene	NGIL	10 U	۰۲	0.270 U	10 U	10 U	10 U	10 U	0.270 U	10 U	190,000						
Benzo(g,h,i)perytene	UGAL	10 UJ	10 U	10 U	10 U	10 UJ	10 U	10 U	10 U	0.293 U	10 U	10 U	10 U	10 U	0.293 U	10 U	81,000 J
Benzo(k)fluoranthene	ncar	10 U	0.250 U	10 U	10 U	10 U	10 U	0.250 U	10 U	80,000 J							
Chrysene	ucu	10 U	2 J	0.816	10 U	10 U	10 U	10 U	0.142 U	10 U	340,000						
Dibenz(a,h)anthracene	nar	10 UI	10 U	10 U	10 U	10 UJ	10 U	10 U	10 U	0.360 U	10 U	10 U	10 U	10 U	0.360 U	10 U	24,000 J
Fluoranthene	nen	10 U	10 N	10 U	10 U	10 U	10 U	3.5	1 1	1.47	10 U	2 J	10 U	10 U	0.288 U	10 U	580,000
Fluorene	nar	10 U	30	10 U	2.19	10 U	6.1	10 U	2 J	1.54	3,	650,000					
Indeno(1,2,3-cd)pyrene	nGr	10 UJ	10 U	10 U	10 U	10 UJ	10 U	10 U	40 U	0.260 U	10 U	10 U	10 U	10 U	0.260 U	10 U	71,000
Naphthalene	NGL	10 U	640 D	- 10 U	8.82	ر ا	25	10 U	490 D	53.1	110 D	2,800,000 D					
Phenanthrene	UGL	10 U	44	10 U	7.04	3,	ŧ	10 U	10 U	0.295	10 U	1,400,000					
Pyrene	ncur	10 U	10 U	10 UJ	10 U	10 U	10 U	5J	2 J	2.33	10 U	2J	10 U	10 U	0.144 U	10 U	800,000
Total PAHs		10 U	1,048	13	28.3	9	163	+	560	63.3	151	10,456,000					
Total Metals																	
Iron	UGI	1	!	I	i	1	I	1	1	1	1	1	1	117	1	1	I
Manganese	ମଙ୍ଗ	i	1	;	1	1	1	1	1	1	I	1	1	34,2	ł	1	1
Dissolved Metals																	
Iron	nor	1		1	t	1	1	1	1	-		1		11.8	ł	1	I
Manganese		1	1	I	I	1		1	1	1	1	i	1	42.8	1	1	1
Miscellaneous Parameters							•										
Alkalinity, Total (as CaCO3)	UGL	-	;	I	1	1	1	ł	1	1	I	ł	ł	30,100	1	-	1
Ferrous Iron	UGAL		1	1	I	1	i	1	!	1	1	i	1	400 U		1	1
Nitrate-Nitrogen	nevr	1	I	ł	1	ļ	1	1	1	1	1		1	3,030	1	I	ł
Nitrite-Nitrogen	nev	1	1	1	1	1	1	1	1	1	1		1	100 U	1	I	I
Sulfate (as SO4)	nor	1	-	1	1	1	1	1	I	-	1	1	. 1	58,000	1	1	i
Heterntronhic Plate Corint	CELIAM	1	1	1	1	1	1	1	1	1	1	1	1		1	1	i
ROD	1)CV	1	I	1	1		1	1	1	ł	1	1	1	2.000	1	+	1
con	DG/		1		1	1	1	1	1	ł	1	1	1	10,000 U	1	1	1
Dissolved Occanic Carbon	ner	1	1	1	1	ł	1	1		1	ł	1	1	1,000 U	1	1	1
Orthochoschate		1	1	1		1	1	1		1	1	1	1	50 U	1	1	1
Discolved Gases																	
Carbon Dioxide	nei					1	1	1		1	1	1	1	52.800	1	1	
Methane	nca	;	1	1		1		;		1	1		1	10	1		
					ĺ				ĺ								

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		HIMW-06S	HIMW-07D	HIMW-07D	DZ0-WMIH	HIMW-07D	HIMW-071	HIMW-07I	HIMW-071	HIMW-071	S20-WIH	ST0-WIH	HIMW-08D	HIMW-08D	HIMW-08D	HIMW-08D	HIMW-08D
PARAMETER	UNITS	11/18/03	10/06/00	12/17/01	04/11/07	08/01/07	10/06/00	12/17/01	04/11/07	08/02/07	12/18/01	11/19/03	01/08/01	12/12/01	04/09/07	07/31/07	10/19/07
Volatile Organic Compounds																	
Benzene	UGL	1	1	10	0.260 U	10 U	2	-	0.260 U		2.700	10 U	10	1 U	0.260 U	10 UJ	10 U
Ethylbenzene	UGL	ł	3	1U	0.400 U	10 U	2	10	0.400 U	10 U	1,400	10 U	10	1 U	0.400 U	10 UJ	10 U
Toluene	UGL	1	3	34	0.260 U	10 U	2	4	0.260 U	10 U	2,900	10 U	1U	16	0.260 U		10 U
Xylene (total)	UGL	;	9	Ŷ	1.21 U	10 U	2	4	1.21 U	10 U	3,300	10 U	10	10	1.21 U	10 U	10 U
Total BTEX		ł	13	40	1.21 U	10 U	8	5	1.21 U	10 U	10,300	10 U	1 U	16	1.21 U	÷	10 U
Semivolatile Organic Compounds																	
2-Methylnaphthalene	UGL	1	11	10 U	-	10 U	4 J	10 U	1	10 U	1,400	10 U	10 U	10 U	1	10 U	10 U
Acenaphthene	ncit		10 U	10 U	0.085 U	10 U	10 U	10 U	0.085 U	10 U	72 J	10 U	10 U	10 U	0.085 U	10 U	10 U
Acenaphthylene	ner	1	3,4	10 N	0.079 U	10 U	<u> </u>	2.5	0.079 U	10 U	700	10 U	10 U	10 U	0.079 U	10 U	10 U
Anthracene	ncır	1	10 U	10 N	0.214 U	10 U	10 U	10 U	0.214 U	10 U	180 J	10 U	10 U	10 U	0.214 U	10 U	10 U
Benzo(a)anthracene	ner		10 U	10 U	0.130 U	10 U	10 U	10 U	0.130 U	10 U	91 J	10 U	10 U	10 U	0.130 U	10 U	10 U
Benzo(a)pyrene	ner		10 U	10 U	0.190 U	10 U	10 U	10 U	0.190 U	10 U	53 J	10 U	10 U	10 U	0.190 U	10 Ú	10 UJ
Benzo(b)fluoranthene	ner	ŀ	10 U	10 U	0.270 U	10 U	10 U	10 U	0.270 U	10 U	35 J	10 U	10 U	10 U	0.270 U	10 U	10 U
Benzo(a,h,i)perylene	ncr	1	10 U	10 N	0.293 U	10 U	10 U	10 U	0.293 U	10 U	250 U	10 U	10 U	10 U	0.293 U	10 U	10 U
Benzo(k)fluoranthene	UCI	1	10 U	10 U	0.250 U	10 U	10 U	10 U	0.250 U	10 U	250 U	10 U	10 U	10 U	0.250 U	10 U	10 U
Chrysene	UGL	ł	10 U	10 U	0.142 U	10 U	10 U	10 U	0,142 U	10 U	91 J	10 U	10 U	10 U	0.142 U	10 U	10 U
Dibenz(a,h)anthracene	UGL	1	10 U	10 U	0.360 U	10 U	10 U	10 U	0.360 U	10 U	250 U	10 U	-10 U	10 U	0.360 U	10 U	10 U
Fluoranthene	UGL	1	10 U	10 U	0.268 U	10 U	10 U	11	0.288 U	10 U	160 J	10 U	-10 U	10 U	0.288 U	10 U	10 U
Fluorene	UGL	1	2 J	10 U	0.128 U	10 U	10 U	10 U	0.128 U	10 U	350	10 U	10 U	10 U	0.128 U	10 U	10 U
Indeno(1,2,3-cd)pyrene	nor	1	10 U	10 U	0.260 U	10 U	10 U	10 U	0.260 U	10 U	250 U	10 U	10 U	10 U	0.260 U	10 UU	10 U
Naphthalene	UGL	1	20	2 J	0.239	10 U	7.3	2.1	0.945	10 U	3,900	10 U	10 U	10.01	0.079 U	10 U	10 U
Phenanthrene	UGI	1	3.J	10 U	0.328	10 U	2 J	L1	0.220 U	10 U	730	10 U	10 U	10 U	0.220 U	100	10 U
Pyrene	UGL	1	10 U	10 U	0.144 U	10 U	10 U	2.5	0.144 U	10 U	250	10 U	10 U	10 U	0.144 U	10 U	10 U
Total PAHs		**	39	2	0.6	10 U	14	8	0.9	10 U	8,012	10 U	10 U	10 U	0.360 U	10 U	10 U
Total Metals																	
Iron	UGL	7,690	1	1	1	1	1	1	1	ł	1	1	1	1	1	ł	1
Manganese	ner	346	1		I	I	ł	1	1	I	-	I	I		1	-	
Dissolved Metals																	
Iron	UGI	5,160	I	1	I	1	1	I	1	1	1	I	I	1	1	1	ł
Manganese		324	1	1	1	1				ł	1	1	1	1	1	ł	ł
Miscellaneous Parameters																	
Alkalinity, Total (as CaCO3)	UGL	1,000 U	1		1	1	1	1	1	1	1	-	1	1	ł	1	
Ferrous Iron	UGL	400 U	1	1	ł	ł	1	1	1	I		1	1	1	1		ł
Nitrate-Nitrogen	nch	1,510	1	I	I	1	ł	1	I	I	1	I		ł	1	1	1
Nitrite-Nitrogen	UCM	350	1	I	I	I	i	ł	1	1	1	1	I	1	ţ	1	1
Sulfate (as SO4)	UCM	169,000	ł	1	I	1	i	I	ļ	ł	1	1	1	i	-	1	1
Heterotrophic Plate Count	CFUML			;	1	1	1	1	I	I	ł	1	1	I	1	ł	1
BOD	UGL	67,000	-	I	1	1	1	I	I	I	ł	1	ţ	1	1	ļ	
COD	nch	342,000	1	1	1	1	-	1	-	1	1	1	1	1	I	1	ł
Dissolved Organic Carbon	UGI	17,700	-]	1	ł	-	1	I	1	1	ŧ	1	1	1		ł
Orthophosphate		50 U		ţ	-	1			-	1		ţ	1	i	-	-	ł
Dissolved Gases																	
Carbon Dioxide	ncer	269,000	1	1	1		 	-	-	1	1	1	1	-		!	1
Methane	nor	35						-		1	1	,					ł

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	01111	HIMW-08D	HIMVV-08D	CI80-WMIH	HIMW-08D	HIMW-08D	HIMW-08D	HIMW-081	HMVV-081	HIMW-08I	HIMW-081	HIMW-081	HIMW-08I	HIMW-081	HIMW-081	180-WMIH	HIMW-081
	e IND	01/25/08	04/09/08	07/02/08	10/16/08	01/19/09	Avg.	01/08/01	12/12/01	11/18/03	04/06/07	08/01/07	10/23/07	01/30/08	04/11/08	80/60/20	10/23/08
Volatile Organic Compounds																	
Benzene	UGL	١U	11	10	10	1 U	0	10	1 U	10 U	0.525	10 UJ	10 U	10	10	10	١U
Ethylbenzene	NGIL	10	10	10	10	1 U	0	1U	10	10 U	0.300 U	10 UJ	10 U	10	10	١Ľ	10
Toluene	nev	10	10	10	10	1 U	1.7	10	10	10 U	0.310 U	10 U	10 U	١U	10	1 UJ	10
Xylene (total)	ner	5	10	10	١U	10	0	10	10	10 U	0.800 U	10 U	10 U	10	10	10	10
Total BTEX		1 U	10	10	10	1 U	1.7	10	10	10 U	0.525	10 U	10 U	10	10	10	10
Semivolatile Organic Compounds																	
2-Methylnaphthalene	ner	10 U	8	10 U	10 U	10.0	0.8	10 U	10 U	10 U	1	10 U	10 U	42	10 U	10 U	10 U
Acenaphthene	UG/L	10 U	10 U	10 U	10 U	10 U	0	10 U	10 U	10 U	0.085 U	10 U	10 U	10 Ú	10 U	10 U	10 U
Acenaphthylene	nev	10 U	3	10 U	10 U	10 U	0.3	10 U	10 U	10 U	0.079 U	10 U	10 U	14	10 U	10 U	10 U
Anthracene	ncır	10 U	10 U	10 U	10 U	10 U	0	10 U	10 U	10 U	0.214 U	10 U	10 U	10 U	10 U	10 U	10 U
Benzo(a)anthracene	nev	10 U	10 U	10 U	10 U	10 U	0	10 U	10 U	10 U	0.130 U	10 U	10 U	10 U	10 U	10 U	10 U
Benzo(a)pyrene	ner	10 U	10 U	10 U	10 U	10 U	0	10 U	10 U	10 U	0.190 U	10 U	10 UJ	10 U	10 U	10 U	10 U
Benzo(b)fluoranthene	nGr	10 U	10 U	10 U	10 U	10 U	0	10 U	10 U	10 U	0.270 U	10 U	10 U	10 U	10 U	10 U	10 U
Benzo(q,h,i)pervlene	ncv	0 ⊂	10 U	10 U	10 UJ	10 U	0	10 U	10 U	10 U	0.293 U	10 U	10 U	10 U	10 U	10 U	10 UJ
Benzo(k)fluoranthene	ner	10 U	10 U	10 U	10 U	10 U	0	10 U	10 U	10 U	0.250 U	10 U	10 U	10 U	10 U	10 UJ	10 U
Chrysene	UGI	10 U	10 U	10 U	10 U	10 U	0	10 U	10 U	10 U	0.142 U	10 U	10 U	10 U	10 U	10 U	10 U
Dibenz(a, h)anthracene	ner	10 U	10 L	10 U	10 UJ	10 U	¢	10 U	10 U	10 U	0.360 U	10 U	10 U	10 U	10 U	10 U	10 UJ
Fluoranthene	1GL	10 U	10 U	10 U	10 U	10 U	0	10 U	10 U	10 U	0.288 U	10 U	10 U	10 U	10 U	10 U	10 U
Flucene	ner	10 U	10 U	10 U	10 U	10 U	0	10 U	10 U	10 U	0.128 U	10 U	10 U	3	10 U	10 U	10 U
Indeno(1 2 3-cd)pyrene	IGN	1011	10 1	10 (1	10 UJ	10 U	0	10 U	10 U	10 U	0.260 U	10 UU	10.0	10 U	10 U	10 U	10 UU
Nanhthalene	ner	10 U	26	10 1	10 U	10 U	2.6	10 U	10 U	10 U	0.079 U	10 U	10 U	190	10 U	10 U	10 U
Chananthrana		101	101	1011	1011	101	0	10 1	101	10 U	0.220 U	10 U	10 U	2	10 U	10 U	10 U
Pyrene	ner	101	10 UJ	10 U	10 U	10 U	0	10 U	100	10 U	0.144 U	10 U	10 U	10 L	10 UJ	10 U	10 U
Total DAUs		10	22	101	10 El	1011	3.7	10 U	101	40 U	0.360 U	10 1	10 U	251	10 1	10 U	10 U
Total Natale		2	7	2	2	2	5		2								-
	5									1			1	1		1	1
														I	1	1	1
manganese	ndi N	l	!	•	1	1		ł	1	1	I	l					
Dissolved Metals								Ī				ſ					
Iron	NGI	-			1		ł		1	1	1		1	I	I	1	1
Manganese		i	+			1		1		1		1	,	1	1	1	1
Miscellaneous Parameters						-											
Alkalinity, Total (as CaCO3)	UGL	1		1	1			1	1		1	1	1	1	1	ı	
Ferrous Iron	UGI		1	1	I	1		1	1		1	1		1	-	-	;
Nitrate-Nitrogen	UGAL	l	1	1	1	1		i	1	1	I	1	1		1	i	1
Nitrite-Nitronen	nor	,		1	-	1		ł	ł	1	1	I	I	I	I	1	I
Sulfate (as SO4)	IC.I		1	1	1	ŧ		1	1	1	1	1	1	1	1	****	1
Heterotronhin Diste Count	CELIVI					I			I	-	-	!	1	1	I	1	1
				I		1		1	1	ł	1	1	1	ł	1	1	1
	Non		1					1	1	1	1	1	1	1	1	;	1
								+						1	1		\$
Dissolved Organic Carbon	novL					-		•†~ !			1	I		1	l		
Orthophosphate									1		1			1	1	,	ŧ
Dissolved Gases																	
Carbon Dioxide	NGAL		;			1			-	1	1		1	1	-	1	1
Methane	NG/L	1			1	-		1	1			1	-	ł	1		

		HMW-081	HIMW-081	HIMW-08S	HIMW-08S	S80-WWH	HIMW-08S	HIMW-08S	HIMW-08S	HIMW-08S	HIMW-08S	HIMW-08S	HIMW-08S	HIMW-08S	HIMW-08S
		01/18/09	Avg.	01/08/01	12/12/01	11/18/03	04/06/07	04/17/07	08/01/07	10/16/07	01/31/08	04/15/08	07/03/08	10/24/08	01/19/09
Volatile Organic Compounds						_									
Benzene	UGL	10	0.048	830	600	580	0.250 U	1	10 UJ	10 U	10	10	1U	10	10
Ethylbenzene	UGL	1 U	0	510	370	360	0.300 U	1	10 UJ	10 U	10	10	10	10	1 U
Toluene	UGA	1 U	0	4,200	3.700	3,300	0.416	ł	10 U	10 U	10	10	10	10	5
Xylene (total)	UGL	1 U	0	2,700	2,400	2,200	0.800 U	I	10 U	10 U	1U	e	10	1 U	2
Total BTEX		10	0.048	8,240	7,070	6,440	0.416	:	10 U	10 U	10	3	10	10	7
Semivolatile Organic Compounds															
2-Methylnaphthalene	ncv	10 U	4.2	450	•	160		1	10 U	4	10 U	10 U	10 U	10 U	10 U
Acenaphthene	nev	10 U	0	200 U	10 U	3	1	0.085 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U
Acenaphthylene	ncit	10 U	1.3	160	10 U	47	1	0.079 U	10 U	2	3	4	2	1	10 U
Anthracene	ncar	10 U	0	200 U	10 U	10 U	;	0.214 U	10 U	10 U		-	10 U	10 U	10 U
Benzo(a)anthracene	nev	10 U	0	200 U	10 U	10 U	1	0.130 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U
Benzo(a)pyrene	nov	10 U	0	200 U	10 Ú	10 U		0.190 U	10 U	10 UU	10 U	-	10 U	10 U	10 U
Benzo(b)fluoranthene	ncar	10 U	0	200 U	10 U	10 U	1	0.270 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U
Benzo(q,h,i)perviene	ncar	10 U	0	200 U	10 U	10 U	1	0.293 U	10 U	10 UJ	10 U	2	10 U	10 UJ	10 U
Benzo(k)fluoranthene	ncv	10 U	0	200 U	10 U	10 U	ţ	0.250 U	10 U	10 U	10 U	10 UU	10 U	10 U	10 U
Chrysene	nca	10 U	0	200 U	10 U	10 U	ł	0.142 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U
Dibenz(a,h)anthracene	ncır	10 U	0	200 U	10 U	10 U	1	0.360 U	10 U	10 UJ	10 N	10 N	10 N	10 U3	10 U
Fluoranthene	ncır	10 U	0	200 U	10 U	10 U	1	0.288 U	10 U	10 U	10 U	N 01	. 10 U	10 U	10 U
Fluorene	ncar	10 U	0.3	29	e	4	1	0.128 U	10 U	10 U	10 U	10 U	10 U	10 U	· 10 U
Indeno(1,2,3-cd)pyrene	ncir	10 U	0	200 U	10 U	10 U	1	0.260 U	10 UJ	10 UI	4	2	10 U	10 UJ	10 U
Naphthalene	ncu	10 U	17.3	2.400	10	1200	1	0.079 U	10 U	14	10 U	10 U	3	10 U	10 U
Phenanthrene	ncer	10 U	0.2	20	2	•	1	0.220 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U
Pyrene	ncur]	10 U	0	200 U	10 U	10 U	ł	0.144 U	10 U	10 U	10 U	10 UJ	10 U	10 U	10 U
Total PAHs		10 U	22.8	3,069	16	1,415	1	0.360 U	10 U	20	5	10	2	÷	10 U
Total Metals	-														
lron	ncar	1		i	1		1	i	1	1	I	!	I	I	
Manganese	nav	I		I	I	1	1	1	ł	1	ł	1	1	I	1
Dissolved Metals															
lron	non	1		1	1	-	1	-	1	I	-	-			
Manganese		1		1	1	-		1	1	1		-	-	-	-
Miscellaneous Parameters															
Alkalinity, Total (as CaCO3)	ncar	I		ł	I	1	ł	1	ł	ł	1	ł	ŧ	1	1
Ferrous Iron	ncar	i		1	ł	1	1	i	1	1	1	3	1	1	1
Nitrate-Nitrogen	UGIL	1		I	I	1	ţ	I	ł	;	1	I	ŧ	1	-
Nitrite-Nitrogen	nor	i		i	I	!	I	i	1	I	1	I	I	I	ļ
Sulfate (as SO4)	ncu	1		i	1	!	1	i	I	I	I	i	I	I	I
Heterotrophic Plate Count	CFUML	ł		1	1	1	1	ł	1	I	I	i	I	I	I
BOD	uca	1		1	1	1	1	ł	1	1	١	1	1	1	1
COD	UGI			1	I		I	ł	1	I	I	ł	1	I	I
Dissolved Organic Carbon	, NGN	-		1	1	1	I	ł	1	1	ł	ł	ł	I	1
Orthophosphate		1		i	ł	1	1	ł	1	1		-	1	1	I
Dissolved Gases															
Carbon Dioxide	ncar	1		1	1	 		1	1	-		I	1	1	
Methane	ПGA	1			1		1			1		ł		1	

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		O60-WM8H	DE0-WMIH :	DE0-WMIH	160-WMIH	HIMW-091	HIMW-091	I S60-WWI-	S60-WWIH	SEO-WMIH	HIMW-10D	HIMW-10D]	GOT-WMIH	HIMW-10D	HIMW-10I	HIMW-10I	HIMW-10I
PAKAMELEK	CNIIS	12/10/01	04/06/07	08/01/07	12/10/01	04/05/07	08/01/07	12/10/01	04/05/07	07/31/07	10/11/00	12/10/01	04/05/07	08/03/07	10/11/00	12/11/01	04/06/07
Votatile Organic Compounds																	
Benzene	UGL	10	0.250 U	10 UJ	1 U	0.250 U	10 UJ	4	0.250 U	10 U	1 U	10	0.250 U	10 U	1 U	-	0.250 U
Ethylbenzene	UGL	10	0.300 U	10 UJ	10	0.300 U	10 UJ	-	0.300 U	10 U	1 U	1 U	0.300 U	10 U	١Ľ	٦U	0.300 U
Toluene	UGL	11	0.310 U	L L	2	0.310 U	10 U	S	0.310 U	10 U	1	14	0.310 U	10 U	1 U	11	0.310 U
Xylene (total)	NGA	5	0.800 U	10 U	1 U	0.800 U	10 U	6	0.800 U	10 U	1 U	2	0.800 U	10 U	10	۰.	0.800 U
Total BTEX		16	0.8 U	+	2	0.8 U	10 U	19	0.8.0	10 U	÷	16	0.8.0	10 U	1 U	13	0.8 U
Semivolatile Organic Compounds																	
2-Methylnaphthalene	ner	3.J	•	10 U	10 U		10 U	Ĺ1	1	10 U	10 U	10 U	ı	10 U	10 U	10 U	ľ
Acenaphthene	ner	10 U	0.085 U	10 U	10 U	0.170 U	10 U	10 U	0,170 U	10 U	10 U	10 U	0.170 U	10 U	10 U	10 U	0.085 U
Acenaphthylene	nor	۱۱	0.079 U	10 U	10 U	0.158 U	10 U	10 U	0.158 U	10 U	10 U	10 U	0.158 U	10 Ú	10 U	10 U	0.079 U
Anthracene	UGL	10 U	0.214 U	10 U	10 U	0.428 U	10 U	10 Ú	0.428 U	10 U	10 U	10 U	0.428 U	10 U	10 U	10 U	0.214 U
Benzo(a)anthracene	ner	10 U	0.130 U	10 U	10 U	0.260 U	10 U	10 U	0.260 U	10 U	10 U	10 U	0.260 U	10 U	10 U	10 U	0.130 U
Benzo(a)pyrene	UGI	10 U	0.190 U	10 U	10 U	0.380 U	10 U	10 U	0.380 U	10 U	10 U	10 U	0.380 U	10 U	10 U	10 U	0.190 U
Benzo(b)fluoranthene	ner	10 U	0.270 U	10 U	10 U	0.540 U	10 U	10 U	0.540 U	10 U	10 U	10 U	0.540 U	10 U	10 U	10 U	0.270 U
Benzo(a,h,i)pervlene	ner	10 U	0.293 U	10 U	10 U	0.586 U	10 U	10 U	0.586 U	10 U	10 U	10 U	0.586 U	10 U	40 U	10 U	0.293 U
Benzo(k)fluoranthene	UGI	10 U	0.250 U	10 U	10 U	0.500 U	10 U	10 U	0.500 U	10 U	10 U	10 U	0.500 U	10 U	10 U	10 U	0.250 U
Chrysene	UGL	10 U	0.142 U	10 U	10 U	0.284 U	10 U	10 U	0.284 U	10 U	10 U	10 U	0.284 U	10 U	10 U	10 U	0.142 U
Dibenz(a,h)anthracene	ner	10 U	0.360 U	10 U	10 U	0.720 U	10 U	10 U	0.720 U	10 U	10 U	10 U	0.720 U	10 U	10 U	10 U	0.360 U
Fluoranthene	NG N	10 U	0.288 U	10 U	10 U	0.576 U	10 U	10 U	0.576 U	10 U	10 U	10 U	0.576 U	10 U	10 U	10 U	0.288 U
Fluorene	NGL	10 U	0.128 U	10 U	10 U	0.256 U	10 U	3J	0.256 U	10 U	10 U	10 U	0.256 U	10 U	10 U	10 U	0.128 U
Indeno(1.2.3.cd)pvrene	nev	10 U	0.260 U	10 UJ	10 UJ	0.520 U	10 UJ	10 U	0.520 U	10 UJ	10 UJ	10 UJ	0.520 U	10 U	10 UJ	10 UJ	0.260 U
Nachthatene	ner	, 4 , J	0.079 U	10 U	10 U	0.158 U	10 U	10	0.158 U	10 U	10 U	10 U	0.158 U	10 U	10 U	10 U	0.079 U
Phenanthrene	0Gl	2.1	0.220 U	10 U	10 U	0.440 U	10 U	2]	0.440 U	10 U	10 U	10 U	0.440 U	10 U	10 U	10 U	0.220 U
Pyrene	ner	10 U	0.144 U	10 U	10 U	0.288 U	10 U	10 U	0.288 U	10 U	10 U	10 U	0.288 U	10 U	10 U	10 U	0.144 U
Total PAHs		10	0.360 U	10 U	10 N	0.720 U	10 U	16	0.720 U	10 U	10 U	10 U	0.720 U	10 U	10 U	10 U	0.360 U
Total Metals																	
lron	ner	1	1	ł	1	i	1		I	1		t	198	929 J	ł	1	<u>199</u>
Mandanese	ner	1	1	I	1	1	1	1	I	1	1	I		1	I	I	ł
Dissolved Metals																	
tron	ner	1	I		-	-		I	1	i	1	1	100 U	48.9 J	i	I	100 U
Manganese	UGL	ļ	-	1	I	1	ŧ	1	I	ł	i	1	1	E	1	1	;
Miscellaneous Parameters													-				
Alkalinity, Total (as CaCO3)	nev	ł	1	i	E	ł	1	1	I	ł	1	I	000'6	4,800	I	1	3,000
Ferrous Iron	UGI	I	I	ł	I	I	1	E	1	1	1	i	I	ł	ł	1	1
Nitrate-Nitrogen	UGL	1	I	1	1	ł	ł	1	1	I	1	1	1,980	2,140	1	1	2,420
Nitrite-Nitrogen	UGL	1		1	1	ł	ł	1		I	1	1	50.0 U	100 U	1	1	50.0 U
Sulfate (as SO4)	UGI		1	1		1	1	1		I	ł	1	15,200	22.000	1	1	28,700
Heterotrophic Plate Count	CFUIML	1	1	1	1	1	1			ł	1	1	46 J	120.1	1	1	50
BOD	non	÷		1	1					ł		1	1	1	1	1	1
cop	UGIL	-	I	1	-	-	-	-	1	I	ł	1	I	ł	1	1	-
Dissolved Organic Carbon	UGI	I	1	-	1	1	1	1	I	1	1	I	ł	1	-	1	;
Orthophosphate	nen	1	1	-	1	1	-	-	1	1	1	ł	1	1	1	I	ţ
Dissolved Gases															-		
Carbon Dioxide	UGI	ł	1	1	i	1	1	1	I	ł	-	1	006'6	42.900	-	1	400 U
Methane	UGI	1	1	1	I	I	I	;	!	1	-	ł	60.0 U	10	1	ł	60.0 U

DARAMETER	INITS	HIMW-101	Sot-WMIH	HIMW-10S	HIMW-10S	HIMW-11D	HIMW-11D	HIMW-11D	HIMW-141	HIMW-11I	HIMW-111	HIMW-111	HIMW-11S	HIMW-11S	HIMW-12D }	HIMW-12D	HIMW-12D
		08/02/07	12/11/01	04/09/07	08/06/07	12/13/01	04/16/07	08/03/07	12/13/01	11/19/03	04/16/07	08/02/07	12/14/01	04/06/07	01/10/01	12/06/01	04/13/07
Volatile Organic Compounds																	
Benzene	nca	10 U	10	0.260 U	10 U	10	0.260 U	10 U	10	10 U	0.260 U	10 U	100 U	1	2	10	0.503
Ethylbenzene	UGL	10 U	2	0.400 U	10 U		0.400 U	10 U	2	10 U	0.400 U	10 U	4,000	1	10	10	0.400 U
Toluene	UGL	10 U	7	0.260 U	10 U	29	0.260 U	10 U	37	10 U	0.260 U	10 U	220	I	10	ę	0.260 U
Xylene (total)	UGL	10 U	24	1.21 U	10 U	0	1.21 U	10 U	10	10 U	1.21 U	10 U	9,700	1	1 U	10	1.21 U
Total BTEX		10 U	33	1.21 U	10 U	39	1.21 U	10 U	49	10 U	1.21 U	10 U	13,920	ł	2	9	0.5
Semivolatile Organic Compounds																	
2-Methylnaphthalene	UGI	10 U	92	1	10 U	4 J	:	10 U	10 U	10 U	1	10 U	4,000 D	1	10 U	10 U	1
Acenaphthene	UGI	10 U	6.1	0.669	10 U	10 U	0.085 U	10 U	10 U	10 U	0.085 U	10 U	062	ł	10 U	10 U	0.085 U
Acenaphthylene	NGA	10 U	10 U	0.25	10 U	2J	0.079 U	10 U	2 J	10 U	0.079 U	10 U	50 U	1	10 U	10 U	0.079 U
Anthracene	UGA	10 U	1	0.214 U	10 U	10 U	0.214 U	10 U	10 U	10 U	0.214 U	10 U	440	-	10 U	10 U	0,214 U
Benzo(a)anthracene	NGA	10 U	10 U	0.130 U	10 U	10 U	0.130 U	10 U	10 U	10 U	0.130 U	10 U	220	ŧ	10 U	10 U	0.130 U
Benzo(a)pyrene	UGA	10 U	10 U	0.190 U	10 U	10 U	0.190 U	10 U	L1	10 N	0.190 U	10 U	160	1	10.0	10 U	0.190 U
Benzo(b)fluoranthene	UGL	10 U	10 U	0.270 U	10 U	10 U	0.270 U	10 U	10 U	10 U	0.270 U	10 U	110	I	10 U	10 U	0.270 U
Benzo(g,h,i)perylene	UGA	10 U	10 U	0.293 U	10 U	10 U	0.293 U	10 U	10 U	10 U	0.293 U	10 U	54	ł	10 U	10 U	0.293 U
Benzo(k)fluoranthene	UGA	10 U	10 U	0.250 U	10 U	10 U	0.250 U	10 U	10 U	10 U	0.250 U	10 U	46 J	1	10 U	10 U	0.250 U
Chrysene	UGA	10 U	10 U	0.142 U	10 U	10 U	0.142 U	10 U	10 U	10 U	0.142 U	10 U	220	ł	10 U	10 U	0.142 U
Dibenz(a,h)anthracene	UGA.	10 U	10 U	0.360 U	10 U	10 U	0.360 U	10 U	10 U	10 U	0.360 U	10 U	18.J	1	10 U	10 U	0.360 U
Fluoranthene	UGA	10 U	10 U	0.288 U	10 U	10 U	0.288 U	10 U	10 U	10 U	0.288 U	10 U	380	I	10 U	10 U	0.288 U
Fluorene	nev.	10 U	٤ J	0.809	10 U	1 1	0.128 U	10 U	10 U	10 U	0.128 U	10 U	570	1	10 U	10 U	0.128 U
Indeno(1,2,3-cd)pyrene	nGAL	10 U	10 U	0.260 U	10 U	10 U	0.260 U	10 U	10 U	10 U	0.260 U	10 U	48.1	I	10 U	10 U	0.260 U
Naphthalene	UGL	10 U	27	1.28	10 U	8.1	0.079 U	10 U	10 U	10 U	0.079 U	10 U	3,600 D	I	10 U	2.1	0.454
Phenanthrene	UGAL -	10 U	14	1.53	L L	3.1	0.220 U	10 U	10 U	10 U	0.220 U	10 U	1,700 D	1	10 U	10 U	0.220 U
Pyrene	NGI	10 U	2 J	0,362	10 U	L1	0.144 U	10 U	10 U	10 U	0.144 U	10 U	600	1	10 U	10 U	0.144 U
Total PAHs	i.	10 U	150	4,9	4	19	0.360 U	10 U	e	10 U	0.360 U	10 U	12,956	1	10 U	2	0.454
Total Metals																	
lron	UGA	129 J	-	9,250	3,910	1	ł	1	ł	1	1	-	I	I	ł	ł	727
Manganese	UGAL	1	-	1	-	1	ł	1	I	ł	ł	1		-	1	1	I
Dissofved Metals														1			
Iron	NGAL	75,3 J	I	8.660	2,510	ł	1	1	1	1	1	I	1	I	ł	1	124
Manganese	NGAL	1	ł	1	ł	1	1	1	1	1	1	I	1	ł	1	1	1
Miscellaneous Parameters	1																
Alkalinity, Total (as CaCO3)	UGI	1,000 U	ł	28,000	1,700		1	1	I	I	1	÷	1	35,000	1	I	13,000
Ferrous Iron	UGA	1	I		í		ŧ	ł	ł	1	1	1	I	ł		ł	I
Nitrate-Nitrogen	NGAL	2,400	I	3,040	5,510	I	1	1	1	1	I	-	1	2,480	E	1	955
Nitrite-Nitrogen	UGL	100 U	ļ	80	220	1	-	1	1	1	I	I	I	50 U	ł	I	50.0 U
Sulfate (as SO4)	Jon	30,200	1	59,400	96,500	1					1	-	ł	21,400	1	1	54,700
Heterotrophic Plate Count	CFUML	340 J	ŧ	44	1,000 J	1	-	1	 	1	I	ł	ı	1	1	1	26
BOD	nev		1	1			 	 	 		1	1	1	1	-	I	I
cop	ncv		1	1		1	1	1					I	. 1	. 1	1	
Dissolved Organic Carbon	UGA	1	1	1	1	-				i	ł	ł	1	1	i		I
Orthophosphate	UGL	:	1	I	1	I	1	I	I	ł	1	1		1	1	I	ł
Dissolved Gases														I			
Carbon Dioxide	UGA	1,000 U	ţ	45,200	9,400		1	1	-	1	1	1	1	1		I	10,900
Methane	UGAL	۲ 1	1	60.0 U	10	1	ł	-	-	1	-	-	I	I	1	;	60.0 U

	LINITC	HIMW-12D	HIMW-12D	HIMW-12D	HIMW-012D	HIMW-12D	HIMW-12D	HIMW-12D	HIMW-12I	HIMW-12I	HIMW-12	HiMW-12I	HIMW-121	HIMW-12I	HIMW-12I	HIMW-0121	HIMW-12I
	CIND	07/31/07	10/18/07	01/23/08	04/07/08	02/01/08	10/21/08	01/13/09	01/10/01	12/06/01	11/19/03	04/09/07	07/30/07	10/17/07	01/30/08	04/10/08	07/08/08
Volatile Organic Compounds																	
Benzene	ncn	10 U	L1	10	10	10	١U	-	24	19	51	20.8	26	۲J	34	29	42
Ethylbenzene	UGA	10 U	10 U	10	١U	1 U	1 U	١U	7	2	6J	11.8	15	3J	7	ę	5
Totuene	UGI.	10 U	L f	10	١U	10	1 U	1 U	5	10	5J	0.260 U	10 U	3J	1.1	10	-
Xylene (total)	NGA	10 U	10 U	1 U	1 U	10	10	1 U	220	78	15	5.75	22	240	7.8	12	19
Total BTEX		10 U	2	10	٦C	11	10	1	256	109	т	38.4	63	253	49.9	47	67
Semivolatile Organic Compounds																	
2-Methylnaphthalene	UGI	10 U	10 U	10 U	10 U	10 U	10 U	10 U	30 J	7.1	3J	I	10 U	10 U	10 U	10 U	10 U
Acenaphthene	∩GA	10 U	10 U	10 U	10 Ú	10 U	10 U	10 U	13 J	6,1	27	30.5	51	41	48	53	47
Acenaphthylene	non	10 U	10 Ú	10 U	10 Ú	10 U	10 U	10 U	29 J	16	50	37.4	66	50	5	56	52
Anthracene	UGA	10 U	10 U	10 U	10 U	10 U	10 U	10 U	40 U	10 U	10 U	0.377	10 U	10 U	10 U	10 U	Ļ
Benzo(a)anthracene	UGL	10 U	10 U	10 U	10 U	10 U	10 U	10 U	40 U	10 U	10 U	0.130 U	10 Ú	10 U	10 U	10 U	10.0
Benzo(a)pyrene	UGA.	10 U	10 UJ	10 U	10 U	10 U	10 U	10 U	40 U	10 U	10 U	0.190 U	10 U	10 UJ	10 U	10 U	10 U
Benzo(b)fluoranthene	UGI	10 U	10 U	10 U	10 U	10 U	10 U	10 U	40 U	10 U	10 U	0.270 U	10 U	10 U	10 U	10 U	10 Ú
Benzo(g,h,i)perylene	UGIL	10 U	10 UJ	10 U	10 U	10 U	10 UJ	10 U	40 U	10 U	10 U	0.293 U	10 U	10 UJ	10 U	10 U	10 U
Benzo(k)fluoranthene.	UGAL	10 U	10 U	10 U	10 U	10 U	10 U	10 U	40 U	10 U	10 U	0.250 U	10 U	10 U	10 U	10 U	10 U
Chrysene	UGL	10 U	10 U	10 U	10 U	10 U	10 U	10 U	40 U	10 U	10 U	0.142 U	10 U	10 U	10 U	10 U	10 U
Dibenz(a,h)anthracene	UGI	10 U	10 U.J	10 U	10 U	10 U	10 UJ	10 U	40 U	10 U	10 U	0.360 U	10 U	10 UJ	10 U	10 U	10 U
Fluoranthene	UGI	10 U	10 U	10 U	10 U	10 U	10 U	10 U	40 U	10 U	10 U	0.288 U	10 U	10 U	10 U	10 U	10 U
Fluorene	UGL	10 U	10 U	10 U	10 U	10 U	10 U	40 U	5.1	4 J	18	23.8	37	31	34	36	31
Indeno(1,2,3-cd)pyrene	UGL	LU 01	10 U	10 U	10 U	10 U	10 UJ	10 U	40 U	10 U	10 U	0.260 U	10 UJ	10 UJ	10 U	10 U	10 U
Naphthalene	nev	10 U	10 U	10 U	10 U	10 U	10 U	10 U	450	93	34	2.21	8.1	10	6 J	9 9	20
Phenanthrene	UGAL	10 U	10 U	10 U	10 U	10 U	10 U	10 U	40 U	10 U	4 J	3.65	6.	6.1	7 J	L 7	٢J
Pyrene	UGI	10 U	10 U	10 U	10 U	10 U	10 U	10 U	40 U	10 U	10 U	0.144 U	10 U	10 U	10 U	10 UJ	10 U
Total PAHs		10 U	10 U	10 U	10 U	10 U	10 U	10 U	527	126	136	97.9	168	138	149	161	158
Total Metals																	
lron	UGA	255 J	1	1	ł	1	1	1	1	1	I	22,900	20,500 J	I	I	1	i
Manganese	ner.			1	,	1	1	1		1	1	1	1	1	i	1	1
Dissolved Metals																	
Iron	UCAL	98.2 J	1	1	1	1	I			1	. 1	20,800	16,900	-	ŀ	:	1
Manganese	UGL	1	1	1	-	-	i		1	1	I		I		:	1	I
Miscellaneous Parameters																	
Alkalinity, Total (as CaCO3)	NGM	6,100	I	1	i	I	ł	1	1	1	I	65,000	69,400	1	1	1	I
Ferrous fron	NGL	ţ	1	1	1	1	1	1	1	1	I	-	1	ł	-	ţ	;
Nitrate-Nitrogen	UGI	1,390	1	1	1		I		1	I	I	500 U	100 U	1	ł	Ŧ	1
Nitrite-Nitrogen	UGAL]	100 U	1	1	1		ł	-		1	ł	50.0 U	100 U	1	1	1	I
Sulfate (as SO4)	UGI	61,800	I	-	-		ł			-	1	38,400	43,200		ł	1	1
Heterotrophic Plate Count	CFUML	100 J	1	ł			ł			ł	ł	8	Г <i>1</i> 2	1	1	-	-
BOD	UGY	•	1	I	I	-	ł	1	ł	1	1	1	1	1	1	· 1	I
COD	ner	1	1		I		I	 		1	I	ł	ł	1	1	1	. 1
Dissofved Organic Carbon	nevr		1	1			I		-	I	ł	I	I	ł	1	1	1
Orthophosphate	UGI	-	1	1	1	I	ł	1	1	-	-		;		1		I
Dissolved Gases																	
Carbon Dioxide	UGI	70,200	I	I		1	I	1	ł	ł	ł	59,100	230,000	1		1	I
Methane	UGI	19	1	1	ł	i	1	1	1	1	1	65	330 D	!	1	1	ł

PARAMETER	TINITS	HIMW-12I	HIMW-12I	HIMW-12S	HIMW-12S	HIMW-12S	HIMW-12S	HIMW-12S	HIMW-12S	HIMW-12S	HIMW-012S	HIMW-12S	HIMW-12S	HIMW-12S	HIMW-13D	HIMW-13D	HIMW-13D
	2	10/28/08	01/12/09	01/10/01	12/06/01	11/19/03	04/06/07	07/26/07	10/11/07	01/25/08	04/11/08	07/02/08	10/24/08	01/12/09	01/08/01	12/04/01	04/10/07
Volatile Organic Compounds																	
Benzene	nor	42	41	10	10	10 U	0.250 U	10 U	10 U	۱U	١U	١U	10	-	4	10	4.13
Ethylbenzene	UCAL	м	8	10	۱U	10 U	0.300 U	10 U	10 U	Ĵ	٩U	1 U	10	1 U	٦ ۲	- -	0.300 U
Toluene	UGI	10	10	١U	2	10 U	0.403	10 U	10 U	1 U	1 U	1 U	10	10	10	12	0.532
Xylene (total)	UGIL	12	6		0	10 U	0.800 U	10 U	10 U	10	10	۱U	10	9	2	18	3.59
Total BTEX		57	53	1	ŝ	10 U	0.4	10 U	10 U	10	1 U	1 U	10	1	9	30	8.3
Semivolatile Organic Compounds							-										
2-Methylnaphthalene	NGA	10 U		10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	L I	I				
Acenaphthene	UGI.	38	30	10 U	10 U	10 U	0.085 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	ЪС	10 U	4
Acenaphthylene	UGA	42	37	10 U	10 U	10 U	0.079 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	61	10 U	5.77
Anthracene	UGI	10 U	0.214 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	0.214 U				
Benzo(a)anthracene	UGA	10 U	0.130 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	0.130 U				
Benzo(a)pyrene	UGA	10 U	0.190 U	10 U	10 UJ	10 U	10 U	10 U	10 U	10 U	10 U	10 U	0.190 U				
Benzo(b)fluoranthene	UGI	10 U	0.270 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	0.270 UJ				
Benzo(g,h,i)perylene	UGA	10 U	0.293 U	10 U	10 UJ	10 U	10 U	10 U	10 UJ	10 U	10 U	10 U	0.293 U				
Benzo(k)fluoranthene	UGA	10 U	0.250 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	0.250 U				
Chrysene	UGA	10 U	0.142 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	0.142 U				
Dibenz(a,h)anthracene	UGA	10 U	0.360 U	10 U	10 UU	10 U	10 U	10 U	10 UJ	10 U	10 U	10 U	0.360 U				
Fluoranthene	UGA	10 U	0.288 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	0.288 U				
Fluorene	UGA	26	22	10 U	10 U	10 U	0.128 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	2 J	10 U	0.4
Indeno(1,2,3-cd)pyrene	UGI	10 U	10 U	10 U	30 U	10 U	0.260 U	10 U	10 UJ	10 U	10 U	10 U	10 UJ	10 U	10 U	10 U	0.260 U
Naphthatene	NGA	٢٦	3.1	4 J	10 U	10 U	0.079 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	4 J	0.312
Phenanthrene .	UGI	۲٦.	8.1	10 U	10 U	10 U	0.220 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	0.220 U
Pyrene	UGI	10 U	0.144 U		10 U	10 U	10 U3	10 U	0.144 U								
Total PAHs	•	118	100	4	10 U	10 U	0.360 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	13	5	10.5
Total Metals																	
lron	ner	1	1	1	1	1	1.660	390 J	1	I	I	ł	I	1	1	1	I
Manoanese	ner	1	1	1	1				4	1	1	1	1	1	1		ł
Dissolved Metals						-	 										
lion	г С	1	1	1	1		100 U	34.7 J		I	I	i	1		1		
Manganese	ncer	1	I	1	1			1	1	1	i	1	1	1	-		ł
Miscellaneous Parameters								-									
Alkalinity, Total (as CaCO3)	UCIL	I	I	I	ł	1	35,000	30,200	i	i	1	1	I	I	ł	1	i
Ferrous Iron	UGL	1	1	1	1		-	I	1	I	1	1	ł	i	1	1	I
Nitrate-Nitrogen	UGA	1	1	1	I		2,480	5.290				1	1	1	!	i	I
Nitrite-Nitrogen	UGL		1	1	-	I	50.0 U	100 U	1	ł	1	1	1	I	I		-
Sulfate (as SO4)	UGL	I	I	1		ł	21,400	21,600	ŧ	i	I	1	1	1	-		-
Heterotrophic Plate Count	CFUML		1		1	1	40	450	1	1	1	1	1	I	ł	ł	ł
BOD	nck	1	ł	i	1	;	~~ 	1	1	i	1	-	-	1	ļ	1	1
con	UGA	1	1	-		-			-		ł	1	1	-		I	I
Dissolved Organic Carbon	nea	1	1	1	ł	1		1		1	1		1	-			ł
Orthophosphate	UGL	-	1	ł		1	-	1	-	I	1	-		ł	1	1	1
Dissolved Gases																	
Carbon Dioxide	ner	!	1	1	ł	1	6,500	64,700		-	1	1	1	1	I	÷	ł
Methane	ner	1	1	1	1	1	60.0 U	10	1	1	1	1	ł	1	1	1	1
	1000															-	

DADAMETED	INITE	HRWW-13D	HIMW-13D	HIMW-13D	HIMW-13D	HIMW-013D	HIMW-13D	HIMW-13D	HIMW-13D	HIMW-13I	HIMW-13I	HIMW-131	HIMW-13I	HIMW-13	HIMW-13	HIMW-13I	HIMW-0131
	01100	01/26/07	10/22/07	01/28/08	01/28/08	04/10/08	07/07/08	10/21/08	01/13/09	01/10/01	12/04/01	11/17/03	04/09/07	07/27/07	10/18/07	01/29/08	04/14/08
Volatile Organic Compounds																	
Benzene	UGL	4 J	6,	3.5	10	4	4	3	4	45	47		154 D	140	10 U	33	20
Ethylbenzene	UGL	10 U	10 U	1 U	1U	۱U	۱U	Ļ	٦Ů	55	٦C		6.09	3.1	10 U	1.4	2
Totuene	UGI	10 U	10 U	۲	10	10	10	10	۱U	2 U	15		0.421	10 U	10 U	Ţ	10
Xytene (total)	uca.	5 J	8.1	4	10	4	5	2 J	3	7	13		3.9	ſô	10 U	7	9
Total BTEX		6	14	8.5	10	8	6	5	7	107	75		164.4	152	10 U	41.4	28
Semivolatile Organic Compounds																	
2-Methylnaphthalene	UGA	10 U	10 U	10 U	10 U	10 U	10 U	10 U	1	10 U	10 U	10 U	10 U				
Acenaphthene	UGI	٢٦	8.1	5J	6.1	8,	۲L	10 U	3 J	6,	4 ا	11	5.2	ſ6	8 J	11	Ĝј
Acenaphthylene	UGA	9	13	6J	L 6	13	14	10 U	6J	32	35	100 D	46.1	75	63	66	43
Anthracene	UGAL	10 U	10 U	10 U	10 U	۱.	10 U	2 J	0.753	Ļ	L1	2 J	۲ ۲				
Benzo(a)anthracene	UGA	10 U	10 U	10 U	10 U	10 U	10 U	10 U	0.130 U	10 U	10 U	10 U	10 U				
Benzo(a)pyrene	UCI	10 U	10 UJ	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	0.190 U	10 U	10 UJ	10 U	10 U
Benzo(b)fluoranthene	UGI	10 U	10 U	10 U	10 U	10 U	10 U	10 U	0.270 U	10 U	10 U	10 U	10 U				
Benzo(g,h,i)perylene	UGA	10 U	10 U	10 UJ	10 U	10 U	10 U	10 U	0.293 U	10 U	10 UU	10 U	10 U				
Benzo(k)fluoranthene	NGA	10 U	10 U	10 U	10 U	10 U	10 U	10 U	0.250 U	10 UJ	10 U	10 U	10 UJ				
Chrysene	NGA	10 U	10 U	10 U	10 U	10 U	10 U	10 U	0.142 U	10 U	10 U	10 U	10 U				
Dibenz(a,h)anthracene	UGA	10 U	10 U	10 UJ	10 U	10 U	10 U	10 U	0.360 U	10 U	10 UJ	10 U	10 U				
Fluoranthene	UGI	10 U	10 U	10 U	10 U	10 U	10 U	10 U	0.393	10 U	10 U	10 U	10 U				
Fluorene	UGI	10 U	10 U	10 U	10 U	11	4 J	23	11.8	16	15	18	12				
Indeno(1,2,3-cd)pyrene	nen	10 U	10 U	10 UJ	10 U	10 U	10 U	10 U	0.260 U	10 U	10 UJ	10 U	10 U				
Naphthalene	UGAL	10 U	10 U	10 U	2 J	10 U	10 U	10 U	10 U	4 J	8 J	ĜЈ	0.949	1 J	۱ ا	2 J	10 U
Phenanthrene	UGI	10 U	10 U	10 U	10 U	7.3	5 J	13	11.1	17	16	21	15				
Pyrene	UGI	10 U	10 U	10 U	10 U	10 UJ	10 U	1,	0.699	10 U	10 U	10 U	10 UJ				
Total PAHs		17	21	13	17	21	21	10 U	6	63	56	156	76.9	119	104	120	77
Total Metals																	1
lion	UGI	I	I	1	1	1	1	-	-	-	-	82,400	ŧ	1	1	1	i
Manganese	UGL	1	-	1	1		1	!		ł	1	1,700	1	1		-	-
Dissolved Metals																	
liron	UGA	1	***		i	I	I	ł	1	1	I	28,200	1	1	1	1	I
Manganese	UGL	1	1	1	-	1	1	1		I	1	1,620	1	1		-	I
Miscellaneous Parameters																	
Alkalinity, Total (as CaCO3)	UGL	1		I	ł	1	ł	i	1	I	1	86,800	I	-	ł	I	ł
Ferrous Iron	UGIL	I		1	1			1	ļ	1	1	49,000	1	1	I	1	I
Nitrate-Nitrogen	UGL	ł	ł	1	1	i	1	I	ł	1	I	100 U	1	1	I	1	1
Nitrite-Nitrogen	UGA	ł	1	1	ł	I	I	I	ł	I	ł	490	I	I	1	1	i
Sulfate (as SO4)	UGI	1	1	I	I	1	I	I	ł	1	1	17,900	1	1	1	ļ	E
Heterotrophic Plate Count	CFUML	1	i	I	ł	ł	1	ł	1	ł	1	ę	I	I	I	ł	ł
BOD	UGI	1	1	ł	Ŧ	1	1	1	1	1		4.000	I	I	ł	1	t
cop	UGL	;	1	1	I	I	-	I	1	1		31,400	1	-			i
Dissolved Organic Carbon	NGL		-	ł	I	ł		ł	ł	t	+	6,700	1	I	I	1	ł
Orthophosphate	UGI	I	1	ł	1	1	1	I	1	1		50 U	I	I	I	1	1
Dissolved Gases																	
Carbon Dioxide	nor	1	i	I	1	1	-	1	i	ł	1	163.000	1	I	ŀ	-	i
Methane	ner		1	1	1	1	1	I	1	1	i	66 D	1	ł	1	1	I

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	02000																
PAKAMELEK	SIINO	01/08/08	10/28/08	01/12/09	01/10/01	12/05/01	11/17/03	04/12/07	07/27/07	10/17/07	01/31/08	04/14/08	07/02/08	10/24/08	01/12/09	12/27/01	11/14/03
Volatile Organic Compounds																	
Benzene	UGL	19	34	38	١c	10	68	0.250 U	10 U	10 U	١Ľ	10	10	10	1 U	-	10 U
Ethylbenzene	UGL	٦	10	1 U	10	1 U	36	0.300 U	10 U	10 U	1 U	10	1 U	1 U	1U		10 U
Toluene	NGN	₹	10	10	11	ŝ	10 U	0.310 U	10 U	10 U	10	10	10	10	1 U	7	10 U
Xylene (total)	UGA	ŝ	4	7	1 U	6	18	0.800 U	10 U	10 U	10	10	1 U	10	1 U	6	10 U
Total BTEX		26	38	45	10	11	143	0.8 U	10 U	10 U	10	10	10	10	11	15	10 U
Semivolatile Organic Compounds						-					-						
2-Methylnaphthalene	UGI	10 U	ł	10 U													
Acenaphthene	UGL	6)	۲J	СÔ	10 U	10 U	10 U	0.085 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U
Acenaphthylene	UGL	40	44	46	10 U	10 U	10 U	0.079 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U
Anthracene	NGL	2 J	1 ا	2.1	10 U	10 U	10 U	0.214 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U
Benzo(a)anthracene	UGI	10 U	0.130 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U					
Benzo(a)pyrene	NGI	10 U	0.190 U	10 U	10 UJ	10 U											
Benzo(b)fluoranthene	NGA	10 U	0.270 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U					
Benzo(g,h,i)perylene	UGI	10 U	0.293 U	10 U	10 UJ	10 U	10 U	10 U	10 UJ	10 U	10 U	10 U					
Benzo(k)fluoranthene	UGI	10 U	0.250 U	10 UJ	10 U	10 U	10 UJ	10 U									
Chrysene	UGI ,	10 U	0.142 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U					
Dibenz(a,h)anthracene	UGL	10 U	0.360 U	10 U	10 UJ	10 U	10 U	10 U	10 UJ	10 U	10 U	10 U					
Fluoranthene	UGL	10 Ú	10 U	0.288 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U				
Fluorene	UGI	14	13	13	10 U	10 U	10 U	0.128 U	10 Ú	10 U							
Indena(1,2,3-cd)pyrene	UGA	10 U	0.260 U	10 U	10 UJ	10 U	10 U	10 U	10 UJ	10 U	10 U	10 U					
Naphthalene	NGA	10 U	0.079 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U					
Phenanthrene	UGL	16	8.1	13 J	10 U	10 U	10 U	0.220 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U
Pyrene	UGL	10 U	0.144 U	10 U	10 U	10 U	10 UJ	10.0	10 U	10 U	10 U	10 U					
Total PAHs		78	73	80	10 U	10 U	10 U	0.360 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U
Total Metals																	
lron	neir			I	1		468	ł		1	1	I	-	I	ł	1	-
Manganese	ncu	1	1	1	-		15.6	I	1	1	I	1	-	1	I		1
Dissolved Metals																	
Iron	UGA	I	I	ł	1		25.1	1		I	I	ļ	1	ł	ſ	-	1
Manganese	NGI	ŀ	t	1	1	1	3.6	1		i	I	-	ł	1	1	1	I
Miscellaneous Parameters																	
Alkalinity, Total (as CaCO3)	nca	1	I	1	1	1	20,300	I				1	1	1	1	I	I
Ferrous Iron	UGI	1	H		1	ţ	400 U	1	1	1	1	1	I	I	ł	1	I
Nitrate-Nitrogen	nca	1	ł	1	ł	ł	2,670	1	1	I	I	1	ł	ŧ	ł	-	I
Nitrite-Nitrogen	ncar	1	1	1	1	1	100 U	1	1	1	I	I	Ŧ	ł	1	-	I
Sulfate (as SO4)	nca	ł	1	1	1	1	17,100	I		-	-	ł	1	1	1		ł
Heterotrophic Plate Count	CFUML	1	-				230				1	1	1			1	1
BOD	UGA	ŀ	I	-	-	-	2,000 U	-		1	***	1	-	1	1	ł	ł
COD	non.		1	ţ	1	1	58,100	1	1	I	I	I	ł	ł	1	1	I
Dissolved Organic Carbon	UGL	1	1	-	1	1	1,000 U	1	-	1	I	ł	1	I	1	I	ł
Orthophosphate	ncv	1	I	I	!	1	50 U	1	ł	ł	1	1	I	1	1	I	1
Dissolved Gases																	
Carbon Dioxide	UCAL .	1	1	1	1	1	44,000	i	I	I	1	1	1		1	I	1
Methane	ncv	1	1	1	1	1	10	1	1	1	1	1	1	I	1	ł	1

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040 445750	TINITC	HIMW-14D	HIMW-14D	HIMW-14D	HIMW-14D	HIMW-014D	HIMW-14D	HIMW-14D	HIMW-14D	HIMW-141	HIMW-141	HIMW-14!	HIMW-14!	HIMW-14I	HIMW-141	HIMW-141	HIMW-141
		04/13/07	07/25/07	10/19/07	01/25/08	04/09/08	07/01/08	10/16/08	60/60/10	12/27/01	11/13/03	04/10/07	07/26/07	10/22/07	01/28/08	04/11/08	01/08/08
Votatile Organic Compounds																	
Benzene	UGIL	0.39	10 U	10 U	10	۱U	1U	10	٦U	12	46	69	80	88	63	56	36
Ethylbenzene	UGIL	0.400 U	10 U	10 U	10	10	10	١U	10	32	130	29.3	86	74	26	33	66
Totuene	UGI	0.260 U	10 U	10 U	1 U	1U	10	10	10	19	3.1	0.507	10 U	10 U	10	۱U	10
Xylene (total)	UGL	1.21 U	10 U	10 U	1 U	1U	10	٦U	10	37	94	14.5	ß J	13	11	13	6
Total BTEX		0.39	10 U	10 U	10	10	10	10	10	100	273	619.8	174	175	90	102	161
Semivolatile Organic Compounds																	
2-Methylnaphthalene	UGL	1	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	2.1	1	10 U	10 Ú	10 U	10 U	10 U
Acenaphthene	UGL	0.085 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	12	20	14,8	19	24	25	24	23
Acenaphthylene	UGI	0.079 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	30	40	24.6	30	35	33	34	29
Anthracene	UGA	0.214 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	2 ا	0.765	10 U	J.	-	10 U	2 J
Benzo(a)anthracene	UGN	0.130 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	0.130 U	10 U	10 U	10 U	10 U	10 U
Benzo(a)pyrene	NGA	0.190 U	10 U	10 UJ	10 U	10 U	10 U	10 U	10 U	10 U	10 U	0.190 U	10 U	10 UJ	10 U	10 U	10 U
Benzo(b)fluoranthene	NGI	0.270 U	10 U	10 U	10 U	10 U	10 U	10 U	10 Ú	10 U	10 U	0.270 UJ	10 U				
Benzo(g,h,i)perylene	UGL	0.293 U	10 U	10 U	10 U	10 U	10 U	10 UJ	10 Ú	10 U	10 U	0.293 U	10 U	10 U	10 U	10 U	10 U
Benzo(k)fluoranthene	NGA	0.250 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	0.250 U	10 U	10 U	10 U	10 U	10 U
Chrysene	NGA	0,142 U	10 U	10 U	10 U	10 U	10 U	10 U	10 Ľ	10 U	10 U	0.142 U	10 U	10 U	10 U	10 U	10 U
Dibenz(a,h)anthracene	UGL	0.360 U	10 U	10 U	10 U	10 U	10 U	10 UJ	10 U	10 U	10 U	0.360 U	10 U	10 U	10 U	10 U	10 U
Fluoranthene	UGA	0.288 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	0.216 J	10 U				
Fluorene	UGN	0.12B U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	۲٦	14	7.31	8,	11	10	10	10
Indeno(1,2,3-cd)pyrene	UGI	0.260 U	10 U	10 U	10 U	10 U	10 U	10 U.	10 U	10 U	10 U	0.260 U	10 U	10 U	10 U	10 U	10 U
Naphthalene	nen	0.079 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	8 ا	200 D	1.11	3,	1 ک	2.1	10 U	11
Phenanthrene	nen	0.220 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	3J	10	4.72	۲J	6J	5.5	6.]	10
Pyrene	nor	0.144 U	10 U	10 U	10 U	10 UJ	10 U	0.274	10 U	10 U	10 U	10 UJ	10 U				
Total PAHs		0.360 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	60	288	53.8	67	78	76	74	75
Total Metals																	
Iron	UGA	2,430	5,620 J	i	ļ	I	1	1	1	1	ŧ	45,700	44.500 J	1	1	ł	ł
Manganese	nor	I	ł	ł	1	-		1	1	1	1		i	-		1	1
Dissolved Metals			-														
Iron	UGI	1,020	898	I	I		;	1	1	1	1	32,500	16,700	1		1	ł
Manganese	UGI	I	1	I	-		ł	1	1	1	1	1	1	I	1	i	ł
Miscellaneous Parameters																	
Alkalinity, Total (as CaCO3)	UGAL	28.000	24,100	1	1	1	1	I	1	I	I	116,000	62,500	1	1	1	1
Ferrous Iron	UGI	1	1	1	ļ	1	I	}	ł	1	1	1	1	1	ļ	ł	ł
Nitrate-Nitrogen	NGI	500 U	100 U	1	1	ł	E	ł	1	1	1	500 U	100 U	I	I	1	1
Nitrite-Nitrogen	Nev	50.0 U	100 U	I	1	F	ł	1	1	1	ł	50.0 U	100 U	ł	ł	ł	ł
Sulfate (as SO4)	NGA	60.200	79,500	ł	I	ł	1	1		1		20,000	23,100	ļ	ţ	1	1
Heterotrophic Plate Count	CFUML	16	190 J	ł	1	1	-	1		1	I	ę	160 J	1	1	1	-
800	ner	ł	1	ł	1	1		1		ł	ł	ł	;	ı	1	1	I
cob	UGI		1	I	1	ł	i	1	1	1	1	1	1	1	ł	Ŧ	1
Dissolved Organic Carbon	UGI	I	1	i	1	1	1	i			I	I	ŗ	1	ł	1	
Orthophosphate	UCI	ł	ŧ	1	1		ı	1	1	I	I	1	3	1		I	I
Dissolved Gases																	
Carbon Dioxide	UGI	42,200	171,000	I	:	1	1	1	1	1	i	75,600	244,000	1	1	-	
Methane	NGI	60.0 U	180 D	-		1	1	-		;	ł	60.0 U	290 D		1	1	ł

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		HIMW-141	HIMW-14I	HIMW-141	HIMW-141	HIMW-15D	HIMW-15I	HIMW-151									
TAKAWELEK		07/08/08	10/21/08	10/21/08	01/13/09	12/28/01	11/13/03	04/18/07	07/25/07	10/22/07	01/23/08	04/07/08	07/02/08	10/22/08	01/14/09	12/28/01	11/18/03
Volatile Organic Compounds																	
Benzene	UGA	98	65	66	74	42	10 U	0.180 U	10 U	10 U	٦U	1 U	1 U	1 U	7	÷	110
Ethylbenzene	NGA	67	5	5	19	6	10 U	0.220 U	10 U	10 U	١U	1 U	10	1 U	e	4	10 U
Toluene	UGL	10	1 U	١U	1 U	13	10 U	0.160 U	10 U	10 U	1 U	1 U	10	1 U	48	13	Ĺ ť
Xylene (total)	NGA	G	3.J	3.J	80	30	10 U	0.630 U	10 U	10 U	1 U	1 U	10	1 UJ	12	23	10 U
Total BTEX		162	73	74	101	94	10 U	.63 U	10 U	10 U	10	10	10	1 U	70	41	111
Semivolatile Organic Compounds																	
2-Methylnaphthalene	NGA	10 U	!	10 U													
Acenaphthene	UGI	10 U	12	11	13	10 U	10 U	0.085 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	1,1	5 J
Acenaphthylene	NGAL	10 U	19	17	19	10 U	10 U	0.079 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	ر 8 ا	12
Anthracene	NGA	10 U	0.214 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U					
Benzo(a)anthracene	UGA	10 U	0.130 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U					
Benzo(a)pyrene	NGL	10 U	0.190 U	10 U	10 UJ	10 U	10 Ú	10 U									
Benzo(b)fluoranthene	ncer.	10 U	0.270 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U					
Benzo(g,h,i)perylene	nev	10 U	10 UJ	10 UU	10 U	10 U	10 U	0.293 U	10 U	10 U	10 U	10 U	10 U	10 UJ	10 U	10 U	10 U
Benzo(k)fluoranthene	UGL	10 U	0.250 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U					
Chrysene	UGA	10 U	0.142 U	10 U	10 U	10 U	10 U	10 U	10.0	10 U	10 U	10 U					
Dibenz(a,h)anthracene	ner	10 U	10 UJ	10 UJ	10 U	10 U	10 U	0.360 U	10 U	10 U	10 U	10 U	10 U	10 เป	10 U	10 U	10 U
Fluoranthene	UCA	10 U	0.288 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U					
Fluorene	UGAL	10 U	6 J	6,9	6.9	10 U	10 U	0.128 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	2 J	L7
Indeno(1,2,3-cd)pyrene	UGL	10 U	10 UJ	10 UJ	10 U	10 U	10 U	0.260 U	10 U	10 U	10 U	10 U	10 U	10 UJ	10 U	10 U	10 U
Naphthalene	UGA	10 U	10 U	10 U	10 U	11	10 U	0.079 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	4 J	10 U
Phenanthrene	UGI	10 U	5J	5 J	5.)	10 U	10 U	0.220 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	6 J
Pyrene	UGL	10 U	0.144 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U					
Total PAHs		10 U	42	40	43	-	10 U	0.360 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	15	29
Totat Metals																	
lron	UGI	1	1	1	ŧ	3	1	16,500	17.200 J	1	1	-	-		1	-	138
Manganese	NGI	I	I	1	1	1	i	1		1	1	ł	ł	ł	ł	I	9,040
Dissolved Metals																	
Iron	UGI			1	1	1	1	17,100	15,200	I	I	I	-	I	1	I	10.9
Manganese	UGI	1	!	1				1	ł	E	1	I	I	I	I	I	7,570
Miscellaneous Parameters																	
Alkalinity, Total (as CaCO3)	NGA	ł	1	I	I	I	I	2,000 U	1,000 U	1	ł	ł	ł	ł	ļ	ł	81,800
Ferrous Iron	UGI	1	1	1	1	1	1	:	1	I	I	1	I	I	1	1	6,000
Nitrate-Nitrogen	UGA	I	1	I	I	I	1	500 U	100 U	I	I	i	I	I	ł	I	100 U
Nitrite-Nitrogen	UGA	I	1	I	1	1	I	50.0 U	100 U	ł	I	I	I	ļ	I	ł	100 U
Sulfate (as SO4)	UGI	I	I		1	I	1	47,600	57,500	ł	I	ł	ļ	I	I	ł	32,000
Heterotrophic Plate Count	CFUML .	I	ł	1	ł	1	I	35 J	930	1	1	ł	ļ	ł	1	1	32
BOD	NGI	ł	1	1	ł		ł	I	1	1	1	ŧ	ł	I	ł	Ŧ	2,000 U
coo	NGI	1	ı				1	1	ł	:	ł	1	1	i	1	1	16,800
Dissofved Organic Carbon	NCM	ł	I	ı	1		I		1	1	ł	1	ł	ł	ł	1	2,100
Orthophosphate	ncr	ł	ŧ	ŧ	;	1	1	1			1	1	ł	1	1	ı	50 U
Dissolved Gases																	
Carbon Dioxide	nca	ł	I	ı	ı	I	ł	400 U	1,000 U	1	1	1	1	I	1	ı	88,000
Methane	UGA	1	1	1	ł	ł	ł	-	210 D	I	1	1	1	1	1	1	88 D

	0	HIMW-15I	HIMW-15I	HIMW-15I	HIMW-151	HIMW-0150	HIMW-0151	HIMW-15I	HIMW-15I	HIMW-15I	HIMW-15	HIMW-16I	HIMW-181	HIMW-181	HIMW-18I	HIMW-191	HIMW-19
PARAMELEK		04/18/07	07/24/07	10/23/07	01/24/08	04/07/08	04/07/08	07/08/08	10/23/08	10/23/08	01/14/09	11/19/09	11/20/03	05/02/07	08/03/07	11/20/03	04/12/07
Volatile Organic Compounds								-									
Benzene	UGAL	19.5	21	11	5.9	ц.	4	65	8	7	13	L T	320 D	2.68	۱.	10 U	0.250 U
Ethylbenzene	UGA	0.220 U	10 U	10 U	10	10	1 U	10	1 U	1 U	۴	10 U	68	0.400 U	10 U	10 U	0.300 U
Toluene	ner	0.261	10 U	10 U	10	10	1 U	1 UU 1	1 U	1 U	8	10 U	360 D	3.32	2.3	10 U	0.310 U
Xylene (total)	UGA]	0.630 U	10 U	10 U	10	1 U	1 U	10	1 UJ	10	S	2 J	570	63.6	18	10 U	0.800 U
Total BTEX		19.8	21	11	5.9	5	4	8	8	7	27	9	1,338	69.6	21	10 U	0.8 U
Semivolatile Organic Compounds																	
2-Methylnaphthalene	UGL	1	10 U	10 U	48	10 U	10 U	10 U	10 U	10 U	10 U	10 U	740 D	1	35	10 U	1
Acenaphthene	UGI	2.53	5.1	5 J	36	2.1	2.J	10 U	2 J	2 J	3.1	10 U	18	1.62	2.1	٦	0.085 U
Acenaphthylene	UGI	13.3	22	17	10 U	6J	5 Ĵ	10 U	ل کم	5.1	12	10 U	200 DJ	18.4	;-	Ļ	U 670.0
Anthracene	UGI	0.255	10 U	10 U	7 J	10 U	10 U	10 U	10 U	10 U	10 U	10 U	13	1.28 U	2.J	10 U	0.214 U
Benzo(a)anthracene	UGL	0.130 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	1 J	0.780 U	10 U	10 U	0,130 U
Benzo(a)pyrene	UGAL	0.190 U	10 U	10 UJ	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	1.14 U	10 U	10 U	0.190 U
Benzo(b)fluoranthene	UGL	0.270 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	1.62 U	10 U	10 U	0.270 U
Benzo(g, h,i)perylene	UGL	0.293 U	10 UJ	10 U	10 U	10 U	10 U	10 U	10 UJ	10 UJ	10 U	10 U	10 U	1.76 U	10 U	10 U	0.293 U
Benzo(k)fluoranthene	NGAL	0.250 U	10 UJ	10 U	10 U	10 U	10 U	10 UJ	10 U	10 U	10 U	10 Ú	10 U	1.50 U	10 U	10 U	0.250 U
Chrysene	UGA	0.142 U	100	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	1)	0.852 U	10 U	10 Ú	0.142 U
Dibenz(a,h)anthracene	UGL	0.360 U	10 U	10 U	10 U	10 U	10 U	10 U	10 UJ	10 UJ	10 U	10 U	10 U	2.16 U	10 U	10 U	0.360 U
Fluoranthene	UGA	0.288 U	10 U	10 U	3 J	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	1.73 U	1 3	2.1	0.288 U
Fluorene	ngi	0.778	10 U	10 U	19	10 U	10 U	10 U	10 U	10 U	10 U	10 U	5.)	4.53	5. С.	5J	0.128 U
Indeno(1,2,3-cd)pyrene	UGA	0.260 U	10 U	10 U	10 U	10 U	10 U	10 U	10 UJ	10 UU	10 U	10 U	10 U	1.56 U	10 U	10 U	0.260 U
Naphthalene	UGI	0.261	10 U	10 U	130 D	10 U	10 U	10 U	10 U	10 U	10 U	10 U	1 900 D	230	120 D	10 U	0.079 U
Phenanthrene	UGL	2.29	3.1	10 U	27	10 U	10 U	10 U	10 U	10 U	2 J	10 U	75	3.71	12	3.1	0.220 U
Pyrene	ner	0.144 U	10 U	10 U	3.J	10 U	10 U	10 U	10 U	10 U	10 U	10 U	8.1	0.864 U	3.1	3.1	0.144 U
Total PAHs		19.4	30	22	273	8	2	10 U	ę	7	17	10 U	3,008	258.3	191	19	0.360 U
Total Metals																	
Iron	UCAL	375	480 J	1	1	I	I	1	1	1	I	ł	1	342	3,560 J	ł	1
Manganese	ner	1	I	I	1	1	1		ł	i	1	-			1	I	I
Dissolved Metals																	
Iron	UGI	114	97.4 J	1	I	ł	ł	1	1	I	I	E		267	159	ł	1
Manganese	UGI	I	1	I	I	ł	1	1	I	1	I	1	1		ł	1	1
Miscellaneous Parameters																	
Alkalinity, Total (as CaCO3)	UGA	65,000	63,000			1	!	ł		I	ł	1	I	4,000	1,000 U	I	1
Ferrous Iron	UGI			1	I	I	1	ł	i	I	I		1	1	1	ł	i
Nitrate-Nitrogen	UGA	500 U	200		I	I	1	1	1	I	ł	ł	I	3,760	4.100	t	1
Nitrite-Nitrogen	nen	50.0 U	100 U	-	ł		1	1	1	1	1	ł	1	52	100 U	1	I
Sulfate (as SO4)	UGAL	28,800	29,600	-	-		-	1	1	1	ł	1	I	41,400	57,200	1	1
Heterotrophic Plate Count	CFUML	104 J	640	1	1	1	1	-	-			1	1	6 6	3,800 J	1	I
BOD	UGA	1	-	!	1	1	1	I	I	1	1		I	ł	1	1	ł
cop	NGAL	-	1	I	I	I	1	1	1	I	ł	t			1	1	1
Dissolved Organic Carbon	UGA	ł	1	I	-	1	1	1	I	I	ł	1	1	ł	ł	-	I
Orthophosphate	UGIL	1	1	i	1	-	-			1	-	1	;	1	1	ļ	ł
Dissolved Gases																	
Carbon Dioxide	nev	18,700	135,000	I	1	1			1	I	1	1	ł	400 U	1,000 U		I
Methane	nevr	60.0 U	32 D	1	I	I	1	;	1	I	I	ļ	1	60.0 U	10	i	i

							1		:				
PARAMETER	UNITS	HIMW-191	HIMW-201	HIMW-20S	PZ-02	PZ-02	PZ-02	PZ-02	PZ-03	PZ-03	PZ-03	PZ-03	PZ-08
		07/24/07	02/04/09	02/04/09	12/19/01	11/19/03	04/03/07	07/24/07	12/19/01	11/20/03	04/04/07	07/25/07	12/19/01
Volatile Organic Compounds													
Benzene	nGA	10 U	140	10 U	10	10 U	0.250 U	10 U	١U	10 U	0.250 U	10 U	1,200
Ethylbenzene	UCI	10 U	46	10 U	۱U	10 U	0.300 U	10 U	μ	10 U	0.300 U	10 U	510
Toluene	UGI	10 U	10 U	10 U	1 U	10 U	0.310 U	10 U	1 U	10 U	0.310 U	10 U	3,900
(Xytene (total)	UGA	10 U	38	10 Ú	1 U	10 U	0.800 U	10 U	۳	10 U	0.800 U	10 U	2,400
Fotal BTEX		10 U	224	10 U	10	10 U	0.8 U	10 N	÷	10 U	0.8 U	10 U	8,010
Semivolatile Organic Compounds													
2-Methyinaphthalene	nev	10 U	2J	10 U	10 U	10 U	1	10 U	10 U	10 U	ţ	10 U	I
Acenaphthene	ncy	10 U	61	10 U	10 U	10 U	0.170 U	10 U	10 U	10 U	0.170 U	10 U	I
Acenaphthylene	ncv	10 U	120 D	10 U	10 U	10 U	0.158 U	10 U	10 U	10 U	0.158 U	10 U	1
Anthracene	nor	10 U	1 1	10 U	10 U	10 U	0.428 U	10 U	10 U	10 U	0.428 U	10 U	I
Benzo(a)anthracene	UGI	10 U	0.260 U	10 U	10 U	10 U	0.260 U	10 U	I				
Benzo(a)pyrene	NGA	10 U	0.380 U	10 U	10 U	10 U	0.380 U	10 U	I				
Benzo(b)fluoranthene	ncv	10 U	0.540 U	10 U	10 U	10 U	0.540 U	10 U	1				
Benzo(g,h,i)perylene	ncer	10 UJ	10 U	10 UJ	10 U	10 U	0.586 U	10 UJ	10 U	10 U	0.586 U	10 U	1
Benzo(k)fluoranthene	ncır	10 01	10 U	10 U.J	10 U	10 U	0.500 U	10 UJ	10 U	10 U	0.500 U	10 U	I
Chrysene	UGL	10 U	0.284 U	10 U	10 U	10 U	0.284 U	10 U	ł				
Dibenz(a,h)anthracene	ncır	10 U	0.720 U	10 U	10 U	10 U	0.720 U	10 U	I				
Fluoranthene	NGA	10 U	0.576 U	10 U	10 U	10 U	0.576 U	10 U	1				
Fluorene	ЦGA	10 U	20	10 U	10 U	10 U	0.256 U	10 U	10 U	10 U	0.256 U	10 U	I
Indeno(1,2,3-cd)pyrene	nor	10 U	0.520 U	10 U	10 U	10 U	0.520 U	10 U	ł				
Naphthalene	UGI	10 U	11	10 U	10 U	10 U	0.158 U	10 U	10 U	10 U	0.158 U	10 U	-
Phenanthrene	ner	10 U	16	10 U	10 U	10 U	0.440 U	10 U	10 U	10 U	0.440 U	10 U	1
Pyrene	UGI	10 U	0.288 U	10 U	10 U	10 U	0.288 U	10 U	ł				
Total PAHs		10 U	179	10 U	10 U	10 U	0.720 U	10 U	10 U	10 U	0.720 U	10 U	I
Total Metals													
Iron	UGI	I	ł	1	1	48.8	I	J	1	ł	ŧ	1	
Manganese	UGI	1	ł	I	1	7.1	I	;	1	1	1	I	I
Dissofved Metals													
Iron	NGN	ł	1	1	!	35.3	I	i	ł	ł	1	1	I
Manganese	UGL	1		1	I	16.7	I	ļ	1	1		1	I
Miscellaneous Parameters													
Alkalinity, Total (as CaCO3)	ner	Ι	1	I	ł	8,800	1	3	1		I	1	I
Ferrous Iron	UGL	1	1	1	1	400 U	I	I	ł	ł	1	1	
Nitrate-Nitrogen	UGI	1	1	1	1	2.850		1	ł	I	I	1	i
Nitrite-Nitrogen	ner.	1	!	1	ł	100 U	***	-	ł	1	1	I	I
Sulfate (as SO4)	UGA.	-	I	I	1	5,200	1	ł	1	I	I	ļ	ł
Heterotrophic Plate Count	CFUML	1	ł	I	1	15	1	ł	I	-	1	ł	ł
BOD	NGN	I	ł	I	1	14,000	1	I	I	1	I	ł	ł
COD	UGI	1	-	1	1	10,000 U	ł	I	1	1	1	1	1
Dissolved Organic Carbon	ncer		ł	I	1	1,000 U	ł	ł	1		1	1	ł
Orthophosphate	NGN N	I	ł	ł	1	50 U	1	1	I	I	I	1	1
Dissolved Gases													
Carbon Dioxide	ner	1	ł	1	-	26,400	1	I	1	1	1	1	1
Methane	N.	1	1	I		11	ļ	I	1	I	ł	1	I

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	HEMF	STEAD INTER	TABLE E-39 SECTION STRE PARAMETERS NOVEMBER 20	EET FORMER N IN GROUNDW	IGP SITE ATER		
Sample Number:	HIMW-13I	HIMW-13S	FB111703	HIMW-061	HIMW-06S	HIMW-151	PZ-02
Lab Sample ID No:	0311469-001A	0311469-002A	0311469-003A	0311516-001A	0311516-002A	0311516-003A	0311569-001A
Depth(ft):	NA	NA	NA	NA	NA	NA	NA
Sample Type:	Groundwater	Groundwater	Water	Groundwater	Groundwater	Groundwater	Groundwater
Sample Date:	11/17/03	11/17/03	11/17/03	11/18/03	11/18/03	11/18/03	11/19/03
Units:	hg/L	hg/L	hg/L	µg/L	µg/L	µg/L	µg/L
Methane	66 D	ND @ 1	ND @ 1	ND @ 1	3.5	88 D	ND @ 1
Dissolved Organic Carbon	6700	< 1000	< 1000	< 1000	17700	2100	< 1000
Nitrogen, Ammonia	490	< 100	< 100	< 100	350	< 100	< 100
Nitrate as N	< 100	2670	< 100	3030	1510	< 100	2850
Ortho Phosphate	< 50	< 50	< 50	< 50	< 50	< 50	< 50
Sulfate	17900	17100	< 5000	58000	169000	32000	5200
TDS	156000	261000	< 10000	198000	293000	364000	254000
Calcium	25800	17400	172 B	20400	25600	32500	14200
Iron	62400	468	7.6 B	117	7690	138	48.8 B
Dissolved Iron	28200	25.1 B	9.5 B	11.8 B	5160	10.9 B	35.3 B
Magnesium	5270	4000 B	8.3 B	4260 B	3250 B	5790	5740
Manganese	1700	15.6	ND @ 0.5	34.2	346	9040	7.1 B
Dissolved Manganese	1620	3.6 B	ND @ 0.5	42.8	324	7570	16.7
Potassium	2930 B	2400 B	39.8 B	3230 B	2480 B	3830 B	2920 B
Sodium	25600	52700	315 B	32800	4020 B	35900	34100
Ferrous Iron	49000	ND @ 400	ND @ 400	ND @ 400	ND @ 400	6000	ND @ 400
Total Alkalinity	86800	20300	< 1000	30100	< 1000	81800	8800
BOD	4000	< 2000	< 2000	2000	67000	< 2000	14000
Chloride	50100	95800	< 2000	51300	< 2000	58100	78100
Carbon Dioxide	163000	44000	1800	52800	269000	88000	26400
COD	31400	58100	< 10000	< 10000	342000	16800	< 10000
Standard Plate Count	9	230	< 1	150	410	32	15
NOTES:							
NA - Indicates Sample Was	s Not Analyzed Fi	or That Paramete	er.				
ND - Indicates Sample Was	s Not Detected At	The Method De	tection Limit.				
D - Indicates Sample Was [Diluted.	10 1000 1000 100					
J - Indicates Sample Was D	Detected At A Col	ncentration Belov	w The Method L	Detection Limit.			
B - Indicates Compound Wa	as Also Reported	In Quality Assur	rance/Quality C	ontrol Blanks.			
NYSDEC GWCGs Taken F	rom The Most Cu	urrent Edition Of	TAGM # 4046.				

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Table 3-7 Groundwater Geochemical Data Pre-Design Investigation Report Hempstead Former MGP Site

	Notes		See Note 4	See Note 5	See Note 5		Sec Nota 1	See Note 5	See Note 5	See Note 5	See Note 5	See Note 6				See Note 6						See Note 6						See Note 6							See Note 7				
Hď	(SU)	(flow-thru cell)	1		1				1	 1		8 14	8.25	7.13	6.84	7.35	7.05	6.83	7.23	5.56 £ 73	21.2	8.12	7.34	7.30	7.45	5.95	6.26	6.08	6.43	6.25	6.30	5.90	6.80		5.97	5.74	5.81	6.08 6.15	6.13 6.75
Oxidation-Reduction Potential	(mV)	(flow-thru cell)	 ł	1					1	1	1	-132	-92	17	30	-77	-77	-35	66-	74	2	-88	-75	-24	-74	52	44	-15	-75	2	18	62	-127		-173	-192	-118	-116	-76
Oxygen	(mqq)	(down hole)	ł		1				1		-			1			l	1	1	0.48		0.20	0.21	0.24	ł	2.21	2.04	1	1	0.72	1	0.75	1		1]	1		
Dissolved	(mqq)	(flow-thru cell)	-	1	1				1		i	283	3.70	2.19	2.10	0.00	0.00	0.00	0.00	0.00	20.0	2.22	2.14	2.19	1	0.50	2.90	0.00	00.0	0.00	2.65	3.33	0.00	-	0.00	0.00	0.00	0.00	000
Phosphate (ortho)	(mg/L)	EPA 365	1	1								-			1	Q	-	Q	1	1	I	QN	1	ND	1	I	!	QN		DN		-	1		1	-	+		
Sulfate ⁽³⁾	(mg/L)	EPA 375.4	1	59.4	96.5			780	30.2	15.2	22.0				1	1	1	1	1	I	ł		1			-						-				-			
Nitrite-N	(mg/L)	EPA 354.1	ł	0.09	0.22				g	ŪN	QN			•		QN	1	QN	1	1	1	QN	1	ND	****		ł	QN	1	QN		-	1		1	***	1		8-1-1
Nitrate-N	(mg/L)	EPA 352.1	I	3.04	5.51				2.40	1.98	2.14		:			3.92	ł	0.11	1	1		0.22		0.29		l		0.12		0.54	-	****			1	I	I		
Alkalinity ⁽²⁾	(mg/L)	EPA 310.1	ł	28.0	17				Q	 0.6	4.8	1			ł	112		17	1	1	I	24.2		143	1	ł	I	97.5		49.8					1			1	
Ferrous Iron	(mg/L)	HACH 8146 ⁽¹⁾	1							1	1	10.0	7.67	23.0	11.9	8.4	>29.7	>29.7		1	1	1.9	>29.7	>29.7	1			>29.7		8.9	1	1	-			:	1	1	!
Depth	(ft bgs)		28-38		-			e'ne-c'no	• 	112.5-132.5		34-38	40-44	50-54	70-74	30-34	40-44	50-54	60-64	70-74	4-0-00	30-34	40-44	50-54	60-64	70-74	80-84	30-34	40-44	50-54	60-64	70-74	80-84		30-34	40-44	50-54	60-64	PU-/4
Parameter	Unit	Method	HIMW-10S (12/11/01)	(4/9/07)	(8/6/07)	100001	HIMW-101	(10/11/21)	(8/2/07)	H(MVV-10D (4/5/07)	(8/3/07)	000-000	607-100	(11/11/08 -	11/14/08)	HISB-100		(11/19/08 -	11/21/08)			HISB-101		(11/20/08 -	11/20/08)			HISB-102		(12/1/08 -	12/2/08)		_		HISB-102-2		(1/7/09 -	1/8/09)	

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Table 3-7 Groundwater Geochemical Data Pre-Design Investigation Report Hempstead Former MGP Site

Parameter	Depth	Ferrous Iron	Alkalinity ⁽²⁾	Nitrate-N	Nitrite-N	Sulfate ⁽³⁾	Phosphate (ortho)	Dissolve	d Oxygen	Oxidation-Reduction Potential	Hd	
Unit	(tt bgs)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mqq)	(mqq)	(mV)	(SU)	Notes
Method		HACH 8146 ⁽¹⁾	EPA 310.1	EPA 352.1	EPA 354.1	EPA 375.4	EPA 365	(flow-thru cell)	(down hole)	(llow-thru cell)	(flow-thru cell)	
					•							
HISB-103	30-34	14.8	34.6	23.6	0.66		Q	0.00	I	-52	5.46	See Note 6
	40-44	1	1	1			1	0.00	-	-11	5.64	
(12/1/08 -	50-54	>29.7	58.2	0.19	nn		NU	0.00	1	-55	2.(/	
12/2/08)	60-64		1	1			1	5.38	3.50	110	5.28	
	70-74	-	1	1	1			4.46	I	129	5.36	
	80-84	1						0.00	-	-89	5,98	
			1					1			201	Coc Noto C
HISB-104	30-34	>3.3	63.7	4.84	<u>UN</u>		AN	1 08	1	14.5	0.0	See Nole D
(9/24/08 -	45-49	>3.3	;	-	1		14	6.30	1	-114.2	1 6.81	
9/25/08)	55-59	>3.3	15.9	3.66	UN		N	9./1	l	7.96-	00.7	
HISB-105	30-34	1	1	1	1			0.00	0.75	-30	6.27	See Note 6
)	40-44	I	1	1				0.00	0.36	-28	6.45	
(12/4/08 -	50-54	23.6	61.0	0.10	QN		QN	0.00	0.36	-54	6.46	
12/5/08)	60-64		1					0.00	0.43	-52	6.30	
	70-74	27.9	90.2	0.13	QN		DN	0.00	0.48	-56	6.65	
	80-84	1			-			0.00	0.42	-32	6.06	
	90-94	-			1		ł	0.00	1	-70	6.25	
							-				-	1
HISB-105-2	30-34	1	1		1		1	0.00	1	-163	6.29	See Note 7
	40-44	!	1	1	1			0.00	1	-146	6.38	
(12/18/08)	50-54	1	1		1		1	0.00	1	-198	6.01	
	60-64		1		1		ł	0.00	1	-135	5.88	
	70-74	1	l	1	1		1	0.00	I	-138	6.14	
	80-84	1	l		1		1	0.00	1	-141	6.43	
	90-94	1	1	1	1		1	0.00	1	-188	6.37	
	100-104	1	I			1	1	0.00	1	-59	5.79	
									0 L0	-	0, 1	
HISB-106	30-34		;	I	1		1	0.00	70.0	70	0.40	OGE NOIE D
	40-44				1			10.0	0.40	10-	5.74	
(12/4/08)	50-04	1.825	0.00					000	0.53	3 ~	5.63	
	70-74	>797	23.6	0 13	Ş		G	0.00	0.37	-101	5.72	
	80-84						1	0,00	0.43	-134	5.95	
	90-94				1			0.00	1	-252	6.53	
												00
HIS8-107	30-34			•			1	0.00	N.82	/6	0.0	o aloni aac
	40-44	1	1	1	1			0.00	1	-24	6.04	
(12/8/08 -	50-54	>29.7	76.2/73.8	0.11/0.11	DN/DN		DN/DN	0.00	0.83	-30	6.26	
12/9/08)	60-64	1	1	1	1		1	0.00	-	ZL-	6.13	
	70-74	26.0	24.3	0.17	QN		QN	0.62	0.50		5,48 5,55	
	80-84	-	1	1	1			0.00	[71	5.39	
	90-94	1	I	1			ł	0.00	-	-170	6.14	
								; ;	100	00	0 * 0	Coo Note C
HISB-108	30-34	1		1	1			1.13	5.37	32	0.10	SEE NUIC 0
- 12/0/08	40-44 50-54	10	118	3.78				0.00	0.50	- 01 49	9.07 5.26	
- 12/2/10 -	10-00	0.0		24.0	2		<u>ز</u>	~~~~	22.5	2	>1.>	

J:111175065.00000WORDIDRAFTISite-Wide RemedyPOI ReportDraft(Tables)Table 3-7 Groundwater Geochemical Data xis

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Table 3-7	Groundwater Geochemical Data	Pre-Design Investigation Report	Hempstead Former MGP Site
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			Г					r							ſ								I							
Notes				See Note 6				See Note 6								See Note 6								See Note 6						
Hd	(00)	(flow-thru cell)	1	5.33	5.08	5.79	5.76	6.63	10.35	8.68	7.64	4.70	5.06	5.35		6.42	6.47	6.23	6.37	6.42	6.54	6.67		5.73	5.83	6.23	5.85	6.08	5.67	5.69
Oxidation-Reduction Potential (mV)		(flow-thru cell)		54	91	2	-121	149	-29	-90	-32	40	-6	89		-134	-136	-180	-129	-135	-96	-130		-76	-119	-101	-133	-135	-152	-130
l Oxygen	(iiidd)	(down hole)		0.51	0.52	0.33		4.76	1	1.42	1	0.78	0.39	1		1	-		1		1	1		ł		-		1		ł
Dissolved	(Indd)	(flow-thru cell)		0.00	0.00	0.00	0.00	4.62	1.41	4.33	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	00.00	00'0	00.00		00.0	00:00	0.00	00.00	0.00	0,00	0.00
Phosphate (ortho)	(mg/L)	EPA 365		•	ND]			1	QN	-	QN		1			:	UN/UN	1	ΩN	-	1		1	ł	DN	1	QN	-	1
Sulfate ⁽³⁾	(mg/r)	EPA 375.4																												
Nitrite-N	(т/бш)	EPA 354.1		ł	ND	1		1		ND	1	DN	1	:		1	1	DN/DN	1	QN	1	1			1	ΩN	1	QN	l	
Nitrate-N	(mg/L)	EPA 352.1]	2.82	1			1	2.46	1	2.21	1	-		1	1	3.11/3.66		0.70	1	1		1	1	0.46	1	0.28		1
Alkalinity ⁽²⁾	(mg/L)	EPA 310.1			24.4		1			28.1	1	31	-	1		1	ł	75.0/70.0	l	34.1	1			1	1	138	1	112	1	1
Ferrous Iron	(mg/L)	HACH 8146 ⁽¹⁾		1	10.3	1		**		19.7	1	>29.7	1	1		1	1	18.9	1	>29.7		1			1	>29.7	ł	>29.7	-	1
Depth	(s6a 11)			60-64	70-74	80-84	90-94	30-34	40-44	50-54	60-64	70-74	80-84	90-94		30-34	40-44	50-54	60-64	70-74	80-84	90-94		30-34	40-44	50-54	60-64	70-74	80-84	90-94
Parameter	nnit	Method		HISB-108		12/10/08)		HISB-109		(12/10/08 -	12/11/08)		•	•		HISB-114	•	(12/22/08 -	12/23/08)		•			HISB-115		(1/14/09 -	1/5/09)		•	

Notes:

Field Analysis - Hach Kit

as CaCO₃

as SO4

- 0 0 4 0 0 h

Data from Remedial Investigation Report (PS&S, November 2006) Data from Groundwater Sampling and NAPL Monitoring/Recovery Report for the Second and Third Quarters of 2007 (URS, November 2007) Samples collected with Geoprobe SP22 sampler & tubing check valve assembly, top-bottom sampling sequence used Samples collected with Geoprobe SP22 sampler & tubing check valve assembly, bottom-top sampling sequence used

standard units millisiemens per centimeter micrograms per liter milligrams per liter parts per million millivolts - ND ng/L mg/L mV sU SU SU

Not measured or not reported

feet below ground surface

Not Detected

TABLE 3-1 HEMPSTEAD INTERSECTION STREET FORMER MGP SITE REMEDIAL INVESTIGATION

GEOTECHNICAL ANALYSIS RESULTS FOR GLACIAL SEDIMENTS

Sample Identification		10-WMIH	HIM	W-02	MIH	W-06	HIMW-11		
Depth Below Grade (feet)		36-38	26-28	32-34	24-26	28-30	26-28	AVERAUE CHARACLERUS ILCS FOR GLACIAL SEDIMENTS	
Date Collected		10/27/2000	10/13/2000	10/13/2000	9/27/2000	10/4/2000	11/14/2000		
CHARACTERISTIC	UNIT								
*	%	9.8	2.9	14.8	4.0	1.6	5.0	6.4	
Sieve (200)	%	I	5	53	ñ	22	6	10	
Hyd (2 μ)	%	N/A	N/A	N/A	N/A	1	N/A	4	
TOC	%	0.8	0.3	0.1	0.6	0.6	0.6	0.5	
ů	none	2.64	2.64	2.71	2.66	2.65	2.72	2.67	_
dıo	mm	0.38	0.20	0.25	0.23	0.052	0.17	0.21	

NOTES:

- Water content - M
- Sieve % sample particles passing 200 sieve (0.074 mm)
 - % sample particles finer than 2 μ as determined Hyd
 - through hydrometer analysis
 - Total Organic Carbon Specific Gravity TOC -Gs-
- Effective grain size : diameter at which 10% of sample d₁₀ -
- particles are finer and 90% are coarser
- Percent - %
- Millimeters - mm
 - Micron - 4 - 4
- Not analyzed
- d₁₀ finer than endpoint of grain size analysis

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HEMPSTEAD INTERSECTION STREET FORMER MGP SITE REMEDIAL INVESTIGATION **TABLE 3-2**

GEOTECHNICAL ANALYSIS RESULTS FOR GLACHAL SEDIMENTS

MAGOT HY	
UPPER 1	

	Sample Identification		HIM	N-01	HIM	W-02	HIMW-06	HIMW-11	AVERAGE CHARACTERISTICS
	Depth (feet)		84-86	116-118	80-82	108-110	75-77	80-82	FOR UPPER MAGOTHY
	Date Collected		10/30/2000	10/31/2000	10/12/2000	10/10/2000	10/5/2000	11/14/2000	FURMATION DEPOSITS
	CHARACTERISTIC	UNIT							
	M	%	21.7	22.2	22.1	17.8	19.6	1.1	17.4
	Sieve (200)	%	13	12	5	7	10	35	14
	Hyd (2 μ)	%	2	2	N/A	N/A	2	8	4
I I	TOC	%	1.0	0.2	0.5	4.8	12.4	1.8	3.5
	G,	none	2.69	2.65	2.67	2.70	2.74	2.76	2.70
	d_{10}	mm	0.04	0.055	0.15	0.17	0.07	0.0024	0.080

¥

NOTES:

Water content - M Sieve - % sample particles passing 200 sieve (0.074 mm)

% sample particles finer than 2 μ as determined Hyd-

through hydrometer analysis TOC - Total Organic Carbon

Specific Gravity Gs-

Effective grain size : diameter at which 10% of sample - огр

particles are finer and 90% are coarser Percent - %

Millimeters - uuu

Micron - п У/Ч

Not analyzed

d₁₀ finer than endpoint of grain size analysis



SECTION B-B'



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	LEGEND:	53/21
AND D-D' : ALIGNMENT OF VERY WELLS. DETAILED 'LACEMENT.	8 Boring id 또	/ 1~
WERE DETERMINED ING. AS SUCH, WHERE THE PLUME	APPROXIMATE GRO	DUND SURFACE
AGREE WITH THE VIDUAL SAMPLES.	GROUNDWATER SA	MPLE INTERVAL
ECTION AND THUS HE PLUME E SCREENED DELIVERY WELLS	TOTAL BTEX/TOTAL	PAH CONCENTRATIONS ug/L
7 HAVE BEEN THE FACT THAT OUTSIDE THE	ESTIMATED EXTENT OF GROUNDW BY TOTAL BTEX OR TOTAL PAH TO OR GREATER THAN 5,000 up	ATER PLUME AS DEFINED CONCENTRATIONS EQUAL 1/L
	ESTIMATED EXTENT OF GROUNDW BY TOTAL BTEX OR TOTAL PAH TO OR GREATER THAN 1,000 up	ATER PLUME AS DEFINED CONCENTRATIONS EQUAL //L
	ESTIMATED EXTENT OF GROUNDW BY TOTAL BTEX OR TOTAL PAH TO OR GREATER THAN 100 ug/	ATER PLUME AS DEFINED CONCENTRATIONS EQUAL L

Hydraulic Conductivity

Location	Screened	Well Dept	Screen ⁽¹⁾ :h (ft bgs)	Hydraulic (Conductivity ⁽²⁾
	Interval	Тор	Bottom	(ft/day)	(cm/sec)
HIM\\/_021	Upper Magothy	78	88	94 0	3 3E-02
	Upper Magothy	104	114	121.9	4.3E-02
HIMIN/-020	Glacial Sediments	23	22	150.5	53E-02
HIMW-030	Upper Magothy	80.5	90.5	66.0	2 3F-02
	Upper Magothy	133	143	88.0	3 1E-02
	Glacial Sediments	26	35	133.4	47E-02
	Upper Magothy	102	112	103.3	3 6E-02
HIMM/-12S	Glacial Sediments	22	32	204 1	72E-02
HIMW/-120	Glacial Sediments	38	48	172.4	6 1F-02
HIMW-151	Upper Magothy	80	90	172.6	6.1E-02
HIMW-15D	Upper Magothy	141.5	151.5	135.1	4.8E-02
HIMW-20S	Glacial Sediments	25	35	141.8	5.0E-02
HIMW-20I	Upper Magothy	63	73	134.0	4.7E-02
Geometric Mea	an (all wells)			126.6	4.5E-02
Geometric Mea	an (wells screened in gla	cial sediments)		158.5	5.6E-02
Geometric Mea	an (wells screened in Up	per Magothy se	ediments)	110.0	3.9E-02
Reference					
1	PS&S, 2006. Final Remedia	al Investigation Re	port, Hempstead Intersed	ction Street Former	
	Manufactured Gas Plant Sit	e. November.			
2	URS. 2008. Pre-Design Inv	estigation Report f	for In-Situ Solidification a	nd Off-Site	
	Groundwater Treatment, He Site . May	empstead Intersec	tion Street Former Manu	factured Gas Plant	
	A	Hydrau	lic Gradient	O rreality and	
_	Approx. Screene	d Interval		Gradient	

Zone	Approx. Screer Formation	ned Interval Depth (ft bgs)	Period	Gradient
Shallow	Glacial Sediments	22 - 48	1st Quarter 2008 ⁽³⁾	0.0019
			2nd Quarter 2008 (4)	0.0019
			3rd Quarter 2008 ⁽⁵⁾	0.0016
			4th Quarter 2008 ⁽⁶⁾	0.0017
Geometric Mean	I			0.0018
Intermediate	Upper Magothy	55 - 95	1st Quarter 2008	0.0018
			2nd Quarter 2008	0.0018
			3rd Quarter 2008	0.0017
			4th Quarter 2008	0.0017
Geometric Mean	1			0.0017

Reference

- 3 URS. 2008. Groundwater Sampling and NAPL Monitoring/Recovery Report for the First Quarter of 2008. June.
- 4 URS. 2008. *Groundwater Sampling and NAPL Monitoring/Recovery Report for the Second Quarter of 2008.* October.

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- 5 URS. 2009. Groundwater Sampling and NAPL Monitoring/Recovery Report for the Third Quarter of 2008. January.
- 6 URS. 2009. 2008 Annual Groundwater Sampling and NAPL Monitoring/Recovery Report. March.

Table 3-5 Hydraulic Conductivity Test Results Pre-Design Investigation Report Hempstead Former MGP Site 56/74

Location	Hydraulic Conductivity (ft/day)	Hydraulic Conductivity (cm/sec)
HIMW-02I	94	3.3x10 ⁻²
HIMW-02D	122	4.3x10 ⁻²
HIMW-03S	151	5.3x10 ⁻²
HIMW-03I	66	2.3x10 ⁻²
HISB-03D	88	3.1x10 ⁻²
HIMW-08S	133	4.7x10 ⁻²
HIMW-08D	103	3.7x10 ⁻²
HIMW-12S	204	7.2x10 ⁻²
HIMW-13S	172	6.1x10 ⁻²
HIMW-15I	173	6.1x10 ⁻²
HIMW-15D	135	4.8x10 ⁻²
HIMW-20S	142	5.0x10 ⁻²
HIMW-20I	134	4.7x10 ⁻²

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TABLE 2-2 HEMPSTEAD INTERSECTION STREET FORMER MGP SITE REMEDIAL INVESTIGATION

MONITORING WELL CONSTRUCTION SUMMARY

MONITORING WELL	WELL DEPTH	TOTAL DEPTH	GROUND SURFACE ELEVATION	MEASURING POINT ELEVATION ⁽¹⁾	CASING DIAMETER	SCREEN (fe	IED DEPTHS et bgs)		ANNULAR	FILLS (feet bgs)
	(fect bgs)	(feet bgs)	(fect)	(fect)	(inches)	Interval	Description	Interval	Туре	Material
				[0-1.5	Seal	Cement
	28.00	38.00	69.41	71.61	200	26.36	Slotted BVC	1.5-18	Backfill	Cement/Bentonite Grout
FILMW-013	38.00	20.00	09.41	71,01	2.00	20-50	Slotted I VC	18-20	Seal	Bentonite
								20-38	Filter	#2 Gravel Pack
					1			0-1.5	Seal	Cement
HIMW-011	86.00	86.00	69 27	71.68	2.00	74-84	Slotted PVC	1,5-62	Backfill	Cement/Bentonite Grout
								62-64	Seal	Bentonite
								64-86	Filter	#1 Gravel Pack
		•						0-1.5	Seal	Cement
HIMW-01D	124.00	152.00	69.39	71.95	2.00	112-122	Slotted PVC	1.5-100	Backfill	Cement/Bentonite Grout
								100-102	Seal	Bentonite
						<u> </u>		102-124	Filter	#1 Gravel Pack
						1		0-1.5	Seal	Cement
HIMW-02S	40.00	40,00	71,79	73.82	2,00	28-38	Slotted PVC	1,5-23.3	Backfill	Cement/Bentonite Grout
								23.3-25.3	Seal	Bentonite
			1				·	25.3-40	Filter	#2 Gravel Pack
							Į	0-1.5	Seal	Cement
HIMW-02I	90.00	90,00	76.82	78.87	2,00	78-88	Slotted PVC	1.5-76	Backfill	Cement/Bentonite Grout
								76-78	Seal	Bentonite
						· · ·		/8-90	Filter	#2 Gravel Pack
							1	0-1,5	Seal	Cement
HIMW-02D	116.00	130.50	71,73	74,13	2,00	104-114	Slotted PVC	1.5-95	Backfill	Cement/Bentonite Grout
								95-97	Seal	Bentonite
						<u> </u>		97-120	Filter	#2 Gravel Pack
	-							0-1	Dealifil	Coment/Replexite Crewt
HIMW-03S	35.00	35.00	65.34	65.00	2.00	23-33	Slotted PVC	17.19	Sanl	Rentonite Palleto
								10-25	Scal Filter	#2 Gravel Pack
								0.1	Seal	Cement
								1-68	Backfill	Cement/Bentonite Grout
HIMW-03I	92,50	93,00	65,54	64,94	2,00	80,5-90,5	Slotted PVC	68-70	Seal	Bentonite Slurry
								70-93	Filter	#2 Gravel Pack
								0-1	Seal	Cement
								1-123	Backfill	Cement/Bentonite Grout
HIMW-03D	145.00	151.00	65.88	65.26	2.00	133-143	Slotted PVC	123-125	Seal	Bentonite Slurry
								125-146	Filter	#1 Gravel Pack
								0-1	Seal	Cement
								1-22.5	Backfill	Cement/Bentonite Grout
HIMW-04S	42.00	42.00	73.18	72.74	2.00	30-40	Slotted PVC	22.5-24.5	Seal	Bentonite Pellets
								24.5-42	Filter	#2 Gravel Pack
					1			0-1	Seal	Cement
	03.00	07.00	71.00	72.76	2.00	80.00	Slawed BVC	1-70	Backfill	Cement/Bentonite Grout
HIMW-041	92.00	92.00	73.22	12.78	2.00	80-90	Slotted PVC	70-72	Seal	Bentonite Slurry
L								72-92	Filter	#2 Gravel Pack
						i		0-1	Seal	Cement
HIMW-MD	179.00	182.00	73.37	72.65	2.00	167-177	Slotted PVC	1-152	Backfill	Cement/Bentonite Grout
111111-07L		102.00		12.00		10,-177		152-154	Seal	Bentonite Slurry
					L		L	154-179	Filter	#I Gravel Pack
1								0-1	Seal	Cement
HIMW-05S	39.00	40.00	67 33	67.19	2.00	27-37	Slotted PVC	1-21	Backfill	Cement
11.1.11 -0.50								21-24	Seal	Bentonite Pellets
1	ł	1		1	1	1	1	24-40	Filter	#1 Gravel Pack

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TABLE 2-2 (continued) HEMPSTEAD INTERSECTION STREET FORMER MGP SITE REMEDIAL INVESTIGATION

MONITORING WELL CONSTRUCTION SUMMARY

MONITORING WELL	WELL DEPTH	TOTAL DEPTH	GROUND SURFACE ELEVATION	MEASURING POINT ELEVATION ^(I)	CASING DIAMETER	SCREEN (fe	ED DEPTHS et bgs)		ANNULAR	FILLS (feet bgs)
	(feet bgs)	(feet bgs)	(fect)	(feet)	(inches)	Interval	Description	Interval	Туре	Material
								0-1	Seal	Cement
								1-73	Backfill	Cement
HIMW-05I	92.00	93.00	67.32	67.22	2,00	80-90	Slotted PVC	73-75	Seal	Bentonite Slurry
								75-93	Filter	#2 Gravel Pack
								0.1	Seal	Cement
								1 122	Reakfill	Camant
HIMW-05D	142.00	172.00	67.38	67.22	2.00	130-140	Slotted PVC	102 105	Feel	Dentenite Slum
								123-125	Seau	Bentomite Slutry
					. <u> </u>			125-143	Füter	#2 Gravel Pack
								0-1	Seal	Cement
HIMW-06S	37.50	38.00	68.30	68.25	2.00	25.5-35.5	Slotted PVC	1-19.2	Backfill	Cement
								19.2-22.5	Seal	Bentonite Pellets
								22.5-38	Filter	#2 Gravel Pack
								0-1	Seal	Cement
								1-67	Backfill	Cement
HIMW-06I	84,00	85,00	68,09	67,88	2.00	72-82	Slotted PVC	67-69	Seat	Bentonite
								69-71	Filter	#00 Sand Pack
								71-85	Filter	#2 Gravel Pack
								0_1	Seat	Cement
]					1_09	Backfill	Cement
	118.00	122 50	67.90	67.77	2.00	106-116	Slotted DVC	09 101	Saal	Bantonita Sluoni
HIMW-00D	118,00	132,30	67,89	07.77	2.00	100-110	Sioned PVC	98-101	Sea	#00 Soud Deals
								101-103	Futer	#00 Sand Pack
								103-118.5	Filter	#2 Gravel Pack
	Į							0-1	Seal	Cement
HIMW-07S	4100	41.00	70.80	70.47	2.00	29.29	Statted PVC	1-22	Backfill	Cement/Bentonite Grout
11111-010	1 41,00	41.00	10.00	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	2.00	2	5.0.000.000	22-24	Seal	Bentonite Pellets
								24-41	Filter	#2 Gravel Pack
								0-1	Seal	Cement
							61 LBUG	1-62	Backfill	Cement/Bentonite Grout
HIMW-07I	90.00	90.00	70,31	70,10	2,00	/8-88	Slotted PVC	62-64	Seal	Bentonite Slurry
								64-90	Filter	#1 Gravel Pack
·····								0-1	Seal	Cement
				1				1-97	Backfill	Cement/Bentonite Grout
HIMW-07D	117.00	132.00	70.75	70.40	2.00	105-115	Slotted PVC	97-94	Seal	Bentonite Slurry
								94.117	Filter	#1 Gravel Pack
								74+117	Filler	Gaverrack
				4				0+1	Seal	Cement
HIMW-08S	37.00	38,00	65.32	65,04	2.00	25-35	Slotted PVC	1-19	Backfill	Cement
								19-21	Seal	Bentonite Pellets (Hydrated)
							ļ	21-38	Filter	#2 Gravel Pack
			1				1	0+1	Seal	Cement
HIMW-081	75.00	76.00	65 34	65 14	2.00	63-73	Slotted PVC	1-50	Backfill	Cement
1.1(1.11-001			00,04	00,14	2.00		2101001110	50-52	Seal	Bentonite Slurry
								52-76	Filter	#2 Gravel Pack
								0-1	Seal	Cement
ITTLEVIS	11/ 00	160.00	(6.5)	<i>(10</i>)	2.00	102.112	elana i muc	1-95	Backfill	Cement
HIMW-08D	114,00	152,00	65.34	64,93	2,00	102-112	Slotted PVC	95-97	Seal	Bentonite Slurry
								97-115	Filter	#2 Gravel Pack
	f ·		<u> </u>		1			0-1	Seal	Cement
		1						1-77.8	Backfill	Cement
HIMW-09S	40.00	41.00	70,44	70.03	2.00	28-38	Slotted PVC	22.8-25.5	Seal	Beptonite Pallate
				ļ				25.5 41	Filen	#2 Genual David
								43,3-41	r nër	#2 Graver Pack
:			ŀ					0-1	Seal	Cement
HIMW-09I	82,00	83,00	70,44	69.93	2.00	70-80	Slotted PVC	1-61	Backfill	Cement
			1			1	9	61-63	Seal	Bentonite Slurry
	ļ		1					63-83	Filter	#2 Gravel Pack
			1				1	0-1	Seai	Cement
HIMW-00D	125.00	152.00	70 39	69.96	2.00	113-123	Slotted PVC	1-106	Backfill	Cement
101111-0712								106-108	Seal	Bentonite Slurry
1	1							108-126	Filter	#2 Gravel Pack

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TABLE 2-2 (continued) HEMPSTEAD INTERSECTION STREET FORMER MGP SITE REMEDIAL INVESTIGATION

MONITORING WELL CONSTRUCTION SUMMARY

MONITORING WELL	WELL DEPTH	TOTAL DEPTH	GROUND SURFACE ELEVATION	MEASURING POINT ELEVATION ⁽¹⁾	CASING DIAMETER	SCREEN (fe	ED DEPTHS et bgs)		ANNULAR	FILLS (feet bgs)
	(feet bgs)	(feet bgs)	(feet)	(feet)	(inches)	Interval	Description	Interval	Type	Material
								0-1	Seal	Cement
HIM17-100	40.00	40.00	71 07	71.60	200	28-22	Slotted PVC	1-22	Backfill	Cement
HIMW-102	40.00	40.00	11.91	71.00	2,00	20-30	SIGNED FYC	22-26	Seal	Bentonite Pellets
								26-40	Filter	#2 Gravel Pack
								0-1	Seal	Cement
	1							1-70	Backfill	Cement
HIMW-10I	92.50	93.00	71.90	71.47	2.00	80.5-90.5	Slotted PVC	70-72	Seal	Bentonite Slurry
								72-76	Filter	#00 Sand Pack
				ļ				76-93	Filter	#2 Gravel Pack
								0-1	Seal	Cement
IT IN IN	124.00	120.00	31.34	71.44	2.00	122 6 122 6	Class J DE C	1-114	Backfill	Cement
HIMW-10D	134.50	139.00	71.74	71.44	2.00	122.5-132.5	Slotted PVC	114-115	Seal	Bentonite
		ļ						116-118	Filter	#00 Sand Pack
								118-135,5	rilter	#2 Gravel Pack
					1			1.21	Bachfill	Cement/Rentonite Growt
HIMW-11S	40.00	40.00	71.69	71.62	2,00	28-38	Slotted PVC	21.23	Seal	Bentonita Dellate
								21-23	JCA Filter	#2 Gravel Pack
								<u></u> 1	Seal	P2 QiaVel Fack
1								1-69	Backfill	Cement/Bentonite Grout
HIMW-111	92,00	92.00	71.60	71.43	2,00	80-90	Slotted PVC	69-71	Seal	Bentonite Slurry
1 1 1 1 1 1 1 1 1		20.00						71-75.5	Filter	#00 Sand Pack
								75.5-92	Filter	#2 Gravel Pack
								0-1	Seal	Cement
								1-97	Backfill	Cement/Bentonite Grout
HIMW-11D	121.00	126.00	71.61	71.39	2.00	109-119	Slotted PVC	97-99	Seal	Bentonite Slurry
								99-104	Filter	#00 Sand Pack
								104-121	Filter	#1 Gravel Pack
						<u>† </u>		0-1	Seal	Cement
100,000,000							61. w. 1 101/2	1-15,7	Backfill	Cement
HIMW-I2S	34.00	35.00	61.85	61.58	2.00	22-32	Slotted PVC	15.7-18.6	Seal	Bentonite Pellets
								18.6-35	Filter	#2 Gravel Pack
								0-1	Seal	Cement
HIMW-171	75.00	76.00	61.90	61 59	2.00	63-73	Slotted PVC	1-55.8	Backfill	Cement
111111111-121	10.00	10.00	01.70	01.55	2.00	0	SIGNOUTYC	55,8-57,8	Seal	Bentonite Slurry
	1							57,8-76	Filter	#2 Gravel Pack
					ļ			0-1	Seal	Cement
HIMW-12D	129.00	182.00	62.09	61.82	2.00	117-127	Slotted PVC	1-113	Backfil)	Cement
								113-115	Seal	Bentonite Slurry
			ļ	ļ				115-130	Filter	#2 Gravel Pack
	1	l						0-1	Seal	Cement
HIMW-13S	49.00	50.00	73.14	72.83	2.00	38-48	Slotted PVC	1-33	Backfill	Cement
								33-35	Seal	Bentonite Slurry
L		ļ			<u> </u>	· · · · · ·		35-50	Filter	#2 Gravel Pack
İ		1						0-1	Seal	Cement
HIMW-131	82.00	83.00	73.01	72.60	2.00	70-80	Slotted PVC	1-63	Backfill	Cement
					1			63-65	Seal	Bentonite Slurry
L						-		65-83	Filter	#2 Gravel Pack
								0-1	Beck #1	Cement
HIMW-13D	122.00	175.00	72.95	72.53	2.00	110-120	Slotted PVC	1-102	Backful	Destroit of
1								102-104	Seal	Bentonite Slurry
 				· · ·				104-123	Filter	#2 Gravel Pack
								1.75	Decl-E1	Compart/Bactacity Co
HIMBY 141	97.00	97.00	72.01	71.71	2.00	85-05	Slotted PV/C	1-/3	Seel	Cemeny Dentonite Grout
111191397-[141	27,00	57,00	,2,01	,,,,1	2.00	0,-75	Siciliaryc	77.90	Filtor	Bentonite Slurry
	-							80-97	Filter	#UU Sand Pack
1		1	1	1				1 00*77	1 1101	HI GIAVEL FRUK

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TABLE 2-2 (continued) HEMPSTEAD INTERSECTION STREET FORMER MGP SITE REMEDIAL INVESTIGATION

MONITORING WELL CONSTRUCTION SUMMARY

dentrodentrodentrolInterveFurtherFurtherSeadConvertHIM-W-14D12 0015 0.071.9971.9971.992.00140-1502.00140-150120-13SeadConvertHIM-W-16D12 0.0071.9971.9971.9971.992.00140-150120-13SeadConvertHIM-W-15D70.0090.0064.1964.182.00100-10100-10SeadConvertHIM-W-15D70.0090.0064.1964.182.00100-10100-10100-10100-10HIM-W-15D153.5093.0064.3564.352.00100-10100-10100-10100-10100-10HIM-W-15D153.50135.5064.3564.352.002.002.00100-10100-10100-10100-10100-10100-10HIM-W-16D155.00155.0096.0097.6167.612.002.00100-10100-10100-10100-10100-10100-10HIM-W-16D2.0036.0047.0067.002.007.00100-10100-10100-10100-10100-10100-10100-10HIM-W-16D2.0036.0047.0047.0047.007.00100-10	MONITORING WELL	WELL DEPTH	TOTAL DEPTH	GROUND SURFACE ELEVATION	MEASURING POINT ELEVATION ^(I)	CASING DIAMETER	SCREENI (fee	ED DEPTHS :t bgs)		ANNULAR	FILLS (feet bgs)
Hinkw-14D 152.00 152.00 71,59 71,59 2.00 140-150 Samed PVC 1-12 Backful Consumblements (Boar) Hinkw-14D 152.00 192.00 93.00 64.59 64.18 2.00 80-90 Stored PVC 113-14 Filer 40 Constrained Storege Store		(fect bgs)	(feet bgs)	(fect)	(feet)	(inches)	Interval	Description	Interval	Туре	Material
HIMM-16D 152.00 152.00 71.99 71.99 2.00 140-190 Solved PCC 1-120 Backfail Consultances Consultances HIMM-151 152.00 152.00 71.99 71.99 2.00 100-190 200 100-190 11-120 100-190 100-1							i T		0-1	Seal	Cement
HRAW-14D 152.00 152.00 152.00 71.59 71.59 2.00 140-150 Solid PVC 131-113 Filts 134-132 Filts 144 Filts 134-132 Filts 144 Filts 134-132 Filts 1						l I			1-129	Backfill	Cement/Bentonite Grout
Image: book in the image: bo	HIMW+14D	152.00	152.00	71.99	71,59	2.00	140-150	Slotted PVC	129-131	Seal	Bentonite Slurry
Image: book in the image: bo						l I			131-134	Filter	#00 Sand Pack
HIMW-151 92.00 93.00 64.59 64.18 2.00 80.90 Stored PVC 1-35 Backfill Centration Group HIMW-15D 153.50 153.50 64.36 63.96 2.00 141.5-151.5 Stored PVC 70.74.74.54 Filter #60 3 and Pack HIMW-15D 153.50 153.50 64.36 63.96 2.00 141.5-151.5 Stored PVC 70.74.75.45 Filter #60 3 and Pack HIMW-16D 153.50 155.50 64.36 63.96 2.00 24.14 Stored PVC 1-128 Backfill Centration 16.000 HIMW-16B 36.00 36.00 67.81 67.45 2.00 24.14 Stored PVC 1-22 Backfill Centration 16.000 HIMW-16I 82.00 57.92 67.50 2.00 26.53 Stored PVC 1-23 Backfill Centration 16.000 HIMW-17S 37.00 37.00 66.42 65.56 2.00 25.57 Stored PVC 1-66.82 Filter HIB Sach Pack						I			134-152	Filter	#1 Gravel Pack
HIMW-151 92.00 93.00 64.59 64.18 2.00 80-90 Steed PC 1.48 3.4010 Consumptionis Group (95.76.5) Seed Pack (97.7.6.7) Steed Pack (97.7.7) Steed Pack (97.7.7) <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>0-1</td> <td>Seal</td> <td>Cement</td>									0-1	Seal	Cement
HIMW-151 92.00 93.00 64.59 64.18 2.00 80-00 Stord PVC (65.73) 5.84 Extensini Sturr HIMW-15D 15.50 15.50 15.50 64.36 63.96 2.00 [41.5151.5] Stord PVC (75.73) Filter #10.803 Bd PtxL HIMW-15D 15.50 15.50 64.36 63.96 2.00 [41.5151.5] Stord PVC (76.75) Seid Control HIMW-16D 76.43 67.81 67.45 2.00 24.34 Stord PVC (72.12) Sold PVC (72.13) Sold PVC (72.13) Sold PVC (72.13) Sold PVC			1			l I			1-68	Backfill	Cement/Bentonite Grout
$ \begin{array}{ c c c c c c } \hline c c c c c c c c c c c c c c c c c c $	HIMW-151	92.00	93,00	64,59	64.18	2.00	80-90	Slotted PVC	68-70.5	Seal	Bentonite Slurry
Image: bit is the state is the sta					1		ļ		70.5-76.5	Filter	#00 Sand Pack
HIMW-15D 133.50 64.36 63.96 2.00 141.5151.5 Stored PC 60.1 Seat Cennext/DecisionEloguat HIMW-15D 133.50 64.36 63.96 2.00 141.5151.5 Stored PC 123.123 Seat DecisionEloguat HIMW-165 36.00 36.00 67.31 67.45 2.00 2.00 Price P									76.5-93	Filter	#1 Gravel Pack
HIMW-15D 153.50 64.36 63.96 2.00 141.5-13.13 Stonded FV [1-12] Bedkelli Center/Bencini Cool HIMW-15D 153.50 64.36 63.96 2.00 141.5-13.13 Stonded FV [1-23] Seal Besteini Stary HIMW-165 36.00 56.00 67.81 67.45 2.00 24.34 Stonded FV [1-22] Besteini Stary HIMW-161 82.00 36.00 67.92 67.50 2.00 2.04 Stonded FV [1-22] Besteini Stary HIMW-161 82.00 65.92 67.50 2.00 2.00 2.00 1.00 66.42 Filter #1 Sand Pack HIMW-173 37.00 27.00 66.42 65.96 2.00 25.51 Stonted FVC [1-20] Besterini Content HIMW-178 37.00 20.00 69.94 69.76 2.00 25.40 Stonted FVC [1-21] Besterini Content HIMW-178 72.00 70.07 69.70 2.00 55.40 <									0-1	Seal	Cement
HIMW-15D 153.50 64.36 63.96 2.00 141.5-151.3 Noted PVC (12)-123 Filter Filter Benchmick Slury B00 Sand Pack (12)-153.5 Filter Filter Biolog Pack (12)-153.5 Filter Filter Filter Filter <th< td=""><td></td><td></td><td> </td><td></td><td></td><td></td><td></td><td></td><td>1-123</td><td>Backfill</td><td>Cement/Bentonite Grout</td></th<>									1-123	Backfill	Cement/Bentonite Grout
$ \begin{array}{ c c c c c c } \hline \begin{tabular}{ c c c c } \hline \begin{tabular}{ c c c c c c } \hline \begin{tabular}{ c c c c c c c } \hline \begin{tabular}{ c c c c c c c } \hline \begin{tabular}{ c c c c c c c } \hline \begin{tabular}{ c c c c c c c } \hline \begin{tabular}{ c c c c c c c } \hline \begin{tabular}{ c c c c c c c c c c c c c c c c c c c$	HIMW-15D	153,50	153.50	64.36	63.96	2,00	141,5-151.5	Slotted PVC	123-125	Seal	Bentonite Slurry
Image Image <th< td=""><td></td><td></td><td> </td><td></td><td></td><td>1</td><td> </td><td></td><td>125-128</td><td>Filter</td><td>#00 Sand Pack</td></th<>						1			125-128	Filter	#00 Sand Pack
$ \begin{tabular}{ c c c c } & & & & & & & & & & & & & & & & & & &$						L			128-153,5	Filter	#1 Gravel Pack
Hits 36.00 36.00 67.81 67.45 2.00 24.34 Slotted PVC $1-22$ Backfill Cener/Bentonie Groat HIMW-165 82.00 82.00 82.00 82.00 67.92 69.970 2.00 27.40 81.41 $Ceneert/Bentonite 61.42 81.94 81.94 81.94 81.94 81.94 81.94 81.9$	-					l			0-1	Seal	Cement
Image of the sector o	HIMW 165	36.00	36.00	67.81	67.45	2.00	24-34	Slotted PVC	1-22	Backfili	Cement/Bentonite Grout
$ \begin{array}{ c c c c c } \hline \begin{tabular}{ c c } \hline \hline \begin{tabular}{ c c } \hline tab$	ruiviw-105	30,00	30.00	07.01	07.45	2,00	27-37	Siviled 1 / C	22-24	Seal	Bentonite
HIMW-161 82.00 82.00 67.92 67.50 2.00 70-80 Storde PVC I-66 Backfill Cennent/Bentonite Graut HIMW-161 82.00 67.92 67.50 2.00 70-80 Storde PVC I-66 Backfill Cennent/Bentonite Graut HIMW-173 37.00 37.00 66.42 65.96 2.00 25.35 Storde PVC I-20 Backfill Cennent/Bentonite Graut HIMW-178 42.00 66.42 65.96 2.00 25.40 Storde PVC I-20 Backfill Cennent/Bentonite Graut HIMW-185 42.00 69.94 69.76 2.00 25.40 Storde PVC I-12 Backfill Cennent/Bentonite Graut HIMW-181 72.00 70.07 69.70 2.00 25.40 Storde PVC I-13 Backfill Cennent/Bentonite Graut HIMW-181 72.00 72.00 70.07 69.70 2.00 25.40 Storde PVC I-13 Backfill Cennent/Bentonite Graut I-13 Backfill									24-36	Filter	#1 Sand Pack
$ \begin{array}{ c c c c c c c c } \begin{tabular}{ c c c c } \hline Hird W-161 & $2.00 & $2.00 & $67.92 & $67.50 & $2.00 & $7.60 & $10cccccccccccccccccccccccccccccccccccc$									0-1	Seal	Cement
HIMW-17S 37.00 37.00 66.42 65.96 2.00 25.35 Stored PVC 6-6.8 Seal Beatonite HIMW-17S 37.00 37.00 66.42 65.96 2.00 25.35 Stored PVC	HIMW-161	82.00	82.00	67.92	67.50	2.00	70-80	Slotted PVC	1-66	Backfill	Cement/Bentonite Grout
$ \begin{array}{ c c c c c c } \hline \begin{tabular}{ c c c c c c } \hline \begin{tabular}{ c c c c c c c } \hline \begin{tabular}{ c c c c c c c } \hline \begin{tabular}{ c c c c c c c } \hline \begin{tabular}{ c c c c c c c c } \hline \begin{tabular}{ c c c c c c c c } \hline \begin{tabular}{ c c c c c c c c c c c c c c c c c c c$	1711-171	40,00		0	0				66-68	Seal	Bentonite
HIMW-17S 37.00 37.00 66.42 65.96 2.00 25-35 Storted PVC Image: Figure Figu	I					<u> </u>			68-82	Filter	#1 Sand Pack
$\begin{array}{ c c c c c c } & & & & & & & & & & & & & & & & & & &$									0-1	Seal	Cement
HIMW-18S 42.00 42.00 69.94 69.76 2.00 25-40 Slotted PVC 20-22 Seal Bestonite HIMW-18S 42.00 42.00 69.94 69.76 2.00 25-40 Slotted PVC 1-21 Backfill Cement/Bestonite Grout HIMW-18S 72.00 72.00 70.07 69.70 2.00 55-70 Slotted PVC 1-51 Backfill Cement/Bestonite Grout HIMW-181 72.00 72.00 70.07 69.70 2.00 55-70 Slotted PVC 1-51 Backfill Cement/Bestonite Grout HIMW-191 72.00 72.00 69.42 70.95 2.00 25-35 Slotted PVC 1-50 Backfill Cement/Bestonite Grout HIMW-191 67.00 67.00 69.66 71.27 2.00 25-35 Slotted PVC 1-20 Backfill Cement/Bestonite Grout PZ-02 36.00 37.00 72.88 72.95 2.00 25-45 Slotted PVC 150 Backfill Cement/Be	HIMW-17S	37.00	37.00	66.42	65,96	2.00	25-35	Slotted PVC	1-20	Backfill	Cement/Bentonite Grout
$ \begin{array}{ c c c c c c } \hline \begin{tabular}{ c c c c c } \hline \begin{tabular}{ c c c c c } \hline \begin{tabular}{ c c c c c c } \hline \begin{tabular}{ c c c c c } \hline \begin{tabular}{ c c c c c c } \hline \begin{tabular}{ c c c c c c } \hline \begin{tabular}{ c c c c c c } \hline \begin{tabular}{ c c c c c c c } \hline \begin{tabular}{ c c c c c c c } \hline \begin{tabular}{ c c c c c c c } \hline \begin{tabular}{ c c c c c c c } \hline \begin{tabular}{ c c c c c c c } \hline \begin{tabular}{ c c c c c c c } \hline \begin{tabular}{ c c c c c c c c c c c c c c c c c c c$									20-22	Seal	Bentonite
HIMW-18S 42.00 42.00 69.94 69.76 2.00 25-40 Shotted PVC 60.1 Seal Cenent/Bentonic Grout HIMW-181 72.00 72.00 70.07 69.70 2.00 55-70 Southed PVC 1-21 Backfill Cenent/Bentonice Grout HIMW-181 72.00 70.07 69.70 2.00 55-70 Southed PVC 1-51 Backfill Cenent/Bentonice Grout HIMW-181 72.00 70.07 69.70 2.00 55-70 Southed PVC 1-51 Backfill Cenent/Bentonice Grout HIMW-191 70.00 69.42 70.95 2.00 25-35 Southed PVC 1-20 Backfill Cement/Bentonice Grout HIMW-191 67.00 69.66 71.27 2.00 25-35 Stotted PVC 1-20 Backfill Cement/Bentonice Grout HIMW-191 67.00 67.00 69.66 71.27 2.00 55-65 Stotted PVC 1-50 Backfill Cennent Grout PZ-02 36.00				 			<u> </u>		22-37	Filter	#1 Sand Pack
$\begin{array}{ c c c c c c c c c c c c c c c c c c c$									0-1	Seal	Cement
$ \begin{array}{ c c c c c c c } \hline \begin{tabular}{ c c c c } \hline & & & & & & & & & & & & & & & & & & $	HIMW-18S	42.00	42.00	69.94	69.76	2.00	25-40	Slotted PVC	1-21	Backfill	Cement/Bentonite Grout
HIMW-181 72.00 72.00 70.07 69.70 2.00 55-70 Soluted PVC 60.1 Seal Cement HIMW-181 72.00 70.07 69.70 2.00 55-70 Slotted PVC 1-51 Backfill Cement/Bentonite Grout HIMW-19S 37.00 37.00 69.42 70.95 2.00 25-35 Slotted PVC 60.1 Seal Cement/Bentonite HIMW-19S 37.00 37.00 69.42 70.95 2.00 25-35 Slotted PVC 60.1 Seal Cement/Bentonite HIMW-19S 37.00 67.00 69.66 71.27 2.00 25-35 Slotted PVC 1-30 Backfill Cement/Bentonite Grout PZ-02 36.00 37.00 72.88 72.96 2.00 26-36 Slotted PVC 1-50 Backfill Cement/Bentonite Grout PZ-02 36.00 37.00 72.88 72.96 2.00 26-36 Slotted PVC 1-50 Backfill Cement/Grout PZ-03 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>21-23</td> <td>Seal</td> <td>Bentonite</td>									21-23	Seal	Bentonite
$\begin{array}{c c c c c c c c } & & & & & & & & & & & & & & & & & & &$		İ		ļ	l	<u> </u>			23-42	Filter	#1 Sand Pack
$\begin{array}{c c c c c c c c c c c c c c c c c c c $									0-1	Seal	Cement
$ \begin{array}{ c c c c c c c } \hline \begin{tabular}{ c c c c } \hline & & & & & & & & & & & & & & & & & & $	HIMW-181	72,00	72.00	70.07	69.70	2.00	55-70	Slotted PVC	1-51	Backfill	Cement/Bentonite Grout
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $					1				51-53	Seal	Bentonite
HIMW-19S 37.00 37.00 69.42 70.95 2.00 $25-35$ Slotted PVC $\begin{bmatrix} 0 - 1 \\ 1-20 \\ 20-23 \\ 20-34 \\ 20-34 \\ 20$	l		 	ļ	 			·	53-72	rilter	#1 Sand Pack
$\begin{array}{c c c c c c c c c c c c c c c c c c c $									0-1	Seal Deal CH	Cement
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	HIMW-19S	37.00	37.00	69.42	70.95	2,00	25-35	Slotted PVC	1-20	Backfill	Cement/Bentonite Grout
$\begin{array}{c c c c c c c c c c c c c c c c c c c $							1		20-23	Seal 1	Bentonite
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$						<u> </u>			23-57	Filter	#I Sand Pack
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$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	HIMW-19I	67.00	67,00	69.66	71.27	2.00	55-65	Slotted PVC	50-53	Sanl	Cemenvisientonite Grout
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $									52-67	Filter	#1 Con - De - le
PZ-02 36.00 37.00 72.88 72.96 2.00 26-36 Slotted PVC 22-24 Seal Generic Grout PZ-03 30.00 31.00 64.87 64.58 2.00 20-30 Slotted PVC 22-24 Seal Bentonite PZ-03 30.00 31.00 64.87 64.58 2.00 20-30 Slotted PVC 16-18 Seal Generat Grout PZ-08 36.00 37.00 70.89 70.51 2.00 26-36 Slotted PVC 16-18 Seal Generat Grout PZ-08 36.00 37.00 70.89 70.51 2.00 26-36 Slotted PVC 12-33 Seal Generat Grout					<u> · · · · · · · · · · · · · · · · · · ·</u>	<u> </u>			0-22	ritter Ica2	#1 Sand Pack
PZ-02 30.00 31.00 64.87 64.58 2.00 20-30 Slotted PVC 22-24 Seal Bentonite PZ-03 30.00 31.00 64.87 64.58 2.00 20-30 Slotted PVC 16-18 Seal Cement Grout PZ-03 30.00 31.00 64.87 64.58 2.00 20-30 Slotted PVC 16-18 Seal Bentonite PZ-08 36.00 37.00 70.89 70.51 2.00 26-36 Slotted PVC 21-23 Seal Bentonite	87.01	26.00	17.00	73.88	72.05	2.00	26-36	Slotted PVC	22-24	Seel	Denter Grout
PZ-03 30.00 31.00 64.87 64.58 2.00 20-30 Slotted PVC 16-18 Seal Cement Grout PZ-08 36.00 37.00 70.89 70.51 2.00 26-36 Slotted PVC 16-18 Seal Bentonite PZ-08 36.00 37.00 70.89 70.51 2.00 26-36 Slotted PVC 21-23 Seal Bentonite	FL-02	30.00	51.00	14.00	12,70	2.00	20-50	SIGNAL FYC	24-24	Filter	Dentonite
PZ-03 30,00 31.00 64.87 64.58 2.00 20-30 Slotted PVC 16-18 Seal Cement Grout PZ-03 30,00 31.00 64.87 64.58 2.00 20-30 Slotted PVC 16-18 Seal Bentonite PZ-08 36.00 37.00 70.89 70.51 2.00 26-36 Slotted PVC 21-23 Seal Cement Grout			 		<u></u>				0.16	Scal	Sand
PZ-08 36.00 37.00 70.89 70.51 2.00 20-30 Shute PVC 10-10 Scat Bentonite PZ-08 36.00 37.00 70.89 70.51 2.00 26-36 Slotted PVC 10-10 Scat Bentonite	D7 07	20.00	31.00	64 07	64.50	2 00	20.20	Slotted DVC	16.19	Seal	Cement Grout
PZ-08 36.00 37.00 70.89 70.51 2.00 26-36 Slotted PVC 21-23 Seal Cement Grout	72-03	30,00	51.00	04.87	04.38	4.00	20-30	Sioned F VC	10-16	Seau Viltor	Bentonite
PZ-08 36.00 37.00 70.89 70.51 2.00 26-36 Slotted PVC 21-23 Seal Bentonite	l			·	 	 			0.21	Scol	Sand
	P7-08	36.00	37.00	70.89	70.51	2.00	26-36	Slotted PVC	21-23	Seal	Cement Grout
	12-00	30.00	57,00	10,07	,,,,,,	2.00	1 20-50	SIGNOULVE	21-23	Filter	Send

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.

<u>Notes:</u> ⁽¹⁾ Top of casing elevation Elevation is suspect and will require re-survey

bgs: Below ground surface

Pre-Design Investigation Report Hempstead Intersection Street Former MGP Site **Monitoring Well Construction Summary** Table 2-7

Annular Fill	Material		Cement	Cement/bentonite	Bentonite	Type 2 Sand	Cement	Cement/bentonite	Bentonite	Type 2 Sand
	Interval	(ft bgs)	1-0	1-20	20-22	22-37	0-1	1-57	57-59	59-75
Sump	Interval	(ft bgs)		26 37	10-00			70 7E	01-01	
een	Tvne	2461		sch 40 PVC	#10 slot	-		sch 40 PVC	#10 slot	
Scr	Interval	(ft bgs)		0E 9E	00-07			67 73	c /-co	
Casing	Diameter	(in)		c	7			c	7	
Measuring Point	Elevation ⁽¹⁾	(ft. amsl)		67 0F	/ O.40				00.07	
Ground Surface	Elevation ⁽¹⁾	(ft. amsl)		<u>70</u> 70	10.18				1 0.84	
Well	Depth	(ft bgs)		ľ	31			L T	6)	
Monitoring	Well				SUZ-VVINIH					

Notes:

North American Vertical Datum 1983 (NAVD 1983) ~

feet below ground surface feet above mean sea level ft bgs ft amsl in

inches

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62/74


M, dmuJ MA 80:S1:8 8002/85/5 bxm.23UOTNOD WD WOLJAHS 8010/94MD3A/S10/80/00000.23027111/:L



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800% CONTON CONTRACTOR CONTRACTOR CONTOUND AND A CONTOUND AND A CONTOUND A CONTOUND A CONTRACTOR CONTRACT



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GROUNDWATER SAMPLE ANALYTICAL RESULTS FOR 2000-2009

•

			Area V	Vithin 5,000 ugh	L Isoconcentral	on Line							Area Batree	in 1,000 and	5,000 ug/t. Isc	concentration	Lines					
		HISB-100	HIS8-101	1NCP-47	HIMW-08			HCP	25	HKP-54	HMM-20	HISB-10		HS8-1	M 1		115B-102	Ŧ	SB-105 HIS	58-105(2)		
PARAMETER	ONTES	40-44	40-44	31.35	25-35	Count	Avg.	30-34	60-54	60.64	63-73	60-64	70-74	50-54	60-64	30-34	40-44	50-54	60-64	60-64	Count	Avg.
Volatile Organic Compounds												H										
Banzage	Ŋ	6,100	7.400	200	183	-	3,421	23	ß	140	1:0	630	445	2,300	1,200	27	85	Ð	~	2	₽	361
Ethylbenzene	104	5	0001	570	1:3	•	296	350	5U	59	\$	260	~	ş		SCO	ą	ę	195	5	13	180
Toluene	ncu	81.4	3,400	2,500	1.015	-	2,780	28	3	2	10 U	170	2	360	×	73	16	2	230	z	13	5
Xytene (total)	ъ	1100	2,300	3,500	864	•	169'1	639	ŝ	120	36	110	245	811	630	1,200	340	220	620	01C	2	\$2 7
Total BTEX		12,000	14,500	8,670	1.978	•	\$,687	1001	3	373	27	1.470	707	6,040	1,995	1,800	635	226	1,043	663	₽	1,100
Semivolatile Organic Compounds	1											┦	┨	┤								
2-Methylnaphthaleno	цQU	ž	620	4.100	25	•	1,234	280	16U	5		ş	315	1413	22	080	40	¢70	430	C6C	5	202
Acenaphihene	ncr		4	240	•	•	\$	46	191	10		2	1	16	6	26	110	12	t,	33	ţ	23
Acenaphthylene	Юn	92	250	1,520	20	-	461	67	100	60	120	23	63 	2(0	ŝ	46	8	150	180	3 83	ç	ţ,
Anthracene	nev	101	•	570	0	•	144	150U	101	2	-	10U	100	ę	10	5	13	2	2	2	ę	-
Ben zo(a) anthracene	Ъņ	101	100	260	0	•	22	150U	101	100	10 U	100	100	ţĝ	ß	10U	100	10U	101	100	ŧ	0
Benzo(a)pyrana	ηCh	100	101	130	•	-	2	150U	đ	100	10 C	100	100	101	191	100	100	10.0	101	101	2	٥
Bonzo(b)fuoranthene	ncv	101	100	96	•	•	24	1500	101	<u>9</u>	10.0	10/	Ъ.	10U	₫	10U	101	10	ð	100	ţ	•
Banzo(g,h,i)parylano	Юŋ	191	100	22	0	-		150U	10U	100	10.0	100	<u>1</u> 0	Ð	IN I	10U	100	fðU	101	101	₽ ₽	•
Benzo(k)fluoranthene	non	101	101	2	0	•	•	150U	16U	16	16.0	100	ē	101	10U	10U	101	10.1	10U	101	ç	•
Chrysene	non	101	101	240	0	•	8	150U	10.0	<u>8</u>	18 U	10U	ğ	10U	Ð	<u>b</u>	100	101	B	101	5	•
Dibenz(e,h)anthracene	NON-	100	101	12	•	-	-	150U	101	100	10 U	100	101	fðU	101	191	10L	ð	ŝ	100	ē	•
Fluoranthene	UCI.	101	101	420	0	•	<u>8</u>	1500	ţ9	100	10.0	100	10U	101	101	101	*	10.1	10U	101	5	•
Fluorene	non	6	32	0/16		•	256	26	16J	15	8	4	5	80	18	24	53	Ŧ	25	8	ţ	R
Indeno(1,2,3-cd)pr(pns	NO1	191	10U	58 28	•	•	*	150	§	100	10.0	100	<u>j</u> õ	<u>ð</u>	Ð	10	10	ŝ	§	100	õ	•
Naphthalene	ncr	1.309	3,400	7.600	330	•	3,157	2.209	101	160	r.	639	1,350	2800	1900	2,200	262	2,000	2,400	2,200	ŧ	1.429
Phonanthrone	non	1	37	1,800	2	•	£0¥	150U	101	÷	5	4	Ĵ ⁰	R	5	2	3	13	8	9	ĉ	:
Pyrene	UGL	100	100	580	0	-	145	1500	3	5	10.0	100	- 1 6	₫	3	19U	5	2	₫	ŝ	ç	•
Total PAHs		1.676	4,356	15,627	413	•	6.243	2629	100	331	128	698	1.745	3,244	2.074	2,706	1,119	2,735	3,055	2,841	2	1,797
Total Melals		-								İ				+	-	┥			+	1		
ton	nev			_							┦	┤			+				+	T		
Mangarese	non			_							┨		┤			1						
Dissolved Metals						_,										┥				T		
Iron	nev					_					┤			~+					+	T		
Manganese	100											┥	┥	+		+				T		-
Miscellaneous Parameters								ĺ						╋	t		+			T		
Alkalinin, Total (as CaCO3)	БŅ.					_								5 2		97.5	+	46'B	┢	T	-	5
Ferrous Iron	5	29.7	262			~	287	T		T				7.67	╞	1.62	t	5.5	┢	T	• •	3
Nitrate-Mitrogen	S S							T	ł	t	$\left \right $	╞	╞	67.0	+-	21.0	-	0.0		ſ		3
Nirite-Nifrogen	HC1					_						\dagger	\dagger	0.10	\dagger	010	+	0.10			•	•
Sulfate (as SO4)	тори При						_	T	T				+	+	╞	╞	+		┢	Τ		
Heterotrophic Plate Count	CFUAN							T	T			t				+			+-	Τ		
BOD	ng Ng					_									t							
coo	UGL					_										1		+				
Dissolved Organic Carbon	UCL.			-					-		┤	┨	╡	╡				-				
Orthophosphate	NO1	-											┥	0.05U	┨	0.0B	┥	0.05U	1		6	0
Dissolved Gases									•			┨	┥	┦		1	┥		-			
Carbon Dioxido	UGI.														1			-				
Melhant	ner									+								-	+			
8	NG4	0	621			~	0.1					•	0.2	624		0	0	0.36	0.22	ç	•	•

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GROUNDWATER SMAPLE ANALYTICAL RESULTS FOR 2000-2009

	,											Area Beth	een 100 and 1	000 ug/t. Isoco	acentration Line	<u>_</u>	•										
011011010	-	HGP-47	HMW-08	HIS8-100	HISB-101	HIS8-102		HISB	102(2)		HISB-102		Ť	58-105		H		HISB-10	5(2)				HIS8-115			2	
PARAMELER	C INU	60-64	63-73	50-54	30.34	13 -09	16.02	40-44	50.54	60-64	50.54	40-44	50.54	70-74 5	0.84 50	94 40	44 50	54 70-7	1 80-84	16:06	9 8	10.74	\$0-34	¥6:06	100-104		ż
Volatile Organic Compounds												-									_						
Benzono	UCI.	400	0.048	150	46	2	12	23	s	15	0	2	y	•	7	-				÷	2	3	6.5	3.5	62	25	32
Ethyltionzene	nce	2	0	82	3	10	195	250	110	4	.	5	160	4	39 8	3		*	2	¢	ъ	22	22	\$	5.5	25	\$
Toluene	UGL	9	0	49	9	ų.	21	11	7	R	e .	10	33	4	2.8 9	6		5 2		2	11	30	5	6.5		52	0
Xytene (total)	nct	64	0	150	60	₽	200	180	230	67	72	DL	270	97	170 . 2			28	~	:	66	3.7	z	\$2.0	210	25	85
TOIAI BTEX		\$00	0.048	121	119	Ð	121	161	346	63	84	₽ P	469	60	715 T	, ,	1 2	7 59	11	24	101	6.6	31	- 5'66	291.E	52	921
Samivolable Organic Compounds																											
2-Methylnaphihafene	nce	25	4.2	\$\$	2.6	.7	120	"	96	22	7	¢.	10U	3	2	د ۲	4	5 2	•	25	100	100	26	101	5	25	53
Acenaphheno	ner	104			\$	1 S	25	20	8	•	~	15	100	-	6	×	2	-	2	9	÷	Ð	15	3:	;;	25	
Acenachthylene	net	=	1273	5	5	2	5	\$	170	13	5	44	101	5	.,			•	~	2	55	25	120	1 <u>6</u>	100	25	32
Anthracene	nce	101	•	101	~	101	2	2		6	20	2	10U	ē	100	ž	5	~	101	ş	201	ğ	101	101	101	25	-
Senzo(s) anthracene	UGL .	400	0	101	101	10/	100	10U	10U	101	100	101	10U	Ð	100 16	3D1	t I	u I R	100	100	100	₿	1 6U	10U	101	52	•
Benzo(a)pyrono	UCL	401	0	101	101	190	10	100	Ŋ	104	101	101	10U	00	10U 11	2	- -	¥ 	101	101	100	<u>1</u>	101	ĝ	100	25	
Benzo(b)Ru <u>oranthene</u>	nor	100	0	100	100	10U	160	101	10U	100	100	ß	10U	B	100	N V	-	U R	101	õ	100	3	101	Ъ	100	25	•
Benzo(g,h,i)perylene	UCI.	401	0	100	10U	100	100	100	100	100	100	10	10U	160	100 10	ž,	ر 1	а – –	101	101	180	101	16	100	190	22	0
BenzoftyRuoranthene	uci.	401	0	100	10U	100	100	100	101	100	101	101	101	10r	101	N II	-	¥ ح	101	<u>9</u>	100	191	101	ğ	<u>1</u> 0	2	•
Chrysene	nct	Ş	•	101	101	191	5	101	Ĵ	101	101	§	ğ	§	101	л т	-	2 - -	101	õ	101	ē	101	<u>1</u> 6	191	25	0
Dibenz(a,h)anthracens	nca	401	•	10/1	101	101	(6)	100	100	100	100	160	10/1	180	10U 11	ц.	÷ D	н Э	101	ð	100	19	Ð	ð	ß	25	•
Fluoranthene	UCL	400	0	100	10U	101	100	100	*	100	100		10.0	101	101 11	1 00	u .	u l . R	101	16	l 10U	101	100	180	180	25	0
Fluorene	nor	400	0.273	*	2	100	:	17	36	đ	tou	12	100	ß	13 14	N N	ç	-	-	ş	3	ß	19	Ň	101	25	ø
Indepo(1,2,3-od)pyrons	UGL	400	٥	101	10	ß	Ð	100	160	100	100	161	10/	100	100 11	۳ بر	- 5	۳ ۱	101	ğ	10(1	ŝ	1 6	101	ŝ	25	0
Naphthatone	UGL .	930	17.273	2:10	\$ 2	2	670	23	360	329	150	410	ß	0	380	1	د د	5	\$2	190	1 82	2	ŝ	420	665	25	222
Phonanthrene	nor	N07	0.182	s	0	101	:	21	26	10	ę	22	1g	₿	6 1	¥ م	,	2	10	ğ	10 	₿	101	JŎL	190	25	5
Pyrone	nci,	¥0⊓	0	100	§	ð	ŝ	100	~	100	10U	^	101	100	1013	ž	- 5	° ₽	ţ	ş	Ð	ŝ	10/	100	1 0	25	0
Total Parts	-	369	2	260	162	97	865	274	\$52	415	171	616	1ĝ	8	574 5	5) 5)	~	2 24	63	221	192	45	330	5	ž	22	298
Total Metals							I			1							_	_			-		_				
iron	net																			_	_	_					
Manganese	ncar						ĺ													_							
Dissolved Metals													-							_		_					
iron	R																		_	_			_				
Manganese	nca												+	+	+	+	+	_			-				1		
Miscellan oous Paramolors												╽	╎	+				╉	+		+						
Alkalinity, Total (es.CoCO3)	N	Ţ		=	24.2	24.2					58.2		65.0	83											Τ	•	ŧ.
Ferrous kon	- Mo	ļ		28.7		•					28.2	t	ACZ	672				Ŧ			+						2
Nirsle-Nirogan	No.	Ī		6.11	0.22	0.22				Ī	5.0	T	0.0	E1.0		+		+							T		2.
Nilite-Vitogen	5							I			010	t	01.0	010	╞	$\left \right $	╀	╞	╞		+		╞			"	 >
Sulfale (as SO4)	NO1							Ī					-			+		-			+				T		
Helerotrophic Plate Count	COM			I													+				_						
800	nce																										
cob	б ^р																										
Dissofted Organic Carbon	Ŋ								_				_				_		_								
Orthophosphate	LIC.										0.050		0.05U	0.05U				-								•	•
Disspired Gases																		-	_		_						-
Carbon Dioxide	NG						Ĩ										_		_								
Methano	ner																+	+									
8	NC.			•	0.20	0.20	2	0	-	•	•	0.15	0.15	524	0.25											13	•

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Treatment Calc. Smith Studs

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PRINCIPLES OF FOUNDATION ENGINEERING

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Second Edition

Braja M. Das

Southern Illinois University at Carbondale



PWS-KENT Publishing Company BOSTON

1.7 Atterberg's Limits

	Void ra tio	Natural moisture content in saturated condition	Dry weigh	unit it, γ_d
Type of soil	e	(%)	(kN/m ³)	(lb/ft ³)
Loose uniform sand	0.8	30	14.5	02
Dense uniform sand Loose angular-grained	0.45	16	18	115
silty sand	0.65	25	16	102
silty sand	0.4	15	19	120
Stiff clay	0.6	21	17	108
Soft clay	0.9–1.4	3050	11.5-14.5	73-92
Loess	0.9	25	13.5	86
Soft organic clay	2.5-3.2	90-120	6-8	38-51
Glacial till	0.3	10	21	134

⋇

 Table 1.3
 Typical Void Ratio, Moisture Content, and Dry Unit Weight for Some Soils

1.7 Atterberg's Limits

When a clayey soil is mixed with an excessive amount of water, it may flow like a *semiliquid*. If the soil is gradually dried, it will lose moisture. Depending on its moisture content, it will behave like a *plastic*, *semisolid*, or *solid* material. The moisture content, in percent, at which the soil changes from a liquid to a plastic stage is defined as the *liquid limit* (*LL*). Similarly, the moisture contents, in percent, at which the soil changes from a plastic to a semisolid state and from a semisolid to a solid state are defined as the *plastic limit* (*PL*) and the *shrinkage limit* (*SL*), respectively. These limits are referred to as *Atterberg's limits* (Figure 1.4).





PRESSURE LOSS AND MINIMUM SYSTEM PRESSURE

URS CORPORATION

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Page 1 of 14 11175065.00015 September 2, 2009 BQ DMC

System Pressure Loss and Minimum System Pressure Calculations

1.0 PURPOSE

The purposes of these calculations are to determine the pressure losses in the oxygen diffusion system when delivering the oxygen through the piping into the saturated zones and the minimum compressor pressure required for the system. The results of the calculations will be used in the selection of the pipe size and compressor capacity. Small piping size will be selected to reduce the trench size, but without causing significant pressure losses.

2.0 SYSTEM PRESSURE LOSS CALCULATIONS

2.1 Methodology

The pressure losses between the manifold inside the system enclosure and an oxygen diffusion well of the oxygen diffusion system include the losses from the straight pipe runs and the various fittings and elbows. The pressure loss from the straight pipe runs is estimated using the American Conference of Governmental Industrial Hygienists (ACGIH) (Reference 1) guidelines as follows:

$$\frac{\Delta P}{100(ft)} = \frac{2.74 \times \left(\frac{V}{1,000}\right)^{1.9}}{D^{1.22}}$$
 Eqn (1)

where, ΔP = pressure loss in pipe (in of water) V = air velocity in the pipe (ft/min) D = diameter of the pipe (in)

A safety factor equivalent to 50% of the sum of the pressure losses from the straight pipes is used in the calculation for the total pressure loss from the pipes. This safety factor also accounts for losses from fittings, elbows, etc.

The greatest total pressure loss will occurred at the well farthest away from the manifold. Therefore, the total pressure loss between the manifold and the farthest well will be calculated and used for sizing the piping and compressor.

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2.2 Calculations2.2.1 System No. 1

The proposed system, which is shown on page 6 of 14, consists of 96 oxygen delivery wells and has a design flow rate of 0.25 cubic feet per minute (cfm) per well. Individual polyethylene piping will connect each well to a manifold inside the system enclosure. The farthest well, S-01, is approximately 670 ft away from the manifold. The total pressure loss between the manifold and well S-01 is calculated using Equation (1) as follows:

D = 0.824 in V= $(0.25 \text{ cfm})/(3.14 \text{ x} (0.824/12)^2/4 \text{ ft}^2) = 67.54 \text{ ft/min}$

 $\frac{\Delta P}{100(ft)} = \frac{2.74 \times \left(\frac{67.54}{1,000}\right)^{1.9}}{0.824^{1.22}} = 0.0207 \text{ in-water/100 ft}$

Pressure loss for 670 ft of pipe = 670 ft x 0.207 in-water/100 ft = 0.14 in-water

Safety Factor = $50\% \times 0.14$ in-water = 0.07 in-water

Total Pressure Loss = 0.14 in-water + 0.07 in-water = 0.21 in-water

Based on the calculations, the total head loss from the piping between the manifold and an oxygen delivery well will be less than 0.21 in of water when using 0.75-in (nominal size) piping with an inside diameter of 0.824 in. This pressure loss is negligible and verifies that 0.75-in pipe will be adequate for the system.

2.2.2 System No. 2

System No. 2, which is shown on page 7 of 14, consists of 40 oxygen delivery wells and has a design flow rate of 0.25 cfm per well. Each well will be connected to a manifold inside the system enclosure with individual polyethylene piping. The farthest well (M-29S) is approximately 290 ft from the manifold. The total pressure loss between the manifold and well M-29S is calculated as follows:

D = 0.824 in V= (0.25 cfm)/(3.14 x (0.824/12)²/4 ft²) = 67.54 ft/min $\frac{\Delta P}{100(ft)} = \frac{2.74 \times \left(\frac{67.54}{1,000}\right)^{1.9}}{0.824^{1.22}} = 0.0207 \text{ in-water/100 ft}$

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Pressure loss for 290 ft of pipe = 290 ft x 0.0207 in-water/100 ft = 0.06 in-water

Safety Factor = $50\% \times 0.06$ in-water = 0.03 in-water

Total Pressure Loss = 0.06 in-water + 0.03 in-water = 0.09 in-water

Based on the calculations, the total pressure loss from the piping between the manifold and a delivery well will be less than 0.09 in of water when using the 0.75-in size piping with an inside diameter of 0.824 in. This pressure loss is negligible and verifies that 0.75-in pipe will be adequate for the system.

2.2.3 System No. 3

System No. 3, which is shown on page 7 of 14, consists of 35 oxygen delivery wells and has a design flow rate of 0.25 cfm per well. Each well will be connected to a manifold with individual polyethylene piping. The farthest well (M-28S) is approximately 330 ft from the manifold. The total pressure loss between the manifold and well M-28S is calculated as follows:

D = 0.824 in V= $(0.25 \text{ cfm})/(3.14 \text{ x} (0.824/12)^2/4 \text{ ft}^2) = 67.54 \text{ ft/min}$

$$\frac{\Delta P}{100(ft)} = \frac{2.74 \times \left(\frac{67.54}{1,000}\right)^{1.9}}{0.824^{1.22}} = 0.0207 \text{ in-water/100 ft}$$

Pressure loss for 330 ft of pipe = 330 ft x 0.0207 in-water/100 ft = 0.07 in-water

Safety Factor = $50\% \times 0.07$ in-water = 0.04 in-water

Total Pressure Loss = 0.07 in-water + 0.04 in-water = 0.11 in-water

Based on the calculation, the total pressure loss from the piping between the manifold and a delivery well will be less than 0.11 in of water when using the 0.75-in (nominal size) piping with an inside diameter of 0.824 in. This pressure loss is negligible and verifies that 0.75-in pipe will be adequate for the system.

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3.0 MINIMUM SYSTEM PRESSURE CALCULATION

3.1 Methodology

For the oxygen to flow from a well to the saturated zone, a minimum injection pressure is required to induce the flow. This minimum injection pressure at the wellhead is determined by the depth of the well screen below the water table and the permeability of the aquifer and can be estimated using the following equation (Reference 2):

$$P_{\text{min well}}(\text{psig}) = 0.43 \text{ H}_{h} + P_{\text{packing}} + P_{\text{formation}} \qquad \text{Eqn} \quad (2)$$

Where, $P_{\min well} =$	the minimum pressure required at a well (psig)
$H_h =$	the depth below the water table to the top of a
	well screen (hydrostatic head) (ft)
$P_{\text{packing}} =$	air entry pressure for the well annulus packing material
r c	(psig)
$P_{formation} =$	air entry pressure for the formation (psig)

Typically, P_{packing} and $P_{\text{formation}}$ are small compared to the hydrostatic head. Air entry pressures are generally less than 0.2 psig for sand (Reference 2).

By including the head losses from the piping in the oxygen diffusion system, the minimum pressure at the manifold is calculated as follows:

$$P_{\text{min manifold}} (\text{psig}) = 0.43 \text{ H}_{\text{h}} + P_{\text{packing}} + P_{\text{formation}} + 0.43 \text{H}_{\text{pipe loss}} \qquad \text{Eqn} (3)$$

Where, $P_{min manifold} =$ $H_{pipe loss} =$ the minimum pressure required at the manifold (psig) the total head loss in ft from the piping between the manifold and a diffusion well including losses from pipe runs and the various fittings and elbows (ft).

3.2 Calculations

The minimum system pressure at the manifold is calculated using Equation (3) with the following assumptions:

 Groundwater table elevation System No. 1: 45 ft System No. 2: 43 ft System No. 3: 43 ft
 Top of the screen elevation of the deepest well System No. 1: -30 ft

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System No. 2:	-20 ft
System No. 3:	-23 ft
• Screen packing material:	sand
• Deep aquifer formation:	Upper Magothy
• $P_{\text{packing}} + P_{\text{formation}}$:	0.2 psig (Reference 2)

The example calculations for the minimum system pressure at the manifold for System No. 1 are shown as follows:

$$\begin{split} H_{h} &= 45 \text{ ft} - (-30 \text{ ft}) = 75 \text{ ft} \\ H_{pipe \ loss} &= 0.21 \text{ in} = 0.0175 \text{ ft} \\ P_{packing} + P_{formation} &= 0.2 \text{ psig} \\ P_{min \ manifold} \ (psig) &= 0.43 \text{ x} \ 75 + 0.2 + 0.43 \text{ x} \ 0.0175 = 33 \text{ psig} \end{split}$$

A summary of the calculation results for the minimum system pressure at the manifold for the three systems is presented below:

	System No. 1	System No. 2	System No. 3
0.43H _h (psig)	32.3	27.1	28.4
P _{packing +} P _{formation} (psig)	0.2	0.2	0.2
0.43H _{pipe loss} (psig)	0.008	0.003	0.004
P _{min manifold} (psig)	33	28	29

4.0 **REFERENCES**

- 1. Industrial Ventilation. A Manual of Recommended Practice American Conference of Governmental Industrial Hygienists (ACGIH) 1980
- 2. Air Sparging Design Paradigm Battelle 2002



		Tre	atment	System	1				Tre	atment	System	1	
	Oxyge n Well	Ground Elevatio n (ft arnsl, approx)	Top of Seal (ft bgs)	Top of Sand Pack (ft bgs)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)		Oxyge n Well	Ground Elevatio n (ft amsl, approx)	Top of Seal (ft bgs)	Top of Sand Pack (ft bgs)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)
	OW-1- 01	=µprox) 72.5	63.2	65.2	66.2	68.2		OW-1- 30S	μρrox) 64.0	42.3	44.3	45.3	47.3
	OW-1- 02	71.8	65.5	67.5	68.5	70.5	1	OW-1- 30D	64.0	72.0	74.0	75.0	77.0
	0W-1- 03	70.9	77.3	79.3	80.3	82.3	1	0W-1- 315	64.3	42.6	44.6	45.6	47.6
	0W-1- 04	71.5	96.5	98.5	99.5	101.5		0W-1- 31D	64.3	72.3	74.3	75.3	77.3
	0W-1- 05S	71.1	62.2	64.2	65.2	67.2		0W-1- 32S	64.7	43.0	45.0	46.0	48.0
	05D	71.1	98.3	100.3	101.3	103.3		32D	64.7	72.6	74.6	75.6	77.6
	06S	71.1	62.1	64.1	65.1	67.1		33S	64.9	43.2	45.2	46.2	48.2
	06D OW-*	71.0	98.2	100.2	101.2	103.2		33D OW-1	65.0	72.9	74.9	75.9	77.9
	07S	71.0	61.9	63.9	64.9	66.9		345 OW-1	65.0	43.3	45.3	46.3	48.3
	07D	71.0	90.1	92.1	93.1	95.1		34D OW.4	65.0	73.0	75.0	76.0	78.0
	08S	70.9	61.7	63.7	64.7	66.7		35S	65.4	43.7	45.7	46.7	48.7
	08D	70.8	89.7	91.7	92.7	94.7		35D	65.5	73.8	75.8	76.8	78.8
	09S	70.5	61.2	63.2	64.2	66.2	1	365 OW -	65.9	44.2	46.2	47.2	49.2
	09D	70.4	89.2	91.2	92.2	94.2	1	36D	65.8	74.6	76.6	77.6	79.6
	10S	70.0	60.6	62.6	63.6	65.6	1	37S	66.0	44.3	46.3	47.3	49.3
	10D	70.0	89.0	91.0	92.0	94.0	ł	37D	66.0	75.6	77.6	78.6	80.6
	11S	70.0	60.5	62.5	63.5	65.5	-	38S	66.0	44.3	46.3	47.3	49.3
	110	70.0	88.6	90.6	91.6	93.6	1	38D	66.0	76.4	78.4	79.4	81.4
	12S	70.3	60.6	62.6	63.6	65.6	1	395 OW -	66.2	44.5	46.5	47.5	49.5
	12D	70.2	87.7	89.7	90.7	92.7	1	39D	66.2	77.8	79.8	80.8	82.8
	13S	69.9	60.0	62.0	63.0	65.0	-	40S	66.1	44.4	46.4	47.4	49.4
	13D	69.8	85.9	87.9	88.9	90.9	-	40D	66.1	78.6	80.8	81.8	83.8
	145	69.3	59.2	61.2	62.2	64.2	-	41S	66.2	44.5	46.5	47.5	49.5
	14D	69.2	83.5	85.5	86.5	88.5	4	41D	66.3	82.4	84.4	85.4	87.4
	15S	69.0	58.7	60.7	61.7	63.7	4	42S	66.6	44.9	46.9	47.9	49.9
	15D	68.6	81.3	83.3	84.3	86.3	+	42D	66.6	82.7	84.7	85.7	87.7
	16S	68.2	42.5	44.5	45.5	47.5	-	43S	67.0	45.3	47.3	48.3	50.3
	0W-1- 16D	68.1	79.6	81.6	82.6	84.6	4	43D	67.0	82.8	84.8	85.8	87.8
	0W-1- 17S	67.6	45.9	47.9	48.9	50.9	4	44S	67.2	45.5	47.5	48.5	50.5
	0W-1- 17D	67.5	78.3	80.3	81.3	83.3	4	44D	67.0	73.1	75.1	76.1	78.1
	0W-1- 18S	67.1	45.4	47.4	48.4	50.4	4	45	67.0	70.9	72.9	73.9	75.9
	0W-1- 18D	67.0	77.3	79.3	80.3	82.3	4	46	67.1	67.2	69.2	70.2	72.2
	OW-1- 195	66.4	44.7	46.7	47.7	49.7	4	OW-1- 47	67.3	64.7	66.7	67.7	69.7
	OW-1- 19D	66.3	76.3	78.3	79.3	81.3	4	OW-1- 48	67.3	62.5	64.5	65.5	67.5
	0W-1- 20S	65.8	44.1	46.1	47.1	49.1	4	OW-1- 49	67.9	61.2	63.2	64.2	66.2
	0W-1- 20D	65.6	75.4	77.4	78.4	80.4	1	OW-1- 50	68.0	59.7	61.7	62.7	64.7
	0W-1- 21S	65.1	43.4	45.4	46.4	48.4	1	OW-1- 51	68.0	58.4	60.4	61.4	63.4
	0W-1- 21D	65.0	74.5	76.5	77.5	79.5	1	OW-1 52	68.1	57.3	59.3	60.3	62.3
	OW-1- 22S	64.4	42.7	44.7	45.7	47.7	1	OW-1 53	68.4	56.6	58.6	59.6	61.6
	OW-1- 22D	64.4	73.4	75.4	76.4	78.4	1	OW-1 54	68.6	55.8	57.8	58.8	60.8
	OW-1- 23S	64.4	42.7	44.7	45.7	47.7	1	OW-1 55	69.0	56.2	58.2	59.2	61.2
	OW-1- 23D	64.4	72.5	74.5	75.5	77.5	1	OW-1 56	68.9	55.1	57.1	58.1	60.1
	OW-1- 24S	64.2	42.5	44.5	45.5	47.5	1	MP-1	1	Monitor	ring Point	-	
	OW-1- 24D	64.2	71.3	73.3	74.3	76.3	1	S MP-1	70.6	15.0	17.0	18.0	66.6
	OW-1- 25S	64.7	43.0	45.0	46.0	48.0	1	D MP-1-	2 70.7	15.0	17.0	18.0	94.4
	OW-1- 25D	65.2	71.5	73.5	74.5	76.5	1	S MP-1	66.0	15.0	17.0	18.0	49.4
	OW-1- 26S	67.6	45.9	47.9	48.9	50.9		D MP-1	66.1	15.0	17.0	18.0	81.2
	0W-1 26D	67.6	74.1	76.1	77.1	79.1		S MP-1	64.0 3	15.0	17.0	18.0	47.7
	OW-1 275	65.7	44.0	46.0	47.0	49.0		D MP-1	64.1	15.0	17.0	18.0	77.5
	OW-1 270	65.0	72.8	74.8	75.8	77.8		S MP-1	67.0	15.0	17.0	18.0	51.1
	OW-1 28S	64.4	42.7	44.7	45.7	47.7	1	D	67.0 5 70 c	15.0	17.0	18.0	80.8
	OW-1 28D	64.2	72.6	74.6	75.6	77.6	1	MP-1-	6 64.0	15.0	17.0	18.0	77.4
40'	OW-1 299	64.1	42.4	44.4	45.4	47.4	1	MP-1-	7 67.0 8 ee	15.0	17.0	18.0	80.8
	OW-1 29D	64.1	72.3	74.3	75.3	77.3		MP-1	-1 08.9	1 15.0	1 17.0	1 18.0	1 01.1
	TEA	D	<u>г</u>			FRE/	ATN	MEN	T S	YST	EM	1 [AYC
MPS ON	STF	EL	-	~ '	1								
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Continued



dule n 2					Oxygen We Treatment	ell Schedule t System 3		
Sand k s)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	Oxygen Well	Ground Elevation (ft amsl, approx)	Top of Seal (ft bgs)	Top of Sand Pack (ft bgs)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)
3	66.8	68.8	OW-3-01	71.5	86.1	88.1	89.1	91.1
)	91.0	93.0	OW-3-02	71.5	88.9	90.9	91.9	93.9
9	91.9	93.9	OW-3-03	71.5	89.4	91.4	92.4	94.4
7	67.7	69.7	OW-3-04	71.5	89.4	91.4	92.4	94.4
5	92.5	94.5	OW-3-05	71.5	89.2	91.2	92.2	94.2
1	93.1	95.1	OW-3-06	71.6	89.3	91.3	92.3	94.3
1	68.4	70.4	OW-3-07	71.3	89.1	91.1	92.1	94.1
3	93.6	95.6	OW-3-08	71.0	88.2	90.2	91.2	93.2
)	94.0	96.0	OW-3-09	71.0	87.7	89.7	90.7	92.7
0	69.0	71.0	OW-3-10	71.0	87.8	89.8	90.8	92.8
2	94.2	96.2	OW-3-11	71.0	88.0	90.0	91.0	93.0
3	94.3	96.3	OW-3-12	71.0	88.0	90.0	91.0	93.0
2	69.2	71.2	OW-3-13	71.0	88.6	90.6	91.6	93.6
3	93.8	95.8	OW-3-14S	71.0	75.7	77.7	78.7	80.7
D	93.0	95.0	OW-3-14D	71.0	89.0	91.0	92.0	94.0
1	68.1	70.1	OW-3-15	70.9	89.3	91.3	92.3	94.3
в	91.8	93.8	OW-3-165	70.9	75.2	77.2	78.2	80.2
5	90.5	92.5	OW-3-16D	70.9	89.9	91.9	92.9	94.9
9	66.9	68.9	OW-3-17	70.9	90.4	92.4	93.4	95.4
)	89.0	91.0	OW-3-18S	70.9	74.7	76.7	77.7	79.7
2	87.2	89.2	OW-3-18D	70.9	91.0	93.0	94.0	96.0
3	64.8	66.8	OW-3-19	71.0	91.8	93.8	94.8	96.8
1	85.1	87.1	OW-3-20S	71.0	74.5	76.5	77.5	79.5
8	82.8	84.8	OW-3-20D	71.0	92.4	94.4	95.4	97.4
7	83.7	85.7	OW-3-21	71.0	93.0	95.0	96.0	98.0
1	79.1	81.1	OW-3-228	71.0	74.3	76.3	77.3	79.3
2	73.2	75.2	OW-3-22D	71.0	93.6	95.6	96.6	98.6
2	66.2	68.2	OW-3-23	71.0	94.1	96.1	97.1	99.1
8	61.8	63.8	OW-3-245	71.0	74.6	76.6	77.6	79.6
8	59.8	61.8	OW-3-24D	71.0	94.6	96.6	97.6	99.6
1	59.1	61.1	OW-3-25	70.9	94.5	96.5	97.5	99.5
8	58.8	60.8	OW-3-265	70.8	74.8	76.8	77.8	79.8
7	58.7	60.7	OW-3-26D	70.6	95.0	97.0	98.0	100.0
7	58.7	60.7	OW-3-27	70.7	95.1	97.1	98.1	100.1
6	58.6	60.6	OW-3-28S	70.6	75.0	77.0	78.0	80.0
5	58.5	60.5	OW-3-28D	70.6	95.1	97.1	98.1	100.1
3	58.3	60.3			Monitori	ng Points	1	
1	58.1	60.1	MP-3-1	71.5	15.0	17.0	18.0	94.6
0	58.0	60.0	MP-3-1	70.9	15.0	17.0	18.0	94.0
4	57.4	59.4	MP-3-39	71.0	15.0	17.0	18.0	78.8
3			MP-3-30	70.9	15.0	17.0	18.0	98.6
0	18.0	94.2	MP-3-4	71.0	15.0	17.0	18.0	99.5
0	18.0	69.9	mir-sed	71.0	10.0	11.0	10.0	99,5
0	18.0	95.6						
0	18.0	91.6						
~	10.0	01.0						

LEGEND:

ESTIMATED EXTENT OF GROUNDWATER PLUME AS DEFINED BY TOTAL BTEX OR TOTAL PAH CONCENTRATIONS EQUAL TO OR GREATER THAN 5,000 ${\rm ug/L}$

ESTIMATED EXTENT OF GROUNDWATER PLUME AS DEFINED BY TOTAL BTEX OR TOTAL PAH CONCENTRATIONS EQUAL TO OR GREATER THAN 1,000 ug/L

ESTIMATED EXTENT OF GROUNDWATER PLUME AS DEFINED BY TOTAL BTEX OR TOTAL PAH CONCENTRATIONS EQUAL TO OR GREATER THAN 100 ${\rm ug/L}$

PROPOSED OXYGEN DELIVERY WELL

PROPOSED ROUTING OF TUBING BUNDLE FOR OXYGEN DELIVERY.

 \triangle PROPOSED MONITORING POINTS

ALL WELL, TRENCH, AND OTHER SYSTEM LOCATIONS SHOWN ARE ESTIMATED BASED ON THE AVAILABLE INFORMATION. ALL LOCATIONS WILL BE FIELD VERIFIED PRIOR TO CONSTRUCTION BASED ON UTILITY MARKOUTS, ACCESS AGREEMENTS, RESIDENT CONCERNS, AND OTHER FACTORS.

4. FOR OXYGEN DELIVERY WELLS INSTALLED IN SIDEWALKS, THE WELLS SHOULD BE LOCATED TO THE SIDE AND NOT IN THE CENTER OR THE MAIN PATH OF TRAVEL.

5 WELL PAIRS SHOULD BE INSTALLED PARALLEL TO THE STREET WHEREVER POSSIBLE. WELL PAIRS SHOWN PERPENDICULAR ON THESE DRAWINGS ARE TO AVOID UTILITIES. THESE SHOULD BE RE-EVALUATED IN THE FIELD PRIOR TO INSTALLATION, AND SHOULD BE INSTALLED PARALLEL IF POSSIBLE BASED ON THE ACTUAL LOCATION OF THE UTILITIES.

60'		o		6
	SCALE	IN	FEET	

HE HEMPSTEAD RSECTION STREET MANUFACTURED GAS	TREATM	ENT SYSTEMS LAYOUT	5 2 AND 3	ming was computer general
PLANT SITE	Scale: AS SHOWN	Date: SEPT. 2009	DWO	51 21 1

PROJECT: Hempstead Intersection St. Groundwater Treatment System SUBJECT: Pressure Loss and Minimum System Pressure Calculations

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REFERENCES



INDUSTRIAL VENTILATION

A Manual of Recommended Practice

1980

COMMITTEE ON INDUSTRIAL VENTILATION P.O. BOX 16153

LANSING, MICHIGAN, 48901, U.S.A.

American Conference of Governmental Industrial Hygienists

Manual

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2



Fig. 6-15A

Note: Both "1.9" and "1.22" are exponents.



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For proprietary duct, obtain data from manufacturer. Friction of Air in Straight Ducts for Volumes of 1000 to 100,000 Cfm Reprinted from 37th Edition, Heating, Ventilating, Air Conditioning Gulde. 1959, by permission of the American Society of Heating, Refrigerating and Air-Conditioning Engineers.

Friction Loss/100' = 1.22 ١D

(Ref. 130) Note: Both "1.9" and "1.22" are exponents.

Fig. 6-15B

Ref. Z

AIR SPARGING DESIGN PARADIGM

by

Andrea Leeson, Paul C. Johnson, Richard L. Johnson, Catherine M. Vogel, Robert E. Hinchee, Michael Marley, Tom Peargin, Cristin L. Bruce, Illa L. Amerson, Christopher T. Coonfare, and Rick D. Gillespie, and David B. McWhorter

> Battelle 505 King Avenue Columbus, Ohio 43201

> > 12 August 2002

followed by a case history in which the various pieces of the pilot test are combined to interpret what is occurring at the site and assess if air sparging is appropriate at the site.

5.2.1 Baseline Sampling (PT1)

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Baseline sampling represents a critical step in the pilot test process. For several of the parameters, it is important to collect data prior to any air sparging activity to ensure that initial conditions are understood. In particular, those parameters include dissolved oxygen (DO) concentrations and any geophysical measurements (if geophysical tests are to be conducted as part of the pilot test). It is also important to collect baseline pressure transducer data with a data-logger. The pressure data should be collected for a sufficiently long period to assess diurnal changes in water level (e.g., tidal fluctuations) if they are believed to be a significant.

If an SVE system is to be used in conjunction with the air sparging system, then the SVE system should be operated for a period of time prior to air sparging startup primarily to ensure that the SVE system is operating properly to capture the initial high mass loading from air sparging. During this period, it may also be of interest to monitor SVE off-gas for the contaminants of interest in order to establish mass loading from volatilization from the vadose zone compared to volatilization from groundwater. Ideally, prior to initiating air sparging, the off-gas concentrations should have stabilized to the extent that changes in off-gas concentrations due to air sparging operation can be easily determined. In many cases it may be sufficient to monitor those off-gas concentrations with a hand-held field instrument, rather than requiring more sophisticated chromatographic analysis. If off-gas is regulated, regulatory requirements often will dictate which analytical method must be used.

If an SVE system is not part of the air sparging system, then soil gas concentrations (including both contaminant and oxygen concentrations) should be measured prior to air sparging startup. The initial contaminant concentration in the vadose zone can be used to calculate roughly contaminant mass removal from groundwater via volatilization (see Section 5.2.5). Initial oxygen concentrations are useful for measuring bioactivity in the vadose zone. Hand-held instruments should be appropriate for this since soil gas concentrations of contaminants are rarely regulated.

5.2.2 Air Injection Flowrate and Injection Pressure (PT2)

Prior to pilot test activities, it is important to evaluate the expected operating pressure for the air sparging system. This is important both for the selection of the correct air injection system and for the prevention of pneumatic fracturing of the aquifer. Outlined below is the general procedure for estimating the minimum pressure required to initiate sparging and the maximum pressures that should be exerted on the aquifer.

The operating pressure for an air sparging system will be determined by the depth of the air sparging well below the water table and the permeability of the aquifer. The minimum injection pressure necessary to induce flow (P_{min} [psig]) is given by:

$$P_{min} (psig) = 0.43 H_{h} + P_{packing} + P_{formation}$$
(4)

The pressure at which fracturing of the aquifer can occur is given by:

$$P_{\text{fracture}}\left(\text{psig}\right) = 0.73 \text{ D} \tag{5}$$

Where H_h = depth below the water table to the top of the injection well screened section (e.g., the hydrostatic head) (ft); $P_{packing}$ and $P_{formation}$ = air entry pressures for the well annulus packing material and the formation (psig); and D = depth below ground surface to the top of the air injection well screened interval (ft).

For typical air sparging wells and applications, $P_{packing}$ and $P_{formation}$ are small compared to the contribution from the hydrostatic head (air entry pressures are generally <0.2 psig for sands, <0.4 psig for silts, but may be >1.5 psig in some clayey settings). At start-up, it is not unusual for users to exceed P_{min} by as much as 5 to 10 psig to initiate flow quickly. The injection pressure then generally declines to about P_{min} as steady flow conditions are approached. Pressures in excess of $P_{fracture}$ can cause fracturing of the formation; however, as the pressure drops off rapidly away from an injection point, the extent of fracturing in most cases is expected to be limited to the area immediately surrounding the well.

In general, it is recommended that oil-less compressors be used for the pilot test (even if it is not chosen for operation of the full air sparging system), because it eliminates uncertainties relating to air flowrate and potential overheating. Other pumps may be used for air injection, but the practitioner may experience more operational difficulties, depending on site conditions.

As part of the initial shakedown of the air sparging system, the air injection system must be tested. During this process, it is important to measure both the air flowrate and the injection pressure to ensure that neither P_{min} nor $P_{fracture}$ are exceeded at the required air flowrate. There are two general approaches for the initial introduction of air into the subsurface. The first is to include a "vent valve" in the injection air line. This valve should be fully open to begin the test and then be closed slowly while monitoring the increase in pressure and flowrate up to the desired flowrate. During this process, care should be taken not to exceed the upper pressure limit for the system (as determined by the calculations described above). In addition, if the air injection system requires some minimum airflow to provide cooling for the motor/pump, total air flow and system temperature should also be monitored.

A second approach for air sparging startup is to determine the maximum pressure for air injection and to include an in-line pressure regulator in the air injection line. (This approach is best suited to oil-less compressors that do not require airflow for cooling.) In this case, the pressure can be set at the air sparging well head and flow allowed to increase as air pathways in the aquifer become developed. In general, when using this approach it will be necessary to make adjustments in the system to achieve the desired flowrate.

It is desirable to begin the test with an air injection flowrate of 20 ft^3 /min if possible. The air injection pressure at the on-set of flow should be recorded, as well as pressures every 5 to 10 min until the pressure and flow stabilize.

5.2.3 Groundwater Pressure Measurements During Air Sparging Startup and Shutdown (PT3)

Once the flow and pressure conditions for sparging have been established (PT2), groundwater pressures during air sparging startup and shutdown can be determined. The primary objective of this test is to assess the time required for airflow distribution to come to steady state. As discussed by Johnson et al. (2000a) (Appendix E), pressure measurements provide an easy and sensitive means of assessing if air sparging air is stratigraphically trapped below the water table. The pressure measurements can also provide a measure of site permeability, based on the magnitude of the response. In general terms, during air sparging startup groundwater pressures will increase because air is being pushed into the formation faster than the water can move away from the air sparging well. Typically, as long as the volume of air below the water table is increasing, the groundwater pressure will remain above pre-air sparging levels. As a result, the time required for groundwater pressure to return to pre-air sparging values is a good

WELL SCREEN OPENING SIZE AND FILTER PACK GRADATION

URS CORPORATION

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LABORATORY TESTING DATA SUMMARY

BORING	SAMPLE	DEPTH		1	DENTIFIC	ATION TES	TS		REMARKS
			WATER	USCS	SIEVE	HYDRO.	ORGANIC	SPECIFIC	
NO.	NO.		CONTENT	SYMB.	MINUS	% MINUS	CONTENT	GRAVITY	
				(1)	NO. 200	2 μm	(burnoff)		
		(ft)	(%)		(%)	(%)	(%)	(-)	
HISB-102		30-34	16.8	SP	2.1				
HISB-102		50-54	18.9	SP	1.3				
HISB-106		35-45	17.7	SP	2.9	1	0.3	2.663	
HISB-106		49-53	18.0	SP	4.7				
HISB-106		65-85	31.0	SP-SM	7.2	2	0.4	2.680	
HISB-106		70-74	36.3	SP-SM	5.4				
HISB-108		50-55	22.0	SP	1.5				
HISB-108		70-75	19.0	SP-SM	6.2				

Note: (1) USCS symbol based on visual observation and Sieve reported.

Prepared by: JR Reviewed by: CMJ Date: 1/23/2009

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WATER WELL DESIGN

The grading of the filter pack should be based on the grain size of the finest layer to be screened. A filter pack selected in this manner ordinarily does not restrict the flow from the layers of coarsest material. The hydraulic conductivity of the pack is generally several times greater than that of the coarsest layers because the pack is cleaner and more uniform.

Filter pack material should consist of clean, well-rounded grains of a uniform size. These characteristics increase the permeability and porosity of the pack material. Pitrun or crushed materials are usually not satisfactory for filter packs. The chemical nature of the filter pack is as important as its physical characteristics. Filter pack material consisting mostly of siliceous, rather than calcareous, particles is preferred. Up to 5 percent calcareous material is a common allowable limit. This is important because acid treatment of the well might be required later, and most of the acid could be spent in dissolving calcareous particles of the filter pack rather than in removing incrusting deposits of calcium or iron. Similarily, if the groundwater is slightly acidic, partial dissolution of the pack may occur over time. Particles of shale, anhydrite, and gypsum in the filter pack material also are undesirable. Table 13.12 lists the desirable physical and chemical characteristics for a filter pack and the advantages of using these materials.

The steps outlined below are followed in designing a filter pack:

1. Choose the layers to be screened and construct sieve-analysis curves for these formations. Select the grading of the filter pack on the basis of the sieve analysis for the layer of finest material. Figure 13.10 shows the grading of two samples of typical water-bearing material from an aquifer 30 ft (9.1 m) thick. The finest material lies between 75 and 90 ft (22.9 and 27.4 m). The design of the filter pack in this example will be based on this layer. In some instances, it is good practice to ignore unfavorable portions of an aquifer and to use blank pipe between sections of screen positioned in the more permeable sections of the aquifer.

2. Multiply the 70-percent size of the sediment by a factor between 4 and 10. Use 4 to 6 as the multiplier if the formation is uniform and the 40-percent-retained size

Characteristic	Advantage
Clean	Little loss of material during development Less development time
Well-rounded grains	Higher hydraulic conductivity and porosity Reduced drawdown Higher yield More effective development
90 to 95% quartz grains	No loss of volume caused by dissolution of minerals
Uniformity coefficient of 2.5 or less	Less separation during installation Lower head loss through filter pack

Table 13.12. Desirable Filter Pack Characteristics and Derived Advantages

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#### GROUNDWATER AND WELLS

is 0.010 (0.25 mm) or less. Use a multiplier between 6 and 10 for semiconsolidated or unconsolidated aquifers when formation sediment has highly nonuniform-gradation and includes silt or thin clay stringers, as commonly found in arid or semiarid areas. Using multipliers greater than 10 may result in a sand-pumping well. Place the result of this multiplication on the graph as the 70-percent size of the filter material. In Figure 13.10, 0.005 in (0.13 mm) is the 70-percent size of the sand between 75 and 90 ft. Using 5 as the multiplier, the 70-percent size of the filter material is  $5 \times 0.005 = 0.025$ in  $(5 \times 0.13 = 0.65 \text{ mm})$ . This is the first point on a curve that represents the grading for the filter pack material.

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Figure 13.10 Grain-size curves for aquifer sand and corresponding curve for properly selected filter pack material.

3. Through the initial point on the filter pack curve, draw a smooth curve representing material with a uniformity coefficient of approximately 2.5 or less. In Figure 13.10, the curve drawn as a solid line has a uniformity coefficient of about 1.8. It could have been drawn somewhat differently, as shown by the dashed line which has a uniformity coefficient of 2.5. It is good practice to draw the filter pack curve so that the pack is as uniform as practicable. Thus, the material indicated by the solidline curve is more desirable than the material indicated by the dashed-line curve.

4. Select a commercial filter pack that fulfills the dimensional and chemical requirements listed in Table 13.12. If a proper commercial pack cannot be purchased, but a local source of sand and gravel is available, the following procedure can be used to construct a suitable filter pack.

Prepare specifications for the filter pack material by first selecting four or five sieve sizes that cover the range of values for the curve, and then set down a permissible range for the percentage retained on each of the selected sieves. This range may be eight percentage points below and above the percentage retained at any point on the curve. In the example, the largest sieve would have an opening of 0.065 in (1.7 mm). The curve shows zero percent retained on this sieve, so up to 8 percent of the filter pack may contain 0.065-in material. The next smaller opening in the most commonly used series of sieves is 0.046 in (1.2 mm). The curve, as drawn, shows 18 percent retained on this sieve; 8 percent is added and subtracted to obtain the permissible range. Thus, on the 0.046-in sieve, the range is from 10 to 26 percent. This procedure is repeated until each of the sieves previously selected has been assigned a permissible range. In Figure 13.10, five sizes of sieve openings are shown to cover the desired gradation of the pack material. Giving the filter pack supplier an acceptable range at each of these points makes it possible to produce the desired material at reasonable cost. When designing filter pack material, the designer should keep in mind local sources of filter sand used for rapid sand filters*. Firms that produce these materials

*Rapid sand filters consist of sand beds used to filter drinking water supplies in water treatment plants.

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### WATER WELL DESIGN

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have large stocks of clean, uniformly graded sands and gravels that readily fit the requirements for filter packing of water wells. Some firms supply sand materials to oil and gas companies for use as propping materials in hydraulic fracturing of formations. These materials are also suitable for filter packing of water wells. Drilling contractors should obtain grain-size-distribution curves for all local sources of potential filter pack materials. For economic reasons, these packs should be specified if possible.

5. As a final step, select a screen slot size that will retain 90 percent or more of the filter pack material. In our example, the correct slot size is 0.018 in (0.46 mm).

6. Calculate the volume of filter pack required from Table 13.13. The pack should extend well above the screen to compensate for settlement of the pack during development. Use of a caliper log may reveal the presence of washouts in the borehole, necessitating additional filter pack. It is good practice to have extra filter pack on the site, especially if the stability of the borehole is in doubt.

If the well designer and contractor carefully follow the foregoing steps, sand-pumping wells can be avoided. The pack will provide mechanical retention of the formation material and prevent sediment from moving through the filter pack into the well. Occasionally it may be necessary to install more than one size of filter pack in a borehole. For example, thick boulder beds may overlie sand deposits and the yield requirements may dictate that both layers be screened. If the use of more than one filter pack is contemplated, the screen manufacturer should be consulted for specific design recommendations.

# Thickness of Filter Pack

The design theory of filter pack gradation is based on the mechanical retention of formation particles; therefore, a pack thickness of only two or three grain diameters is actually needed to retain and control a formation. Laboratory tests made by Johnson Division show that a properly sized pack with a thickness of less than 0.5 in (12.7 mm) successfully retains the formation particles regardless of the velocity of water passing through the filter pack. It is impossible, however, to place a filter pack that is only 0.5 in thick and expect the material to completely surround the well screen. To insure that a continuous layer of filter material will surround the entire screen, the design should specify that the annulus around the screen be at least 3 in (76 mm).

Filter-pack thickness does little to reduce the possibility of sand pumping, because the controlling factor is the ratio of the grain size for the pack material in relation to the formation material. Also, a filter pack that is too thick can make final development of the well more difficult, as explained in Chapter 15. Under most conditions, filter packs should not be more than 8 in (203 mm) thick because the energy created by the development procedure must be able to penetrate the pack to repair the damage done by drilling, break down any residual drilling fluid on the borehole wall, and remove fine particles near the borehole.

It has been suggested that the presence of a filter pack will augment the well yield because water from an overlying aquifer can percolate downward through the filter pack and into the well screen. In practice, however, calculations show this contribution to be insignificant in relation to total yield. For example, assume the conditions shown in Figure 13.11, where 90 percent of a confined aquifer has been screened. The overlying sediments are water bearing and are connected hydraulically to the screened

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ive sieve missible : may be nt on the 1.7 mm). the filter mmonly } percent rmissible rocedure rmissible e desired ; range at asonable ind local materials

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# **Soil Mechanics**

# T. William Lambe • Robert V. Whitman

Massachusetts Institute of Technology

1969

John Wiley & Sons, Inc.

New York

London

Sydney

Toronto

2 PART II THE NATURE OF SOIL



compressed under the high stresses (e.g., 10,000 psi) that exist at great depths in the ground can have void ratios less than 0.2.

Using the expression Gw = Se (Fig. 3.1), we can compute the water contents corresponding to these quoted values of void ratio:

Sodium montmorillonite	900 %
Clay under high pressure	7%

If a sample of oven-dry Mexico City clay sits in the laboratory (temperature = 70°F, relative humidity = 50%), it will absorb enough moisture from the atmosphere for its water content to rise to  $2\frac{1}{2}$ % or more. Under similar conditions, montmorillonite can get to a water content of 20%.

#### 3.2 PARTICLE SIZE CHARACTERISTICS

The particle size distribution of an assemblage of soil particles is expressed by a plot of percent finer by weight versus diameter in millimeters, as shown in Fig. 3.3. Using the definition for sand, silt, and clay noted at the top of this figure⁴ we can estimate the make-up of the soil sample as:

Gravel	2%
Sand	85%
Silt	12%
Clay	1%

⁴ This set of particle size definitions is convenient and widely used. A slightly different set is given in Tables 3.5 and 3.6. The uniformity of a soil can be expressed by the uniformity coefficient, which is the ratio of  $D_{60}$  to  $D_{10}$ , where  $D_{60}$  is the soil diameter at which 60% of the soil weight is finer and  $D_{10}$  is the corresponding value at 10% finer. A soil having a uniformity coefficient smaller than about 2 is considered "uniform." The uniformity of the soil whose distribution curve is shown in Fig. 3.3 is 10. This soil would be termed a "well-graded silty sand."

There are many reasons, both practical and theoretical, why the particle size distribution curve of a soil is only approximate. As discussed in Chapter 4, the definition of particle size is different for the coarse particles and the fine particles.

The accuracy of the distribution curves for fine-grained soils is more questionable than the accuracy of the curves for coarse soils. The chemical and mechanical treatments given natural soils prior to the performance of a particle size analysis—especially for a hydrometer analysis usually result in effective particle sizes that are quite different from those existing in the natural soil. Even if an exact particle size curve were obtained, it would be of only limited value. Although the behavior of a cohesionless soil can often be related to particle size distribution, the behavior of a cohesive soil usually depends much more on geological history and structure than on particle size.

In spite of their serious limitations, particle size curves, particularly those of sands and silts, do have practical value. Both theory and laboratory experiments show

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**Global Drilling Suppliers, Inc.** 

12101 Centron Place, Cinti, OH 45246 T/ 513/671-8700 F) 513/671-8705

### GLOBAL FILTER PACK SIEVE ANALYSES (2007)

Features:

 *NSF -approved (Standard 61) *Washed & Dried - will not freeze up
 *E-Z carry, UV-treated 50 lb. plastic bags, 56 bags per pallet *99% Quartz Silica <u>Technical data (average, subject to change):</u>
 *Moh hardness - 7 *Sp. Gravity - 2.64 *Porosity - 40% *Roundness & Sphericity - 0.8 *Acid Solubility - <1% *Uniformity Coefficent < 1.7 *Bulk Density - 100#/ff</li> Effective: 1-Oct-2007 Supercedes 8-MAY-2007 version

Applicability: No recommendation or inference is made to correlate any filter pack to any particular application or well screen slot size. No. 8 is <u>NOT</u> to be used as a primary filter pack.

Sieve	Mesh	Globa	l No. 8	Globa	l No. 7	Globa	1 No. 6	Globa	1 No. 5	Globa	1 No. 4	Globa	l No. 3
Size	Size	Cum. Wt.	Cum. %	Cum. Wt.	Cum. %	Cum. Wt.	Cum. %	Cum. Wt.	Cum. %	Cum. Wt.	Cum. %	Cum. Wt.	Cum. %
0.2500	3							a tan t				3.2	3.2
0.1870	4							0.0	0.0	0.0	0.0	36.8	36.8
0.1320	6		1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 19					0.1	0.1	2.0	2.0	94.5	94.5
0.0937	8					0.0	0.0	1.3	1.3	49.8	49.8	100.0	100.0
0.0787	10			2 ¹⁰ 10		0.0	0.0	7.4	7.4	89.7	89.7	100.0	100.0
0.0661	12			0.0	0.0	4.4	4.4	21.6	21.6	98.0	98.0	100.0	100.0
0.0469	16			0.0	0.0	54.8	54.8	66.0	66.0	100.0	100.0	100.0	100.0
0.0331	20			10.7	10.7	90.3	90.3	94.2	94.2	100.0	100.0	100.0	100.0
0.0234	30	0.0	0.0	52.0	52.0	96.9	96,9	99.1	99.1	100.0	100.0	100.0	100.0
0.0197	35	1.4	1.4	82.0	82.0	97.8	97.8	99.6	99.6	100.0	100.0	100.0	100.0
0.0165	40	8.2	8.2	94.2	94.2	98.4	98.4	99.8	99.8	100.0	100.0	100.0	100.0
0.0117	50	41.7	41.7	99.0	99.0	99.4	99.4	100.0	100.0	100.0	100.0	100.0	100.0
0.0080	70	82.1	82.1	99.7	99.7	99.9	99.9	100.0	100.0	100.0	100.0	100.0	100.0
0.0059	100	97.0	97.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
PAN	PAN	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0



Disclaimer: This information is for reference purposes only. It is based upon manufacturer's recent average data and is subject to change. Due to the inherent segregation characterictics of sand, variations in testing procedures and equipment, no guarantee is made that any individual sample will be representative of the entire lot or of the average sieve analysis from batch to batch. Additionally, slot tolerances in the manufacturing process of well screens and individual well construction methods further precludes that any filter pack will perform 100% per published data. We assume no liability arising from the use or application of this product or information.



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# ASTM STANDARDS ON GROUND WATER AND VADOSE ZONE INVESTIGATIONS

# Sponsored by ASTM Committee D-18 on Soil and Rock

ASTA

Second Edition 1994

ASTM Publication Code Number (PCN): 03-418094-38

ASTM 1916 Race St., Philadelphia, PA 19103

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TABLE 1 Recommended (Achievable) Filter Pack Characteristics for Common Screen Slot Sizes

Size of Screen Opening, mm (in.)	Slot No.	Sand Pack Mesh Size Name(s)	1 % Passing Size (D-1), mm	Effective Size, (D-10), mm	30 % Passing Size (D-30), mm	Range of Uniformity Coefficient	Roundness (Powers Scale)
0.125 (0.005)	5.4	100	0.09 to 0.12	0.14 to 0.17	0.17 to 0.21	1.3 to 2.0	2 to 5
0.25 (0.010)	10	20 to 40	0.25 to 0.35	0.4 to 0.5	0.5 to 0.6	1.1 to 1.6	3 to 5
0.50 (0.020)	20	10 to 20	0.7 to 0.9	1.0 to 1.2	1.2 to 1.5	1.1 to 1.6	3 to 6
0.75 (0.030)	30	10 to 20	0.7 to 0.9	1.0 to 1.2	1.2 to 1.5	1.1 to 1.6	3 to 6
1.0 (0.040)	40	8 to 12	1.2 to 1.4	- 1.6 to 1.8	1.7 to 2:0	1.1 to 1.6	4 to 6
1.5 (0.060)	60	6 to 9	1.5 to 1.8	2.3 to 2.8	2.5 to 3.0	1.1 to 1.7	4 to 6
2.0 (0.080)	80	4 to 8	2.0 to 2.4	2.4 to 3.0	2.6 to 3.1	1.1 to 1.7	4 to 6

A 5-slot (0.152-mm) opening is not currently available in slotted PVC but is available in Vee wire PVC and Stainless; 6-slot opening may be substituted in these cases.

materials that would not impact the water sample for the constituents of concern may be selected for use on flush joint threads.

6.6 Casing—Where conditions warrant, the use of permanent casing installed to prevent communication between water-bearing zones is encouraged. The following subsections address both temporary and permanent casings.

6.6.1 *Materials*—The material type and minimum wall thickness of the casing should be adequate to withstand the forces of installation. All casing that is to remain as a permanent part of the installation (that is, multi-cased wells) should be new and cleaned to be free of interior and exterior protective coatings.

NOTE 9—The exterior casing (temporary or permanent multi-cased) is generally composed of steel, although other appropriate materials may be used.

6.6.2 Diameter—Several different casing sizes may be required depending on the subsurface geologic conditions penetrated. The diameter of the casing for filter packed wells should be selected so that a minimum annular space of 2 in. (50 mm) is maintained between the inside diameter of the casing and outside diameter of the riser. In addition, the diameter of the casings in multi-cased wells should be selected so that a minimum annular space of 2 in. is maintained between the casing and the borehole (that is, a 2-in. diameter screen will require first setting a 6-in. (152mm) diameter casing in a 10-in. (254-mm) diameter boring).

Note 10—Under difficult drilling conditions (collapsing soils, rock, or cobbles), it may be necessary to advance temporary casing, under these conditions a smaller annular space may be maintained.

6.6.3 Joints (Couplings)—The ends of each casing section should be either flush-threaded or bevelled for welding.

6.7 Protective Casing:

6.7.1 *Materials*—Protective casings may be made of aluminum, steel, stainless steel, cast iron, or a structural plastic. The protective casing should have a lid capable of being locked shut by a locking device.

6.7.2 Diameter—The inside dimensions of the protective casing should be a minimum of 2 in. (50 mm) and preferably 4 in. (101 mm) larger than the nominal diameter of the riser to facilitate the installation and operation of sampling equipment.

6.8 Annular Sealants—The materials used to seal the annulus may be prepared as a slurry or used un-mixed in a dry pellet, granular, or chip form. Sealants should be selected to be compatible with ambient geologic, hydrogeologic, and climatic conditions and any man-induced conditions anticipated to occur during the life of the well.

6.8.1 Bentonite-Bentonite should be powdered, gran-

ular, pelletized, or chipped sodium montmorillonite furnished in sacks or buckets from a commercial source and free of impurities which adversely impact the water quality in the well. Pellets consist of roughly spherical or disk shaped units of compressed bentonite powder. Chips are large, irregularly shaped, and coarse granular units of bentonite free of additives. The diameter of pellets or chips selected for monitoring well construction should be less than one fifth the width of the annular space into which they are placed to reduce the potential for bridging. Granules consist of coarse particles of unaltered bentonite, typically smaller than 0.2 in. (50 mm).

6.8.2 Cement—Each type of cement has slightly different characteristics that may be appropriate under various physical and chemical conditions. Cement should be one of the five Portland cement types that are specified in Specification C 150. The use of quick-setting cements containing additives is not recommended for use in monitoring well installation. Additives may leach from the cement and influence the chemistry of the water samples.

6.8.3 Grout—The grout backfill that is placed above the bentonite annular seal and secondary filters (see Fig. 2) is ordinarily a liquid slurry consisting of either a bentonite (powder or granules, or both) base and water, or a Portland cement base and water. Often, bentonite-based grouts are used when it is desired that the grout remain flexible (that is, to accommodate freeze-thaw) during the life of the installation. Cement or bentonite-based grouts are often used when the filling in of cracks in the surrounding geologic material, adherence to rock units, or a rigid setting is desired.

6.8.3.1 Mixing—The mixing (and placing) of a grout backfill should be performed with precisely recorded weights and volumes of materials, and according to procedures stipulated by the manufacturer that often include the order of component mixing. The grout should be thoroughly mixed with a paddle type mechanical mixer or by recirculating the mix through a pump until all lumps are disintegrated. Lumpy grout should not be used in the construction of a monitoring well to prevent bridging within the tremre.

NOTE 11—Lumps do not include lost circulation materials that may be added to the grout if excessive grout losses occur.

6.8.3.2 Typical Bentonite Base Grout—When a bentonit base grout is used, bentonite, usually unaltered, must be the first additive placed in the water through a venturi device typical unbeneficiated bentonite base grout consists of about 1 to 1.25 lb (0.57 kg) of unaltered bentonite to each 1 gal ( L) of water. After the bentonite is mixed and allowed "yield or hydrate," up to 2 lb (0.9 kg) of Type I Portlan cement (per gallon of water) is often added to stiffen the magnetic three to the stiffen the magnetic stiffen the magnetic stiffen the magnetic stiffen the magnetic stiffen the magnetic stiffen the magnetic stiffen the magnetic stiffen the magnetic stiffen the magnetic stiffen the magnetic stiffen the magnetic stiffen the magnetic stiffen the magnetic stiffen the magnetic stiffen the magnetic stiffen the magnetic stiffen the magnetic stiffen the magnetic stiffen the magnetic stiffen the magnetic stiffen the magnetic stiffen the magnetic stiffen the magnetic stiffen the magnetic stiffen the magnetic stiffen the stiffen the magnetic stiffen the stiffen the magnetic stiffen the stiffen the magnetic stiffen the stiffen the magnetic stiffen the stiffen the stiffen the magnetic stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the 100 % monit region result itoring

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REF- 6] 1 OF 2

# Guidance for Design, Installation and Operation of In Situ Air Sparging Systems

PUB-RR-186

November, 2003

### **Purpose**:

This is a guide to using in situ air sparging as a remediation technology. In situ air sparging is a process in which a gaseous medium (commonly air) is injected into groundwater through a system of wells. As the injected air rises to the water table, it can strip volatile organic compounds (VOCs) from groundwater and the capillary fringe. The process also oxygenates groundwater, enhancing the potential for biodegradation at sites with contaminants that degrade aerobically.

The DNR developed this guidance for environmental professionals who investigate contaminated sites and design remedial systems. Designing an in situ air sparging system is a multidisciplinary process; the designer should have a working knowledge of geology, hydrogeology and basic engineering to design an effective system. The majority of this guidance is intended for smaller VOC contaminated sites; however, some of the guidance is appropriate for larger sites. Designers may need to deviate from the guidance in some circumstances because each site has unique contaminants, access constraints, size, hydrogeology, and other characteristics. If site-specific criteria or conditions require a cost-effective system design that differs from this guidance, it is the responsibility of the remediation system designer to propose an effective system to the DNR.

### Author/Contact:

This document was originally prepared by George Mickelson (608-267-7652), who now works for the Drinking and Groundwater Program. It was reviewed for accuracy by Gary A. Edelstein (608-267-7563) in November, 2003

### Errata:

This document includes errata and additional information prepared in August, 1995. The DNR rule cites and references to other DNR guidance in the document were also reviewed and found to be current, with the exception of the references to NR 112, which has been renumbered NR 812 and references to SW-157, "Guidance for Conducting Environmental Response Actions", which is no longer current guidance.



Wisconsin Department of Natural Resources P.O. Box 7921, Madison, WI 53707



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Guidance for In Situ Air Sparging Systems Page 20.



the geologic conditions because the geological conditions must allow the air to rise to the water table. It is highly recommended that a hydrogeologist collect samples from above the seasonal, high water table to the base of the screened interval from a sufficient number of wells to verify the geologic characterization. A hydrogeologist as defined in NR 500.03 (64) or NR 600.03 (98) should describe the soil in detail. See Subsection 2.2.2 for soil description information.

#### 4.2.2 Filter Pack.

Designers should select the filter pack for the well based on the average grain size of the geologic materials below the water table. Samples for grain size analysis should be tested prior to designing an air sparging system. A sieve analysis is usually sufficient for filter pack design (a hydrometer test is usually not needed).

The average grain size of the filter pack should be as close to the native soils as practical. Coarser materials should not be used for the filter pack, however, slightly finer-grained material may be used. If the filter pack's average grain size is larger than the native geologic materials, the filter pack may be more permeable than the native soil. While a highly permeable filter pack is an advantage in constructing wells for other uses (monitoring or extraction), a filter pack that has a significantly higher permeability than the surrounding formation will be a conduit for upward short circuiting of air in the depth interval between the bentonite seal and the top of the well screen. This reduces the lateral movement of air into the aquifer. If the filter pack is significantly smaller than the native soils, too much restriction to air flow results. Natural filter packs may be used in caving formations provided that the native materials do not have significant levels of fines that may accumulate within the well screens.

The filter pack should extend from the base of the well screen to a minimum of 1 to 2 feet above the screen.

#### 4.2.3 Seals.

A bentonite seal that is 0.5 to 2 feet thick should be placed above the filter pack. The annular space seal (above the bentonite seal) should be constructed with either bentonite cement grout or bentonite. A tremie should be used to place grout when installing a seal below the water table. The surface seal should be constructed in a manner that complies with NR 141.





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# **URS** Corporation

PROJECT: Nat Grid G'Water Treatment SUBJECT: Injection Well Screen/Filter

		PAGE 8	_of <u>37</u>
	JOB NO.	11175065	
MADE BY:	বেহ্য	DATE: <u>9-2</u> ;	2-09
CHECKED B	Y: <u>CÓW</u>	_ DATE: <u>9-2</u>	3-09

# REFERENCES

(Provided in Electronic Format)

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## LABORATORY TESTING DATA SUMMARY

BORING	SAMPLE	DEPTH		1	DENTIFIC	ATION TES	TS		REMARKS
			WATER	USCS	SIEVE	HYDRO.	ORGANIC	SPECIFIC	
NO.	NO.		CONTENT	SYMB.	MINUS	% MINUS	CONTENT	GRAVITY	
				(1)	NO. 200	2 μm	(burnoff)		
		(ft)	(%)		(%)	(%)	(%)	(-)	
HISB-102		30-34	16.8	SP	2.1				
HISB-102		50-54	18.9	SP	1.3				
HISB-106		35-45	17.7	SP	2.9	1	0.3	2.663	
HISB-106		49-53	18.0	SP	4.7				
HISB-106		65-85	31.0	SP-SM	7.2	2	0.4	2.680	
HISB-106		70-74	36.3	SP-SM	5.4				
HISB-108		50-55	22.0	SP	1.5				
HISB-108		70-75	19.0	SP-SM	6.2				

Note: (1) USCS symbol based on visual observation and Sieve reported.

Prepared by: JR Reviewed by: CMJ Date: 1/23/2009

**URS** Corporation 45 J Commerce Way Totowa, NJ 07512

Page 1 of 1

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Symbol	Boring	Sample	Spec Depth	% +3"	% Gravel	% FINES	% -2µ	ပိ	S	Ⅎ	러 7	а Га Га	v (%)	Particle	Size	(Sieve #)	4"	<i>т</i>	1 1/2"	3/4"	3/8"	4	<del>6</del> 8	40 0	909	<u>6</u>	200	PA	Natio	Project	111750		
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WATER WELL DESIGN

The grading of the filter pack should be based on the grain size of the finest layer to be screened. A filter pack selected in this manner ordinarily does not restrict the flow from the layers of coarsest material. The hydraulic conductivity of the pack is generally several times greater than that of the coarsest layers because the pack is cleaner and more uniform.

Filter pack material should consist of clean, well-rounded grains of a uniform size. These characteristics increase the permeability and porosity of the pack material. Pitrun or crushed materials are usually not satisfactory for filter packs. The chemical nature of the filter pack is as important as its physical characteristics. Filter pack material consisting mostly of siliceous, rather than calcareous, particles is preferred. Up to 5 percent calcareous material is a common allowable limit. This is important because acid treatment of the well might be required later, and most of the acid could be spent in dissolving calcareous particles of the filter pack rather than in removing incrusting deposits of calcium or iron. Similarily, if the groundwater is slightly acidic, partial dissolution of the pack may occur over time. Particles of shale, anhydrite, and gypsum in the filter pack material also are undesirable. Table 13.12 lists the desirable physical and chemical characteristics for a filter pack and the advantages of using these materials.

The steps outlined below are followed in designing a filter pack:

1. Choose the layers to be screened and construct sieve-analysis curves for these formations. Select the grading of the filter pack on the basis of the sieve analysis for the layer of finest material. Figure 13.10 shows the grading of two samples of typical water-bearing material from an aquifer 30 ft (9.1 m) thick. The finest material lies between 75 and 90 ft (22.9 and 27.4 m). The design of the filter pack in this example will be based on this layer. In some instances, it is good practice to ignore unfavorable portions of an aquifer and to use blank pipe between sections of screen positioned in the more permeable sections of the aquifer.

2. Multiply the 70-percent size of the sediment by a factor between 4 and 10. Use 4 to 6 as the multiplier if the formation is uniform and the 40-percent-retained size

Characteristic	Advantage
Clean	Little loss of material during development Less development time
Well-rounded grains	Higher hydraulic conductivity and porosity Reduced drawdown Higher yield More effective development
90 to 95% quartz grains	No loss of volume caused by dissolution of minerals
Uniformity coefficient of 2.5 or less	Less separation during installation Lower head loss through filter pack

Table 13.12. Desirable Filter Pack Characteristics and Derived Advantages

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#### GROUNDWATER AND WELLS

is 0.010 (0.25 mm) or less. Use a multiplier between 6 and 10 for semiconsolidated or unconsolidated aquifers when formation sediment has highly nonuniform-gradation and includes silt or thin clay stringers, as commonly found in arid or semiarid areas. Using multipliers greater than 10 may result in a sand-pumping well. Place the result of this multiplication on the graph as the 70-percent size of the filter material. In Figure 13.10, 0.005 in (0.13 mm) is the 70-percent size of the sand between 75 and 90 ft. Using 5 as the multiplier, the 70-percent size of the filter material is  $5 \times 0.005 = 0.025$ in  $(5 \times 0.13 = 0.65 \text{ mm})$ . This is the first point on a curve that represents the grading for the filter pack material.



Figure 13.10 Grain-size curves for aquifer sand and corresponding curve for properly selected filter pack material.

3. Through the initial point on the filter pack curve, draw a smooth curve representing material with a uniformity coefficient of approximately 2.5 or less. In Figure 13.10, the curve drawn as a solid line has a uniformity coefficient of about 1.8. It could have been drawn somewhat differently, as shown by the dashed line which has a uniformity coefficient of 2.5. It is good practice to draw the filter pack curve so that the pack is as uniform as practicable. Thus, the material indicated by the solidline curve is more desirable than the material indicated by the dashed-line curve.

4. Select a commercial filter pack that fulfills the dimensional and chemical requirements listed in Table 13.12. If a proper commercial pack cannot be purchased, but a local source of sand and gravel is available, the following procedure can be used to construct a suitable filter pack.

Prepare specifications for the filter pack material by first selecting four or five sieve sizes that cover the range of values for the curve, and then set down a permissible range for the percentage retained on each of the selected sieves. This range may be eight percentage points below and above the percentage retained at any point on the curve. In the example, the largest sieve would have an opening of 0.065 in (1.7 mm). The curve shows zero percent retained on this sieve, so up to 8 percent of the filter pack may contain 0.065-in material. The next smaller opening in the most commonly used series of sieves is 0.046 in (1.2 mm). The curve, as drawn, shows 18 percent retained on this sieve; 8 percent is added and subtracted to obtain the permissible range. Thus, on the 0.046-in sieve, the range is from 10 to 26 percent. This procedure is repeated until each of the sieves previously selected has been assigned a permissible range. In Figure 13.10, five sizes of sieve openings are shown to cover the desired gradation of the pack material. Giving the filter pack supplier an acceptable range at each of these points makes it possible to produce the desired material at reasonable cost. When designing filter pack material, the designer should keep in mind local sources of filter sand used for rapid sand filters*. Firms that produce these materials

*Rapid sand filters consist of sand beds used to filter drinking water supplies in water treatment plants.

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### WATER WELL DESIGN

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have large stocks of clean, uniformly graded sands and gravels that readily fit the requirements for filter packing of water wells. Some firms supply sand materials to oil and gas companies for use as propping materials in hydraulic fracturing of formations. These materials are also suitable for filter packing of water wells. Drilling contractors should obtain grain-size-distribution curves for all local sources of potential filter pack materials. For economic reasons, these packs should be specified if possible.

5. As a final step, select a screen slot size that will retain 90 percent or more of the filter pack material. In our example, the correct slot size is 0.018 in (0.46 mm).

6. Calculate the volume of filter pack required from Table 13.13. The pack should extend well above the screen to compensate for settlement of the pack during development. Use of a caliper log may reveal the presence of washouts in the borehole, necessitating additional filter pack. It is good practice to have extra filter pack on the site, especially if the stability of the borehole is in doubt.

If the well designer and contractor carefully follow the foregoing steps, sand-pumping wells can be avoided. The pack will provide mechanical retention of the formation material and prevent sediment from moving through the filter pack into the well. Occasionally it may be necessary to install more than one size of filter pack in a borehole. For example, thick boulder beds may overlie sand deposits and the yield requirements may dictate that both layers be screened. If the use of more than one filter pack is contemplated, the screen manufacturer should be consulted for specific design recommendations.

# Thickness of Filter Pack

The design theory of filter pack gradation is based on the mechanical retention of formation particles; therefore, a pack thickness of only two or three grain diameters is actually needed to retain and control a formation. Laboratory tests made by Johnson Division show that a properly sized pack with a thickness of less than 0.5 in (12.7 mm) successfully retains the formation particles regardless of the velocity of water passing through the filter pack. It is impossible, however, to place a filter pack that is only 0.5 in thick and expect the material to completely surround the well screen. To insure that a continuous layer of filter material will surround the entire screen, the design should specify that the annulus around the screen be at least 3 in (76 mm).

Filter-pack thickness does little to reduce the possibility of sand pumping, because the controlling factor is the ratio of the grain size for the pack material in relation to the formation material. Also, a filter pack that is too thick can make final development of the well more difficult, as explained in Chapter 15. Under most conditions, filter packs should not be more than 8 in (203 mm) thick because the energy created by the development procedure must be able to penetrate the pack to repair the damage done by drilling, break down any residual drilling fluid on the borehole wall, and remove fine particles near the borehole.

It has been suggested that the presence of a filter pack will augment the well yield because water from an overlying aquifer can percolate downward through the filter pack and into the well screen. In practice, however, calculations show this contribution to be insignificant in relation to total yield. For example, assume the conditions shown in Figure 13.11, where 90 percent of a confined aquifer has been screened. The overlying sediments are water bearing and are connected hydraulically to the screened

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# **Soil Mechanics**

# T. William Lambe • Robert V. Whitman

Massachusetts Institute of Technology

1969

John Wiley & Sons, Inc.

New York

London

Sydney

Toronto

2 PART II THE NATURE OF SOIL



compressed under the high stresses (e.g., 10,000 psi) that exist at great depths in the ground can have void ratios less than 0.2.

Using the expression Gw = Se (Fig. 3.1), we can compute the water contents corresponding to these quoted values of void ratio:

Sodium montmorillonite	900 %
Clay under high pressure	7%

If a sample of oven-dry Mexico City clay sits in the laboratory (temperature = 70°F, relative humidity = 50%), it will absorb enough moisture from the atmosphere for its water content to rise to  $2\frac{1}{2}$ % or more. Under similar conditions, montmorillonite can get to a water content of 20%.

#### 3.2 PARTICLE SIZE CHARACTERISTICS

The particle size distribution of an assemblage of soil particles is expressed by a plot of percent finer by weight versus diameter in millimeters, as shown in Fig. 3.3. Using the definition for sand, silt, and clay noted at the top of this figure⁴ we can estimate the make-up of the soil sample as:

Gravel	2%
Sand	85%
Silt	12%
Clay	1%

⁴ This set of particle size definitions is convenient and widely used. A slightly different set is given in Tables 3.5 and 3.6. The uniformity of a soil can be expressed by the uniformity coefficient, which is the ratio of  $D_{60}$  to  $D_{10}$ , where  $D_{60}$  is the soil diameter at which 60% of the soil weight is finer and  $D_{10}$  is the corresponding value at 10% finer. A soil having a uniformity coefficient smaller than about 2 is considered "uniform." The uniformity of the soil whose distribution curve is shown in Fig. 3.3 is 10. This soil would be termed a "well-graded silty sand."

There are many reasons, both practical and theoretical, why the particle size distribution curve of a soil is only approximate. As discussed in Chapter 4, the definition of particle size is different for the coarse particles and the fine particles.

The accuracy of the distribution curves for fine-grained soils is more questionable than the accuracy of the curves for coarse soils. The chemical and mechanical treatments given natural soils prior to the performance of a particle size analysis—especially for a hydrometer analysis usually result in effective particle sizes that are quite different from those existing in the natural soil. Even if an exact particle size curve were obtained, it would be of only limited value. Although the behavior of a cohesionless soil can often be related to particle size distribution, the behavior of a cohesive soil usually depends much more on geological history and structure than on particle size.

In spite of their serious limitations, particle size curves, particularly those of sands and silts, do have practical value. Both theory and laboratory experiments show

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**Global Drilling Suppliers, Inc.** 

12101 Centron Place, Cinti, OH 45246 T/ 513/671-8700 F) 513/671-8705

### GLOBAL FILTER PACK SIEVE ANALYSES (2007)

Features:

 *NSF -approved (Standard 61) *Washed & Dried - will not freeze up
 *E-Z carry, UV-treated 50 lb. plastic bags, 56 bags per pallet *99% Quartz Silica <u>Technical data (average, subject to change):</u>
 *Moh hardness - 7 *Sp. Gravity - 2.64 *Porosity - 40% *Roundness & Sphericity - 0.8 *Acid Solubility - <1% *Uniformity Coefficent < 1.7 *Bulk Density - 100#/ff</li> Effective: 1-Oct-2007 Supercedes 8-MAY-2007 version

Applicability: No recommendation or inference is made to correlate any filter pack to any particular application or well screen slot size. No. 8 is <u>NOT</u> to be used as a primary filter pack.

Sieve	Mesh	Globa	l No. 8	Globa	l No. 7	Globa	1 No. 6	Globa	1 No. 5	Globa	1 No. 4	Globa	l No. 3
Size	Size	Cum. Wt.	Cum. %	Cum. Wt.	Cum. %	Cum. Wt.	Cum. %	Cum. Wt.	Cum. %	Cum. Wt.	Cum. %	Cum. Wt.	Cum. %
0.2500	3							a tan t				3.2	3.2
0.1870	4							0.0	0.0	0.0	0.0	36.8	36.8
0.1320	6		1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 19					0.1	0.1	2.0	2.0	94.5	94.5
0.0937	8					0.0	0.0	1.3	1.3	49.8	49.8	100.0	100.0
0.0787	10			2 ¹⁰ 10		0.0	0.0	7.4	7.4	89.7	89.7	100.0	100.0
0.0661	12			0.0	0.0	4.4	4.4	21.6	21.6	98.0	98.0	100.0	100.0
0.0469	16			0.0	0.0	54.8	54.8	66.0	66.0	100.0	100.0	100.0	100.0
0.0331	20			10.7	10.7	90.3	90.3	94.2	94.2	100.0	100.0	100.0	100.0
0.0234	30	0.0	0.0	52.0	52.0	96.9	96,9	99.1	99.1	100.0	100.0	100.0	100.0
0.0197	35	1.4	1.4	82.0	82.0	97.8	97.8	99.6	99.6	100.0	100.0	100.0	100.0
0.0165	40	8.2	8.2	94.2	94.2	98.4	98.4	99.8	99.8	100.0	100.0	100.0	100.0
0.0117	50	41.7	41.7	99.0	99.0	99.4	99.4	100.0	100.0	100.0	100.0	100.0	100.0
0.0080	70	82.1	82.1	99.7	99.7	99.9	99.9	100.0	100.0	100.0	100.0	100.0	100.0
0.0059	100	97.0	97.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
PAN	PAN	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0



Disclaimer: This information is for reference purposes only. It is based upon manufacturer's recent average data and is subject to change. Due to the inherent segregation characterictics of sand, variations in testing procedures and equipment, no guarantee is made that any individual sample will be representative of the entire lot or of the average sieve analysis from batch to batch. Additionally, slot tolerances in the manufacturing process of well screens and individual well construction methods further precludes that any filter pack will perform 100% per published data. We assume no liability arising from the use or application of this product or information.



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# ASTM STANDARDS ON GROUND WATER AND VADOSE ZONE INVESTIGATIONS

# Sponsored by ASTM Committee D-18 on Soil and Rock

ASTA

Second Edition 1994

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ASTM 1916 Race St., Philadelphia, PA 19103

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TABLE 1 Recommended (Achievable) Filter Pack Characteristics for Common Screen Slot Sizes

Size of Screen Opening, mm (in.)	Slot No.	Sand Pack Mesh Size Name(s)	1 % Passing Size (D-1), mm	Effective Size, (D-10), mm	30 % Passing Size (D-30), mm	Range of Uniformity Coefficient	Roundness (Powers Scale)
0.125 (0.005)	5.4	100	0.09 to 0.12	0.14 to 0.17	0.17 to 0.21	1.3 to 2.0	2 to 5
0.25 (0.010)	10	20 to 40	0.25 to 0.35	0.4 to 0.5	0.5 to 0.6	1.1 to 1.6	3 to 5
0.50 (0.020)	20	10 to 20	0.7 to 0.9	1.0 to 1.2	1.2 to 1.5	1.1 to 1.6	3 to 6
0.75 (0.030)	30	10 to 20	0.7 to 0.9	1.0 to 1.2	1.2 to 1.5	1.1 to 1.6	3 to 6
1.0 (0.040)	40	8 to 12	1.2 to 1.4	- 1.6 to 1.8	1.7 to 2:0	1.1 to 1.6	4 to 6
1.5 (0.060)	60	6 to 9	1.5 to 1.8	2.3 to 2.8	2.5 to 3.0	1.1 to 1.7	4 to 6
2.0 (0.080)	80	4 to 8	2.0 to 2.4	2.4 to 3.0	2.6 to 3.1	1.1 to 1.7	4 to 6

A 5-slot (0.152-mm) opening is not currently available in slotted PVC but is available in Vee wire PVC and Stainless; 6-slot opening may be substituted in these cases.

materials that would not impact the water sample for the constituents of concern may be selected for use on flush joint threads.

6.6 Casing—Where conditions warrant, the use of permanent casing installed to prevent communication between water-bearing zones is encouraged. The following subsections address both temporary and permanent casings.

6.6.1 *Materials*—The material type and minimum wall thickness of the casing should be adequate to withstand the forces of installation. All casing that is to remain as a permanent part of the installation (that is, multi-cased wells) should be new and cleaned to be free of interior and exterior protective coatings.

NOTE 9—The exterior casing (temporary or permanent multi-cased) is generally composed of steel, although other appropriate materials may be used.

6.6.2 Diameter—Several different casing sizes may be required depending on the subsurface geologic conditions penetrated. The diameter of the casing for filter packed wells should be selected so that a minimum annular space of 2 in. (50 mm) is maintained between the inside diameter of the casing and outside diameter of the riser. In addition, the diameter of the casings in multi-cased wells should be selected so that a minimum annular space of 2 in. is maintained between the casing and the borehole (that is, a 2-in. diameter screen will require first setting a 6-in. (152mm) diameter casing in a 10-in. (254-mm) diameter boring).

Note 10—Under difficult drilling conditions (collapsing soils, rock, or cobbles), it may be necessary to advance temporary casing, under these conditions a smaller annular space may be maintained.

6.6.3 Joints (Couplings)—The ends of each casing section should be either flush-threaded or bevelled for welding.

6.7 Protective Casing:

6.7.1 *Materials*—Protective casings may be made of aluminum, steel, stainless steel, cast iron, or a structural plastic. The protective casing should have a lid capable of being locked shut by a locking device.

6.7.2 Diameter—The inside dimensions of the protective casing should be a minimum of 2 in. (50 mm) and preferably 4 in. (101 mm) larger than the nominal diameter of the riser to facilitate the installation and operation of sampling equipment.

6.8 Annular Sealants—The materials used to seal the annulus may be prepared as a slurry or used un-mixed in a dry pellet, granular, or chip form. Sealants should be selected to be compatible with ambient geologic, hydrogeologic, and climatic conditions and any man-induced conditions anticipated to occur during the life of the well.

6.8.1 Bentonite-Bentonite should be powdered, gran-

ular, pelletized, or chipped sodium montmorillonite furnished in sacks or buckets from a commercial source and free of impurities which adversely impact the water quality in the well. Pellets consist of roughly spherical or disk shaped units of compressed bentonite powder. Chips are large, irregularly shaped, and coarse granular units of bentonite free of additives. The diameter of pellets or chips selected for monitoring well construction should be less than one fifth the width of the annular space into which they are placed to reduce the potential for bridging. Granules consist of coarse particles of unaltered bentonite, typically smaller than 0.2 in. (50 mm).

6.8.2 Cement—Each type of cement has slightly different characteristics that may be appropriate under various physical and chemical conditions. Cement should be one of the five Portland cement types that are specified in Specification C 150. The use of quick-setting cements containing additives is not recommended for use in monitoring well installation. Additives may leach from the cement and influence the chemistry of the water samples.

6.8.3 Grout—The grout backfill that is placed above the bentonite annular seal and secondary filters (see Fig. 2) is ordinarily a liquid slurry consisting of either a bentonite (powder or granules, or both) base and water, or a Portland cement base and water. Often, bentonite-based grouts are used when it is desired that the grout remain flexible (that is, to accommodate freeze-thaw) during the life of the installation. Cement or bentonite-based grouts are often used when the filling in of cracks in the surrounding geologic material, adherence to rock units, or a rigid setting is desired.

6.8.3.1 Mixing—The mixing (and placing) of a grout backfill should be performed with precisely recorded weights and volumes of materials, and according to procedures stipulated by the manufacturer that often include the order of component mixing. The grout should be thoroughly mixed with a paddle type mechanical mixer or by recirculating the mix through a pump until all lumps are disintegrated. Lumpy grout should not be used in the construction of a monitoring well to prevent bridging within the tremre.

NOTE 11—Lumps do not include lost circulation materials that may be added to the grout if excessive grout losses occur.

6.8.3.2 Typical Bentonite Base Grout—When a bentonit base grout is used, bentonite, usually unaltered, must be the first additive placed in the water through a venturi device typical unbeneficiated bentonite base grout consists of about 1 to 1.25 lb (0.57 kg) of unaltered bentonite to each 1 gal ( L) of water. After the bentonite is mixed and allowed "yield or hydrate," up to 2 lb (0.9 kg) of Type I Portlan cement (per gallon of water) is often added to stiffen the magnetic three to the stiffen the magnetic stiffen the magnetic stiffen the magnetic stiffen the magnetic stiffen the magnetic stiffen the magnetic stiffen the magnetic stiffen the magnetic stiffen the magnetic stiffen the magnetic stiffen the magnetic stiffen the magnetic stiffen the magnetic stiffen the magnetic stiffen the magnetic stiffen the magnetic stiffen the magnetic stiffen the magnetic stiffen the magnetic stiffen the magnetic stiffen the magnetic stiffen the magnetic stiffen the magnetic stiffen the magnetic stiffen the magnetic stiffen the stiffen the magnetic stiffen the stiffen the magnetic stiffen the stiffen the magnetic stiffen the stiffen the magnetic stiffen the stiffen the stiffen the magnetic stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the stiffen the 100 % monit region result itoring

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# Guidance for Design, Installation and Operation of In Situ Air Sparging Systems

PUB-RR-186

November, 2003

### **Purpose**:

This is a guide to using in situ air sparging as a remediation technology. In situ air sparging is a process in which a gaseous medium (commonly air) is injected into groundwater through a system of wells. As the injected air rises to the water table, it can strip volatile organic compounds (VOCs) from groundwater and the capillary fringe. The process also oxygenates groundwater, enhancing the potential for biodegradation at sites with contaminants that degrade aerobically.

The DNR developed this guidance for environmental professionals who investigate contaminated sites and design remedial systems. Designing an in situ air sparging system is a multidisciplinary process; the designer should have a working knowledge of geology, hydrogeology and basic engineering to design an effective system. The majority of this guidance is intended for smaller VOC contaminated sites; however, some of the guidance is appropriate for larger sites. Designers may need to deviate from the guidance in some circumstances because each site has unique contaminants, access constraints, size, hydrogeology, and other characteristics. If site-specific criteria or conditions require a cost-effective system design that differs from this guidance, it is the responsibility of the remediation system designer to propose an effective system to the DNR.

### Author/Contact:

This document was originally prepared by George Mickelson (608-267-7652), who now works for the Drinking and Groundwater Program. It was reviewed for accuracy by Gary A. Edelstein (608-267-7563) in November, 2003

### Errata:

This document includes errata and additional information prepared in August, 1995. The DNR rule cites and references to other DNR guidance in the document were also reviewed and found to be current, with the exception of the references to NR 112, which has been renumbered NR 812 and references to SW-157, "Guidance for Conducting Environmental Response Actions", which is no longer current guidance.



Wisconsin Department of Natural Resources P.O. Box 7921, Madison, WI 53707



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Guidance for In Situ Air Sparging Systems Page 20.



the geologic conditions because the geological conditions must allow the air to rise to the water table. It is highly recommended that a hydrogeologist collect samples from above the seasonal, high water table to the base of the screened interval from a sufficient number of wells to verify the geologic characterization. A hydrogeologist as defined in NR 500.03 (64) or NR 600.03 (98) should describe the soil in detail. See Subsection 2.2.2 for soil description information.

#### 4.2.2 Filter Pack.

Designers should select the filter pack for the well based on the average grain size of the geologic materials below the water table. Samples for grain size analysis should be tested prior to designing an air sparging system. A sieve analysis is usually sufficient for filter pack design (a hydrometer test is usually not needed).

The average grain size of the filter pack should be as close to the native soils as practical. Coarser materials should not be used for the filter pack, however, slightly finer-grained material may be used. If the filter pack's average grain size is larger than the native geologic materials, the filter pack may be more permeable than the native soil. While a highly permeable filter pack is an advantage in constructing wells for other uses (monitoring or extraction), a filter pack that has a significantly higher permeability than the surrounding formation will be a conduit for upward short circuiting of air in the depth interval between the bentonite seal and the top of the well screen. This reduces the lateral movement of air into the aquifer. If the filter pack is significantly smaller than the native soils, too much restriction to air flow results. Natural filter packs may be used in caving formations provided that the native materials do not have significant levels of fines that may accumulate within the well screens.

The filter pack should extend from the base of the well screen to a minimum of 1 to 2 feet above the screen.

#### 4.2.3 Seals.

A bentonite seal that is 0.5 to 2 feet thick should be placed above the filter pack. The annular space seal (above the bentonite seal) should be constructed with either bentonite cement grout or bentonite. A tremie should be used to place grout when installing a seal below the water table. The surface seal should be constructed in a manner that complies with NR 141.





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# **APPENDIX B**

# MATRIX ENVIRONMENTAL, INC. SYSTEM SPECIFICATIONS

**URS CORPORATION** 

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# SPECIFICATIONS

175 SCFH 48 to 64 Point Oxygen Injection System

Turnkey oxygen injection system with an oxygen production capacity of 175 standard cubic feet per hour (SCFH) and oxygen delivery system for up to 64 injection points. Purchase, rental, or lease includes license to operate under U.S. Patent No. 5,874,001. The power requirement is 100-amp 230/460-volt three-phase electric supply.

The major components of the oxygen injection system are described below.

- MET Laboratories certified system built to NEC General Purpose standards.
- Seven foot by 14-foot insulated cargo trailer with rear locking double doors, trailer jacks, lighting and HVAC.
- NEMA 3R fused disconnect on exterior of the trailer and 24 slot breaker distribution panel on interior wall.
- Kaeser SM-7.5 rotary screw air compressor in a low sound enclosure. Rated for 31 SCFM @ 110 PSI. 7.5 HP TEFC motor, three phase/60 Hz/230 volts. Operated by a Sigma PLC.
- Kaeser refrigerated air dryer integrated in compressor package.
- AirSep Model AS-E oxygen generator and oxygen purity analyzer. The generator produces 175 SCFH of oxygen at 90-95% purity. Single phase/60 Hz/110 volts.
- ASME National Board Certified 120 gallon oxygen receiver (2) and 60 gallon air receiver.
- Manifold for 48, 56 or 64 injection points to include individual pressure gauges (0-30 PSI) and Dwyer variable area flow meters (10-100 SCFH).
- Six to eight oxygen clean solenoid valves with each providing oxygen flow to a bank of eight injection points.
- U.L. certified Direct Logic PLC control system in NEMA 1 panel with surge and lightning protection. User interface display screen and alarm inputs from system.
- Optional direct remote access system or wireless remote access system using a cellular modem.
- Standard one-year warranty.
- · Operations manual and system schematics.

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# MAPLE LEAF ENVIRONMENTAL EQUIPMENT

# MLE-SITE LINK Telemetry System

**MLE-SITE LINK** is a customized software program and hardware configuration which provides a real-time link to a remediation system or any other process control system via telephone line or the internet. There are two standard Site Link configurations "Site Link-PLC Phone" (SL-PP), and "Site Link-PLC Web" (SL-PW).

**MLE-SITE LINK** software for both the SL-PP and SL-PW are visually the same and have similar functionality. The only significant difference is that SL-PP uses a phone number to connect to the site and SL-PW uses a web address. The software can easily be installed on a remote laptop or desktop computer using the *Site Link Auto Install Disk*. Simply insert the disk in your PC, and follow a few simple commands. The *Auto Install Disk* automatically installs the offsite software and all related drivers. Site Link software comes with the following basic features accessible through our standard screens as shown below:

- Customized software program
- Start/Stop/Alarm Reset
- Customized process screen with P&ID display



Data logging Downloads



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- Runtime screen with hour tracking for specified motors
- Custom Set point adjustments & Date/time setting for PLC

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1 10/26 1625	PowerON
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#### Set Point Adjustments



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## MAPLE LEAF ENVIRONMENTAL EQUIPMENT

## MLE-SITE LINK Telemetry System

#### HARDWARE OVERVIEW

**SL-PW** has a hardware configuration that uses a cellular data modem, Ethernet card, and a PLC. This setup <u>does</u> <u>not</u> require a phone line, and comes preconfigured with a web address. As shown in Figure #2 the control panel has a cellular data modem with an Ethernet connection to a programmable logic controller (PLC). The remote user would have their custom Site Link software installed on their PC or laptop, with Internet access. The user can then connect to the system through the internet and have full monitoring and control access to the system remotely.



Figure #2 SL-PW

## DDITIONAL OPTIONS:

#### 1) SL-EMONITOR:

Provides a daily email with system status (alarms, analog values, hour meter readings and totalized readings).

#### 2) SL-EALARM:

Immediate Email or text message on alarm, eliminates the need of an auto dialer.

#### 3) SL-SERVER:

- System can be accessed through any computer anywhere with internet access and Microsoft Internet Explorer.
- Log on to customer system through MLE Website in place of loading software onto customer PC.
- Access and storage data of multiple sites all in one location.
- Access to the following information from same location:
  - System manuals
  - Customized O & M procedure
  - Spare parts list



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## **APPENDIX B**

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URS CORPORATION

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- U.L. certified Direct Logic PLC control system in NEMA 1 panel with surge and lightning protection. User interface display screen and alarm inputs from system.
- Optional direct remote access system or wireless remote access system using a cellular modem.
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- · Operations manual and system schematics.

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**MLE-SITE LINK** software for both the SL-PP and SL-PW are visually the same and have similar functionality. The only significant difference is that SL-PP uses a phone number to connect to the site and SL-PW uses a web address. The software can easily be installed on a remote laptop or desktop computer using the *Site Link Auto Install Disk*. Simply insert the disk in your PC, and follow a few simple commands. The *Auto Install Disk* automatically installs the offsite software and all related drivers. Site Link software comes with the following basic features accessible through our standard screens as shown below:

- Customized software program
- Start/Stop/Alarm Reset
- Customized process screen with P&ID display



Data logging Downloads



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Alarm History





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## System No. 1 Specifications: 320 SCFH 96 Point System

Matrix will provide a building mounted oxygen injection system with an oxygen production capacity of 320 standard cubic feet per hour (SCFH). Included with the system purchase is a non-transferable multiple use license to operate under U.S. Patent No. 5,874,001.

## DESIGN PARAMETERS

References:

- U.S. Patent No. 5,874,001, Groundwater Remediation Method
- Groundwater Remediation System for the Hempstead Intersection Street Former Manufactured Gas Plant Site, URS Corporation, December 2009

Operating Parameters:

- 96 oxygen injection points
- Oxygen booster pump to increase storage pressure to 100 PSIG
- Oxygen flow range 10 to 100 SCFH per point
- Mass injection rates up to 4 lbs O2 per point per day

Location Requirements:

- 230V three-phase power available, 200 amp service
- Non-hazardous location for equipment
- Secure compound for system
- Altitude less than 100 feet

Certifications:

- Control panel to be UL certified
- MET US Laboratories approval of system
- 2 year warranty on system components
- 1 year warranty on Powerex rotary scroll oxygen compressor (booster pump)

Oxygen Injection System:

- Air compressor capacity 78 SCFM @ 110 PSI
- Oxygen generator capacity 320 SCFH
- Oxygen booster capacity 5 SCFM
- All equipment oxygen scavenged for oxygen service
- 96 point injection header with capacity for future expansion to 106

Remediation Enclosure:

- Equipment located in an 8 ft by 18 ft enclosure on steel skid
- Piped, wired and tested; all wiring suitable for non-hazardous locations

Control Panel:

- PLC based control system with user interface and alarm inputs
- Remote cellular telemetry with web based access

## **DESCRIPTION OF 320 SCFH 96 POINT OXYGEN INJECTION SYSTEM**

### Rotary Screw Compressor Module:

Kaeser SK 20 110 PSI Classic 230/3/60 US

- Motor: 20 HP, 230/3P, TEFC
- Sigma control panel
- Performance: 78 SCFM at 110 PSI

Compressor assembly to contain:

Integral exhaust ducted to building exterior

Discharge piping from compressor to contain:

- Pressure gauge
- Ball valve
- Filtered Separator
- Coalescing Filter
- Steel piping/high pressure hose as applicable

Separate 240 G vertical receiver tank

- Automatic tank drain
  - o NEMA 4 timed solenoid valve
- Ball valve
- Pressure switch

### Air Dryer Module:

Kaeser refrigerated dryer model TB 26

- Motor: TEFC
- Air flow: 95 SCFM
- Air pressure drop: 4 PSI
- Ambient air temperature: 100 °F
- Inlet temperature: 150 °F
- Discharge dewpoint: 40 °F
- Ball valve

## Oxygen Generator:

AirSep model AS-G 320 SCFH pressure swing adsorption oxygen generator

- Ball valve
- 240 Gallon Oxygen storage tank low pressure (60 PSI)
  - o Pressure switch
  - Pressure relief valve
  - Powerex rotary scroll oxygen compressor (booster), 2.5 SCFM at 100 PSI
  - Check valve and solenoid valve on compressor inlet
- 120 Gallon Oxygen storage tank high pressure (100 PSI)
  - o Pressure relief valve
- 240 Gallon Oxygen storage tank high pressure (100 PSI)
  - o Pressure switch
  - o Pressure relief valve
- Ball valve
- Regulator and Piping

## Oxygen Delivery Manifold:

One 3/4" oxygen discharge manifold with eight 3/4" branches, each branch to contain:

- Flow control (on/off) discrete output
  - o ASCO NEMA 4 solenoid valve

Twelve 3/4" copper branches with eight 3/4" legs Each leg to contain:

- Air flow indicator.
  - Dwyer RMB-53 10-100 SCFH flow meters with control valves and viton seals suitable for oxygen service
- Pressure gauge (0-60 PSI)
- 3/4" hoses for termination outside of enclosure

Note: Space left in system for two future branches]

## Enclosure:

Built to NEC General Purpose standards, all wiring complete and all equipment pre-piped factory tested and mounted in enclosure

8' x 18' wood frame building with the following standard features:

- Wood Chalet siding (Painted Clay color)
- White Corner posts and fascia
- Peaked shingled roof (Brown)
- Forklift pockets
- Wood floor
- Insulated walls and ceiling
- Interior plywood walls
- Double man doors (White)
- Tan sound attenuating insulation on walls and ceiling
- Maximum 10' roof height

Interior to contain the following:

- Compressor
- Air dryer
- Oxygen generator
- Oxygen compressor
- Injection manifold
- Lighting powered device
- 2000W Heater
- Wall mounted air conditioner
- Passive vent louvers with sound attenuating hood
- All influent, effluent, and drain lines plumbed to outside of building

## Control System Module:

PLC Series Direct Logic PLC based control panel with the following standard features:

- UL certification
- AIC rating of 5000
- NEMA 1 panel enclosure

- Surge and lightning protection for control system
- Direct Logic PLC control system
- UPS System with power alarm relay
- Wired and installed
- Factory tested prior to shipping

Outside cover of panel to contain the following:

User interface display screen

## **Telemetry Module:**

MLE model SL-PW1 Wireless remote access system using cellular modem for a PLC based control panel:

- User interface modeled after onsite HMI screen will allow control of solenoid valves and allow remote programming of valve sequencing
- Input alarms from control panels on compressor and air tank
- Remote shutdown and restart
- Cellular data account
- Email out alarm capability included

## **Operation and Maintenance Manual:**

- Operating instructions for all system components
- Copy of operating manual for each OEM component
- Summary of system components
- Summary of system operation
- Summary of operation controls and fail safes
- Summary of maintenance requirements for each component
- Engineering schematics

## Two Year Service Kit:

- AirSep Prefilter Element 4
- AirSep Coalescing Element 2
- AirSep Feed Valve 2
- AirSep Waste Valve 2
- AirSep Equalization Valve 1
- AirSep Drain Valve 1
- Powerex Belt 2
- Powerex Tip Seal/Dust Seal 4
- Powerex Grease Gun Kit 1
- Kaeser Air Filter 2
- Kaeser Oil Filter 2
- Kaeser Belt 2
- Kaeser Diaphragm 2
- Kaeser Synthetic Lubricant 16
- Hankinson Inline Filter 4
- Hankinson Coalescing Filter 4
- Replacement Pressure Gauges 3
- Door Filters 4





#### SYSTEM POSITION DESIGNATION

Z

100 - VACUUM INLET MANIFOLD 400 - VAPOR/LIQUID SEPARATOR 700 - SOIL-VAPOR EXTRACTION 1000 - LIQUID-RING PUMP 1300 - SVE HEAT EXCHANGER 1600 - VAPOR-PHASE CARBON 1900 - OXIDIZER 2200 - AIR SPARGE 2500 - SPARGE HEAT EXCHANGER 2800 - SPARGE OUTLET MANIFOLD 3100 - AIR COMPRESSOR 3400 - COMPRESSED-AIR OUTLET MANIFOLD 3700 - PNEUMATIC WELL PUMPS 4000 - SUBMERSIBLE WELL PUMPS 4300 - SURFACE-MOUNT WELL PUMPS 4600 - GROUNDWATER INLET MANIFOLD 4900 - OIL/WATER SEPARATOR 5200 - PRODUCT STORAGE TANK 5500 - INLET TANK 5800 - UPSTREAM BAG FILTER 6100 - CHEMICAL INJECTION 6400 - AIR STRIPPER 6700 - PRE-CARBON BAG FILTER 7000 - LIQUID-PHASE CARBON 7300 - DISCHARGE TANK 7600 - REINJECTION 7900 - BUILDING, TRAILER OR SKID 8200 - CONTROL PANEL 8500 - ELECTRICAL PARTS

9900 - EXTRAS

DWG NO	106/7-01 (PAGE 2 OF 2)	
DW0. NO.		
TITLE:	P&ID LEGEND	
CUSTOMER:	312 SCFH SYSTEM	
	MATRIX ET, INC.	
	MLE EQUIPMENT INC.	



## System No. 2 Specifications: 175 SCFH 59 Point System

Matrix will provide a building mounted oxygen injection system with an oxygen production capacity of 175 standard cubic feet per hour (SCFH). Included with the system purchase is a non-transferable multiple use license to operate under U.S. Patent No. 5,874,001.

## DESIGN PARAMETERS

References:

- U.S. Patent No. 5,874,001, Groundwater Remediation Method
- Groundwater Remediation System for the Hempstead Intersection Street Former Manufactured Gas Plant Site, URS Corporation, December 2009

Operating Parameters:

- 59 oxygen injection points
- Oxygen booster pump to increase storage pressure to 100 PSIG
- Oxygen flow range 10 to 100 SCFH per point
- Mass injection rates up to 4 lbs O2 per point per day

Location Requirements:

- 230V three-phase power available, 100 amp service
- Non-hazardous location for equipment
- Secure compound for system
- Altitude less than 100 feet

Certifications:

- Control panel to be UL certified
- MET US Laboratories approval of system
- 2 year warranty on system components
- 1 year warranty on Powerex rotary scroll oxygen compressor (booster pump)

Oxygen Injection System:

- Air compressor capacity 30 SCFM @ 110 PSI
- Oxygen generator capacity 175 SCFH
- Oxygen booster capacity 2.5 SCFM
- All equipment oxygen scavenged for oxygen service
- 59 point injection header with capacity for future expansion to 69

Remediation Enclosure:

- Equipment located in an 8 ft by 14 ft enclosure on steel skid
- Piped, wired and tested; all wiring suitable for non-hazardous locations

Control Panel:

- PLC based control system with user interface and alarm inputs
- Remote cellular telemetry with web based access

## **DESCRIPTION OF 175 SCFH 59 POINT OXYGEN INJECTION SYSTEM**

### Rotary Screw Compressor Module:

Kaeser SM 7.5 110 PSI Classic 230/3/60 US

- Motor: 7.5 HP, 230/3P, TEFC
- Sigma control panel
- Performance: 30 SCFM at 110 PSI

Compressor assembly to contain:

Integral exhaust ducted to building exterior

Discharge piping from compressor to contain:

- Pressure gauge
- Ball valve
- Filtered Separator
- Coalescing Filter
- Steel piping/high pressure hose as applicable

Separate 60 G vertical receiver tank

- Automatic tank drain
  - o NEMA 4 timed solenoid valve
- Ball valve
- Pressure switch

### Air Dryer Module:

Kaeser refrigerated dryer model TA 8

- Motor: TEFC
- Air flow: 30 SCFM
- Air pressure drop: 4 PSI
- Ambient air temperature: 100 °F
- Inlet temperature: 150 °F
- Discharge dewpoint: 40 °F
- Ball valve

## Oxygen Generator:

AirSep model AS-E 175 SCFH pressure swing adsorption oxygen generator

- Ball valve
- 120 Gallon Oxygen storage tank low pressure (60 PSI)
  - o Pressure switch
  - o Pressure relief valve
  - Powerex rotary scroll oxygen compressor (booster), 2.5 SCFM at 100 PSI
  - Check valve and solenoid valve on compressor inlet
- 240 Gallon Oxygen storage tank high pressure (100 PSI)
  - o Pressure switch
  - o Pressure relief valve
- Ball valve
- Regulator and Piping

## Oxygen Delivery Manifold:

One 3/4" oxygen discharge manifold with eight 3/4" branches, each branch to contain:

- Flow control (on/off) discrete output
  - o ASCO NEMA 4 solenoid valve

Eight 3/4" copper branches with eight 3/4" legs Each leg to contain:

- Air flow indicator.
  - Dwyer RMB-53 10-100 SCFH flow meters with control valves and viton seals suitable for oxygen service
  - Pressure gauge (0-60 PSI)
  - 3/4" hoses for termination outside of enclosure

NOTE: Last branch to contain five (5) blank points

## Enclosure:

Built to NEC General Purpose standards, all wiring complete and all equipment pre-piped factory tested and mounted in enclosure

8' x 14' wood frame building with the following standard features:

- Wood Chalet siding (Painted Clay color)
- White Corner posts and fascia
- Peaked shingled roof (Brown)
- Forklift pockets
- Wood floor
- Insulated walls and ceiling
- Interior plywood walls
- Double man doors (White)
- Tan sound attenuating insulation on walls and ceiling
- Maximum 10' roof height

Interior to contain the following:

- Compressor
- Air dryer
- Oxygen generator
- Oxygen compressor
- Injection manifold
- Lighting powered device
- 1000W Heater
- Wall mounted air conditioner
- Passive vent louvers with sound attenuating hood
- All influent, effluent, and drain lines plumbed to outside of building

## Control System Module:

PLC Series Direct Logic PLC based control panel with the following standard features:

- UL certification
- AIC rating of 5000
- NEMA 1 panel enclosure

- Surge and lightning protection for control system
- Direct Logic PLC control system
- UPS System with power alarm relay
- Wired and installed
- Factory tested prior to shipping

Outside cover of panel to contain the following:

User interface display screen

## **Telemetry Module:**

MLE model SL-PW1 Wireless remote access system using cellular modem for a PLC based control panel:

- User interface modeled after onsite HMI screen will allow control of solenoid valves and allow remote programming of valve sequencing
- Input alarms from control panels on compressor and air tank
- Remote shutdown and restart
- Cellular data account
- Email out alarm capability included

## **Operation and Maintenance Manual:**

- Operating instructions for all system components
- Copy of operating manual for each OEM component
- Summary of system components
- Summary of system operation
- Summary of operation controls and fail safes
- Summary of maintenance requirements for each component
- Engineering schematics

## Two Year Service Kit:

- AirSep Prefilter Element 4
- AirSep Coalescing Element 2
- AirSep Feed Valve 2
- AirSep Waste Valve 2
- AirSep Equalization Valve 1
- AirSep Drain Valve 1
- Powerex Belt 2
- Powerex Tip Seal/Dust Seal 4
- Powerex Grease Gun Kit 1
- Kaeser Air Filter 2
- Kaeser Oil Filter 2
- Kaeser Belt 2
- Kaeser Diaphragm 2
- Kaeser Synthetic Lubricant 16
- Hankinson Inline Filter 4
- Hankinson Coalescing Filter 4
- Replacement Pressure Gauges 3
- Door Filters 4





#### SYSTEM POSITION DESIGNATION

Z

100 - VACUUM INLET MANIFOLD 400 - VAPOR/LIQUID SEPARATOR 700 - SOIL-VAPOR EXTRACTION 1000 - LIQUID-RING PUMP 1300 - SVE HEAT EXCHANGER 1600 - VAPOR-PHASE CARBON 1900 - OXIDIZER 2200 - AIR SPARGE 2500 - SPARGE HEAT EXCHANGER 2800 - SPARGE OUTLET MANIFOLD 3100 - AIR COMPRESSOR 3400 - COMPRESSED-AIR OUTLET MANIFOLD 3700 - PNEUMATIC WELL PUMPS 4000 - SUBMERSIBLE WELL PUMPS 4300 - SURFACE-MOUNT WELL PUMPS 4600 - GROUNDWATER INLET MANIFOLD 4900 - OIL/WATER SEPARATOR 5200 - PRODUCT STORAGE TANK 5500 - INLET TANK 5800 - UPSTREAM BAG FILTER 6100 - CHEMICAL INJECTION 6400 - AIR STRIPPER 6700 - PRE-CARBON BAG FILTER 7000 - LIQUID-PHASE CARBON 7300 - DISCHARGE TANK 7600 - REINJECTION 7900 - BUILDING, TRAILER OR SKID 8200 - CONTROL PANEL 8500 - ELECTRICAL PARTS

9900 - EXTRAS

DWG NO	106/7-01 (PAGE 2 OF 2)	
DW0. NO.		
TITLE:	P&ID LEGEND	
CUSTOMER:	312 SCFH SYSTEM	
	MATRIX ET, INC.	
	MLE EQUIPMENT INC.	



## System No. 3 Specifications: 195 SCFH 70 Point System

Matrix will provide a building mounted oxygen injection system with an oxygen production capacity of 195 standard cubic feet per hour (SCFH). Included with the system purchase is a non-transferable multiple use license to operate under U.S. Patent No. 5,874,001.

## DESIGN PARAMETERS

References:

- U.S. Patent No. 5,874,001, Groundwater Remediation Method
- Groundwater Remediation System for the Hempstead Intersection Street Former Manufactured Gas Plant Site, URS Corporation, December 2009

Operating Parameters:

- 70 oxygen injection points
- Oxygen booster pump to increase storage pressure to 100 PSIG
- Oxygen flow range 10 to 100 SCFH per point
- Mass injection rates up to 4 lbs O2 per point per day

Location Requirements:

- 230V three-phase power available, 100 amp service
- Non-hazardous location for equipment
- Secure compound for system
- Altitude less than 100 feet

Certifications:

- Control panel to be UL certified
- MET US Laboratories approval of system
- 2 year warranty on system components
- 1 year warranty on Powerex rotary scroll oxygen compressor (booster pump)

Oxygen Injection System:

- Air compressor capacity 42 SCFM @ 110 PSI
- Oxygen generator capacity 195 SCFH
- Oxygen booster capacity 2.5 SCFM
- All equipment oxygen scavenged for oxygen service
- 70 point injection header with capacity for future expansion to 80

Remediation Enclosure:

- Equipment located in an 8 ft by 14 ft enclosure on steel skid
- Piped, wired and tested; all wiring suitable for non-hazardous locations

Control Panel:

- PLC based control system with user interface and alarm inputs
- Remote cellular telemetry with web based access

## **DESCRIPTION OF 195 SCFH 70 POINT OXYGEN INJECTION SYSTEM**

### Rotary Screw Compressor Module:

Kaeser SM 10 110 PSI Classic 230/3/60 US

- Motor: 10 HP, 230/3P, TEFC
- Sigma control panel
- Performance: 42 SCFM at 110 PSI

Compressor assembly to contain:

Integral exhaust ducted to building exterior

Discharge piping from compressor to contain:

- Pressure gauge
- Ball valve
- Filtered Separator
- Coalescing Filter
- Steel piping/high pressure hose as applicable

Separate 60 G vertical receiver tank

- Automatic tank drain
  - NEMA 4 timed solenoid valve
- Ball valve
- Pressure switch

## Air Dryer Module:

Kaeser refrigerated dryer model TA 11

- Motor: TEFC
- Air flow: 45 SCFM
- Air pressure drop: 4 PSI
- Ambient air temperature: 100 °F
- Inlet temperature: 150 °F
- Discharge dewpoint: 40 °F
- Ball valve

## Oxygen Generator:

AirSep model AS-E 195 SCFH pressure swing adsorption oxygen generator

- Ball valve
- 120 Gallon Oxygen storage tank low pressure (60 PSI)
  - o Pressure switch
  - o Pressure relief valve
  - Powerex rotary scroll oxygen compressor (booster), 2.5 SCFM at 100 PSI
  - Check valve and solenoid valve on compressor inlet
- 240 Gallon Oxygen storage tank high pressure (100 PSI)
  - o Pressure switch
  - o Pressure relief valve
- Ball valve
- Regulator and Piping

## Oxygen Delivery Manifold:

One 3/4" oxygen discharge manifold with eight 3/4" branches, each branch to contain:

- Flow control (on/off) discrete output
  - o ASCO NEMA 4 solenoid valve

Nine 3/4" copper branches with eight 3/4" legs Each leg to contain:

- Air flow indicator.
  - Dwyer RMB-53 10-100 SCFH flow meters with control valves and viton seals suitable for oxygen service
  - Pressure gauge (0-60 PSI)
  - 3/4" hoses for termination outside of enclosure

NOTE: Last branch to contain two (2) blank points

## Enclosure:

Built to NEC General Purpose standards, all wiring complete and all equipment pre-piped factory tested and mounted in enclosure

8' x 14' wood frame building with the following standard features:

- Wood Chalet siding (Painted Clay color)
- White Corner posts and fascia
- Peaked shingled roof (Brown)
- Forklift pockets
- Wood floor
- Insulated walls and ceiling
- Interior plywood walls
- Double man doors (White)
- Tan sound attenuating insulation on walls and ceiling
- Maximum 10' roof height

Interior to contain the following:

- Compressor
- Air dryer
- Oxygen generator
- Oxygen compressor
- Injection manifold
- Lighting powered device
- 1000W Heater
- Wall mounted air conditioner
- Passive vent louvers with sound attenuating hood
- All influent, effluent, and drain lines plumbed to outside of building

## Control System Module:

PLC Series Direct Logic PLC based control panel with the following standard features:

- UL certification
- AIC rating of 5000
- NEMA 1 panel enclosure

- Surge and lightning protection for control system
- Direct Logic PLC control system
- UPS System with power alarm relay
- Wired and installed
- Factory tested prior to shipping

Outside cover of panel to contain the following:

User interface display screen

## **Telemetry Module:**

MLE model SL-PW1 Wireless remote access system using cellular modem for a PLC based control panel:

- User interface modeled after onsite HMI screen will allow control of solenoid valves and allow remote programming of valve sequencing
- Input alarms from control panels on compressor and air tank
- Remote shutdown and restart
- Cellular data account
- Email out alarm capability included

## **Operation and Maintenance Manual:**

- Operating instructions for all system components
- Copy of operating manual for each OEM component
- Summary of system components
- Summary of system operation
- Summary of operation controls and fail safes
- Summary of maintenance requirements for each component
- Engineering schematics

## Two Year Service Kit:

- AirSep Prefilter Element 4
- AirSep Coalescing Element 2
- AirSep Feed Valve 2
- AirSep Waste Valve 2
- AirSep Equalization Valve 1
- AirSep Drain Valve 1
- Powerex Belt 2
- Powerex Tip Seal/Dust Seal 4
- Powerex Grease Gun Kit 1
- Kaeser Air Filter 2
- Kaeser Oil Filter 2
- Kaeser Belt 2
- Kaeser Diaphragm 2
- Kaeser Synthetic Lubricant 16
- Hankinson Inline Filter 4
- Hankinson Coalescing Filter 4
- Replacement Pressure Gauges 3
- Door Filters 4





#### SYSTEM POSITION DESIGNATION

Z

100 - VACUUM INLET MANIFOLD 400 - VAPOR/LIQUID SEPARATOR 700 - SOIL-VAPOR EXTRACTION 1000 - LIQUID-RING PUMP 1300 - SVE HEAT EXCHANGER 1600 - VAPOR-PHASE CARBON 1900 - OXIDIZER 2200 - AIR SPARGE 2500 - SPARGE HEAT EXCHANGER 2800 - SPARGE OUTLET MANIFOLD 3100 - AIR COMPRESSOR 3400 - COMPRESSED-AIR OUTLET MANIFOLD 3700 - PNEUMATIC WELL PUMPS 4000 - SUBMERSIBLE WELL PUMPS 4300 - SURFACE-MOUNT WELL PUMPS 4600 - GROUNDWATER INLET MANIFOLD 4900 - OIL/WATER SEPARATOR 5200 - PRODUCT STORAGE TANK 5500 - INLET TANK 5800 - UPSTREAM BAG FILTER 6100 - CHEMICAL INJECTION 6400 - AIR STRIPPER 6700 - PRE-CARBON BAG FILTER 7000 - LIQUID-PHASE CARBON 7300 - DISCHARGE TANK 7600 - REINJECTION 7900 - BUILDING, TRAILER OR SKID 8200 - CONTROL PANEL 8500 - ELECTRICAL PARTS

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DW0. NO.		
TITLE:	P&ID LEGEND	
CUSTOMER:	312 SCFH SYSTEM	
	MATRIX ET, INC.	
	MLE EQUIPMENT INC.	

